

14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

January 13, 2006

Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, UT 84114-5801 Attn: Minerals

Re:

Gasco Production Company
Federal #34-30-9-19
434' FSL and 1998' FEL
SW SE Section 30, T9S - R19E
Uintah County, Utah

Gentlemen:

Enclosed please find two copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher Consultant for Gasco Production Company

Venessa Kangmachel

RECEIVED

JAN 17 2006

Enc.

DIV. OF OIL, GAS & MINING

cc:

Gasco Production Company - Englewood, CO Shawn Elworthy - Roosevelt, UT

FORM 3

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT	
(highlight changes)	

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO.:	6. SURFACE:	
1A. TYPE OF WO	RK: DRILL XX REENTER □	DEEPEN		U-37246 7. IF INDIAN, ALLOTTEE OF	R TRIBE NAME:	
A. TIPEOF WO	PRK: DRILL 🚺 REENTER 🗆	N/A				
B. TYPE OF WE	ILL: OIL GAS 💢 OTHER	SING	LE ZONE 🛣 MULTIPLE ZON	A LINET - OA AODEENEN	NAME:	
_			MOETH LE ZON	⁻ └ │ N/A		
2. NAME OF OPE	RATOR:			9. WELL NAME and NUMBE	R:	
	oduction Company			Federal #34-30-9-	Federal #34-30-9-19	
3. ADDRESS OF	OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR W	VILDCAT: 40	
8 Inverne	ss Drive East, Suite 100, Englewoo	d, CO 80112	303-483-0044			
4. LOCATION OF	WELL (FOOTAGES)	60	00750X	11. QTR/QTR, SECTION, TO MERIDIAN:		
AT SURFACE:	434' FSL a	nd 1998' FEL	44277461	Sec. 30, T9S-R19	E	
AT PROPOSED	PRODUCING ZONE: SW SE	2	11011444		_	
		9	9.995780 -109.819822			
14. DISTANCE IN	MILES AND DIRECTION FROM NEAREST TOWN OR	POST OFFICE:	104.819.820	12. COUNTY:	13. STATE:	
Approxi	imately 26.9 miles Southeast of My	ton. UT		Uintah	Utah	
15. DISTANCE TO	NEAREST PROPERTY OR LEASE LINE (FEET)		R OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED		
	434'		1335.85	40 Acres; S	W SE	
	NEAREST WELL (DRILLING, COMPLETED, OR	19. PROPOS	SED DEPTH:	20. BOND DESCRIPTION:		
APPLIED FOR	R) ON THIS LEASE (FEET): Approx. 1950'		12,655'	Dand #UT	1000	
21. ELEVATIONS	(SHOW WHETHER DF, RT, GR, ETC.):	22. APPROX	(IMATE DATE WORK WILL START:	Bond #UT- 23. ESTIMATED DURATION:	1233	
	4816' GL		ASAP	35 Day	s	
24.	PROP	OSED CASING	G AND CEMENTING PRO	GRAM		
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH		, QUANTITY, YIELD, AND SLURRY WEI	ICUT	
17-1/2"	13-3/8", H40, 48#	200'				
12-1/4"	8-5/8", J-55, 32#		200 sx Premium Type 5, 15.6 ppg, 1.18 yield 551 sx Hi-Lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC, 14.2 ppg, 1.6			
7-7/8"	4-1/2", P110, 13.5#	12,655'				
	CONCIDENTIAL					
	CONFIDENTIAL					
		<u> </u>				
25.			TTACHMENTS		<u> </u>	
VERIFY THE FOI	LLOWING ARE ATTACHED IN ACCORDANCE WITH T	HE UTAH OIL AND G	AS CONSERVATION GENERAL RULES	S:		
✓ WELL PL	AT OR MAP PREPARED BY LICENSED SURVEYOR (R ENGINEER	COMPLETE DRILLING P	ROGRAM		
			IS PERSON OR COMPANY OTHER THA	AN THE LEASE OWNER		
AGENT: Po	ermitCo Inc.			AGENT'S PHONE NO.	: 303-857-9999	
NAME (PLEASE	PRINT) Venessa Langmacher		TITLE Age	ent for Gasco Production (Company	
SIGNATURE	Venessa Sangmache	4	DATE Jan	uary 13, 2006		
(This space for Sta	ate use only)					
	•	77	Approved by the	**************************************		
API NUMBER ASS	SIGNED: 43-047-37630		Utah Division of	REC	CEIVED	

(11/2001)

Federal Approval of this Action is Necessary Oil, Gas and Mining

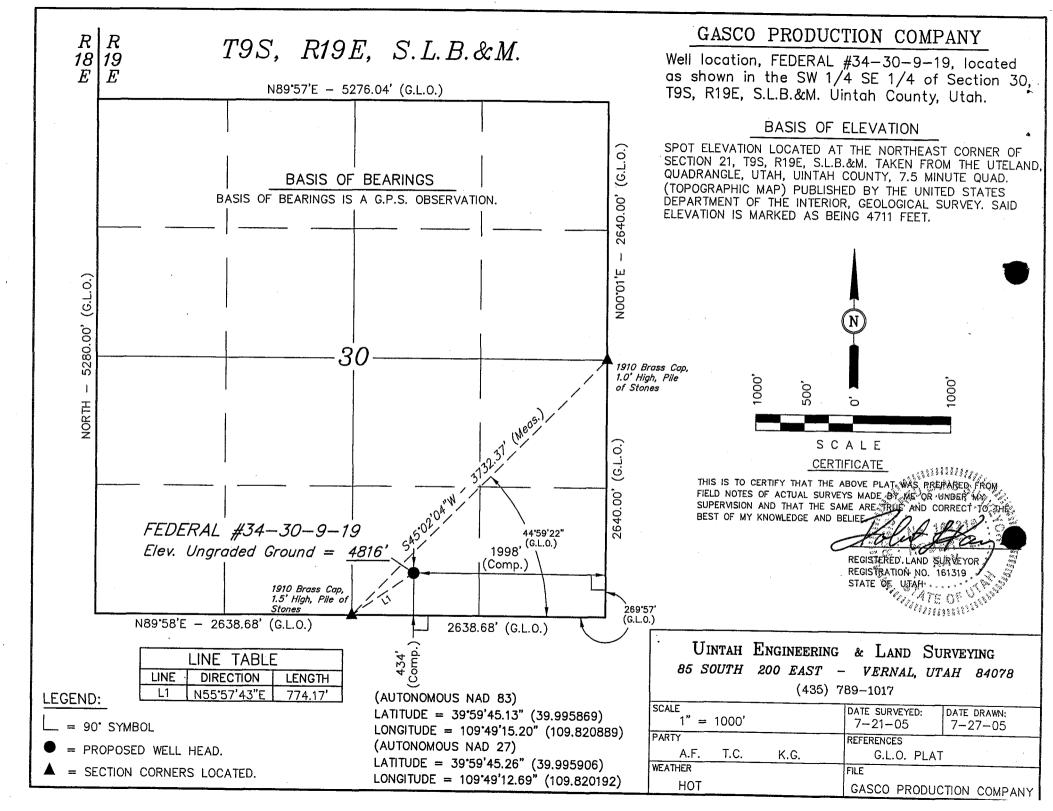
JAN 17 2006

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

ine	following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:
1.	Well plat certified by a registered surveyor. Attached.
2.	A Drilling Plan Attached.
3.	A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office. See Surface Use Plan Attached.
4.	Bond to cover the operations unless covered by an existing bond on file (see Item 20). Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. Bond #UT-1233.
5.	Operator certification. Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6.	Such other site specific information and/or plans as may be required by the authorized officer.





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DRILLING PROGRAM

Page 1

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. <u>ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS</u>

Formation	Depth	Subsea
Wasatch	5,155'	-340'
Mesaverde	8,955'	-4,140'
Castlegate	11,435'	-6,620'
Blackhawk	11,655'	-6,840'
Spring Canyon	12,355'	-7,540'
T.D.	12,655'	-7,840'

2. <u>ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:</u>

Substance	Formation	Depth
Gas	Wasatch	5,500'-8,955'
Gas	Mesaverde	8,955'-11,435'
Gas	Castlegate	11,655'-12,600'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.





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3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

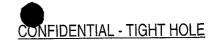
Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.





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DRILLING PROGRAM

Page 3

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is <u>not</u> to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit <u>all</u> tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.





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DRILLING PROGRAM

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- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- I. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

Uintah County, Utah



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DRILLING PROGRAM

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m. The proposed casing program will be as follows:

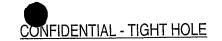
Purpose	Depth	Hole Size	O.D.	Weight	Grade	Туре	New/Used
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40		New
Surface	0-3,343'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,655'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.
- o. The cement program will be as follows:

Conductor	Type and Amount	
0-200'	200 sx Premium Type 5 mixed @ 15.6 ppg, 1.18 yield	
Surface	Type and Amount	
TOC @ Surface	Lead: 551 sx Hi-Lift @ 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield	
Production	Type and Amount	
TOC @ 2,500'	Lead: 366 sx Hi-Lite @ 11.5 ppg, 3.05 yield Tail: 1658 sx 50:50 Poz @ 14.1 ppg, 1.28 yield	

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.





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- 1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 - 1. Kelly cock
 - No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. MUD PROGRAM

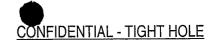
a. The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Mud Wt.	Visc.	F/L	PH
0-200'	Fresh Water	8.33	1		7
200'-3,343'	Fresh Water	8.33	1		7-8
3,343'-12,655'	Fresh Water/DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.





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DRILLING PROGRAM

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- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. **EVALUATION PROGRAM**

The anticipated type and amount of testing, logging and coring are as follows:

a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.





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DRILLING PROGRAM

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All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express or equivalent to be run from TD Base of Surface Casing.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases0 will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perform multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch zones present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 4593 psi. The maximum bottom hole temperature anticipated is 228 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence on upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.





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DRILLING PROGRAM

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- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. <u>Immediate Report:</u> Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.





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DRILLING PROGRAM

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- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- I. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

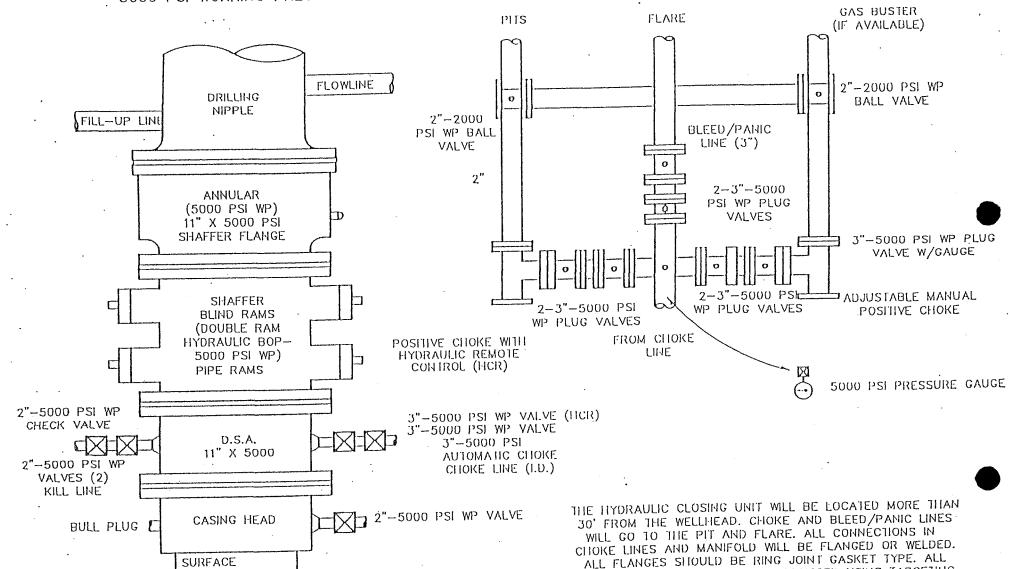
Bureau of Land Management 170 South 500 East Vernal, Utah 84078 Phone: 435/781-4400 After Hours:		Fax: 435/781-4410
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



CASING

TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING

90' TEES OR ELLS. ALL LINES SHALL BE ANCHORED.





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SURFACE USE PLAN

Page 1

ONSHORE OIL & GAS ORDER NO. 1 **NOTIFICATION REQUIREMENTS**

Location Construction -

forty-eight (48) hours prior to construction of location and access roads.

Location Completion -

prior to moving on the drilling rig.

Spud Notice

at least twenty-four (24) hours prior to spudding the well.

Casing String and

Cementing

twenty-four (24) hours prior to running casing and

cementing all casing strings.

BOP and Related

Equipment Tests

twenty-four (24) hours prior to initiating pressure tests.

First Production -

Notice

within five (5) business days after new well begins or

production resumes after well has been off production for more than

ninety (90) days.

The onsite inspection for the subject well site was conducted on August 18, 2005 at approximately 1:20 p.m. Weather conditions were clear, breezy and sunny. In attendance at the onsite inspection were the following individuals:

Karl Wright **Amy Torres**

Natural Resource Specialist Bureau of Land Management Bureau of Land Management

Lisa Smith

Wildlife Biologist Permitting Agent

Permitco Inc. Permitco Inc.

Venessa Langmacher Shawn Elworthy

Permitting Agent

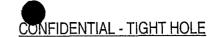
Production Superintendent Gasco Production Company

John Floyd

Land Surveyor

Uintah Engineering and Land Surveying





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SURFACE USE PLAN

Page 2

1. EXISTING ROADS

- a. The proposed well site is located approximately 26.9 miles southeast of Myton, Utah.
- b. Directions to the location from Myton, Utah are as follows:

Proceed in a southeasterly direction from Myton, Utah for approximately 19.2 miles. Turn right at the Eight Mile Flat area and proceed southeasterly for 4.3 miles until reaching the fork in the road. Stay left and proceed northeasterly 0.7 miles until reaching another fork in the road. Turn left and proceed northerly 0.2 miles. Turn right and proceed 0.3 miles until reaching the 21-31-9-19 location. Continue northeasterly 0.2 miles until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 0.2 miles will be new access road.
- b. The maximum grade of new construction will be approximately 1%.
- c. No turnouts are planned.
- d. No low water crossings or culverts are anticipated.
- e. The last 0.7 miles of new access road was centerline flagged at the time of staking.





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SURFACE USE PLAN

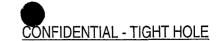
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- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattle guards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: <u>Surface Operating</u> <u>Standards for Oil and Gas Exploration and Development.</u> (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- I. No road right of way will be necessary.

3. <u>LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.</u> (See Map "C")

- a. Water wells none
- b. Injection wells none
- c. Producing wells nine





Lease No. U-37246

SURFACE USE PLAN

Page 4

- d. Drilling wells none
- e. Shut-in wells one
- f. Temporarily abandoned wells none
- g. Disposal wells -none
- h. Abandoned wells three
- i. Dry Holes none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, the production facilities will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter





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SURFACE USE PLAN

Page 5

calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- I. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton. The Water Use Claim # is 43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.





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SURFACE USE PLAN Page 6

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.





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SURFACE USE PLAN

Page 7

- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

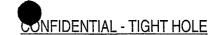
8. **ANCILLARY FACILITIES**

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- A diversion ditch will be constructed on the uphill side of the location. An addition, a burn will be constructed around the entire perimeter of the pad to keep any fluids from entering Sheep Wash. See attached location layout.
- c. The reserve pit will be located on the Northwest side of the location.
- d. The flare pit will be located on the east side of the reserve pit, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- e. The stockpiled topsoil (first six inches) will be stored on the south side of the location, along with Corners 1 and 2 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- f. Access to the well pad will be from the Southeast as shown on the Pit & Pad Layout.
- g. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- h. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- i. All pits will be fenced according to the following minimum standards:





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SURFACE USE PLAN

Page 8

- 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.



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SURFACE USE PLAN

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e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

g. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.

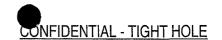
Dry Hole

h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

- 1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
- 2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
- If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit.

 Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.
- 4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
- 5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points,



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SURFACE USE PLAN

Page 10

excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- A Class III archeological survey and paleontological survey has been conducted by SWCA. No significant cultural resources were found and clearance is recommended. A copy of this report is on file with the BLM.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - -whether the materials appear eligible for the National Register of Historic Places;
 - -the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - -a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate





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SURFACE USE PLAN

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activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.



DIV. OF OIL, GAS & MINING

SURFACE USE PLAN

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- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

Drilling & Completion Matters

PERMITCO INC.

14421 County Road 10 Ft. Lupton, CO 80621 303/857-9999 (O) 303/857-0577 (F) Lisa Smith Gasco Production Company

8 Inverness Drive East, Suite 100 Englewood, CO 80112

John Longwell 303/483-0044 (O) 303/ 483-0011(F)

Shawn Elworthy - Field Superintendent Roosevelt, UT

435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

September 16, 2005

Date:

Venessa Langmacher - PERMITCO INC.

Authorized Agent for:

Gasco Production Company



PIPELINE INFORMATION Federal #34-30-9-19

- 1. The type of pipeline is a single well flow line.
- 2. The outside diameter (O.D.) of all will be 8 inches maximum.
- 3. The anticipated production through the line is approximately 2000 MCF per day.
- 4. The anticipated maximum test pressure is 1000 psi.
- 5. The anticipated operating pressure is 100-200 psi.
- 6. The type of pipe is steel.
- 7. The method of coupling is welded.
- 8. The pipeline will be buried 2-5 feet deep.
- 9. The method of entrenchment will be with a trenching machine.
- 10. The depth of cover will be 2-5 feet.
- 11. There are no other pipelines to be associated in same right of way.
- 12. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
- 13. The total length of pipeline is approximately 1120 feet see Map D.
- 14. The line will be buried as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
- 15. The construction width for total surface disturbing activities is 30 feet.
- 16. The estimated total acreage involving all surface disturbing activities is 0.77 acres
- 17. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
- 18. The line will be tested with gas pressure to 1000 psi.

GASCO PRODUCTION COMPANY

FEDERAL #34-30-9-19

LOCATED IN UINTAH COUNTY, UTAH SECTION 30, T9S, R19E, S.L.B.&M.

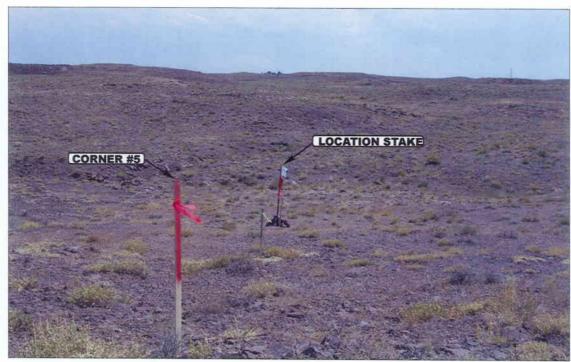


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

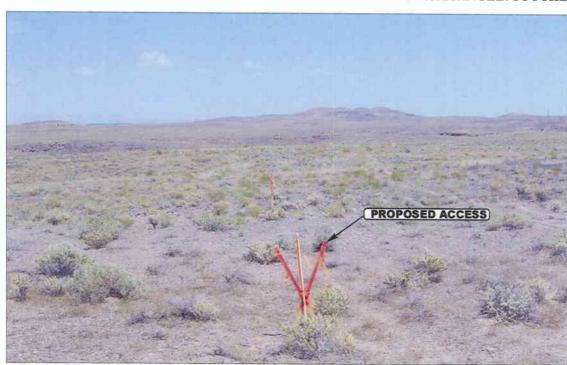


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



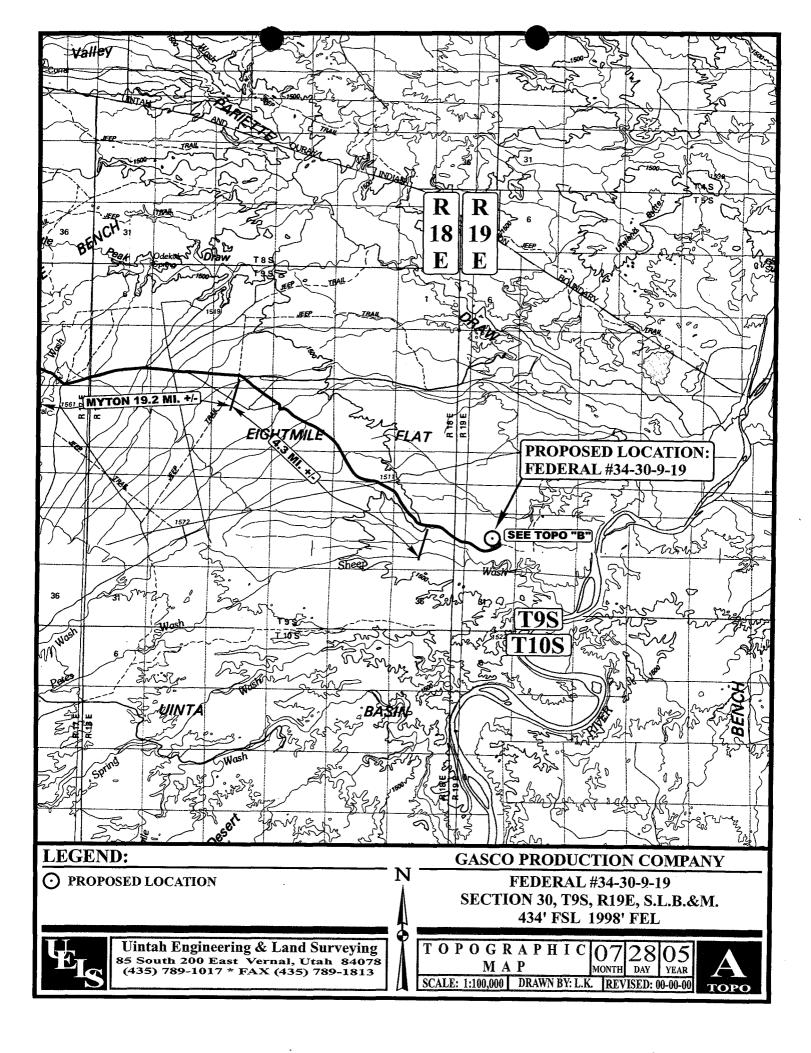
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

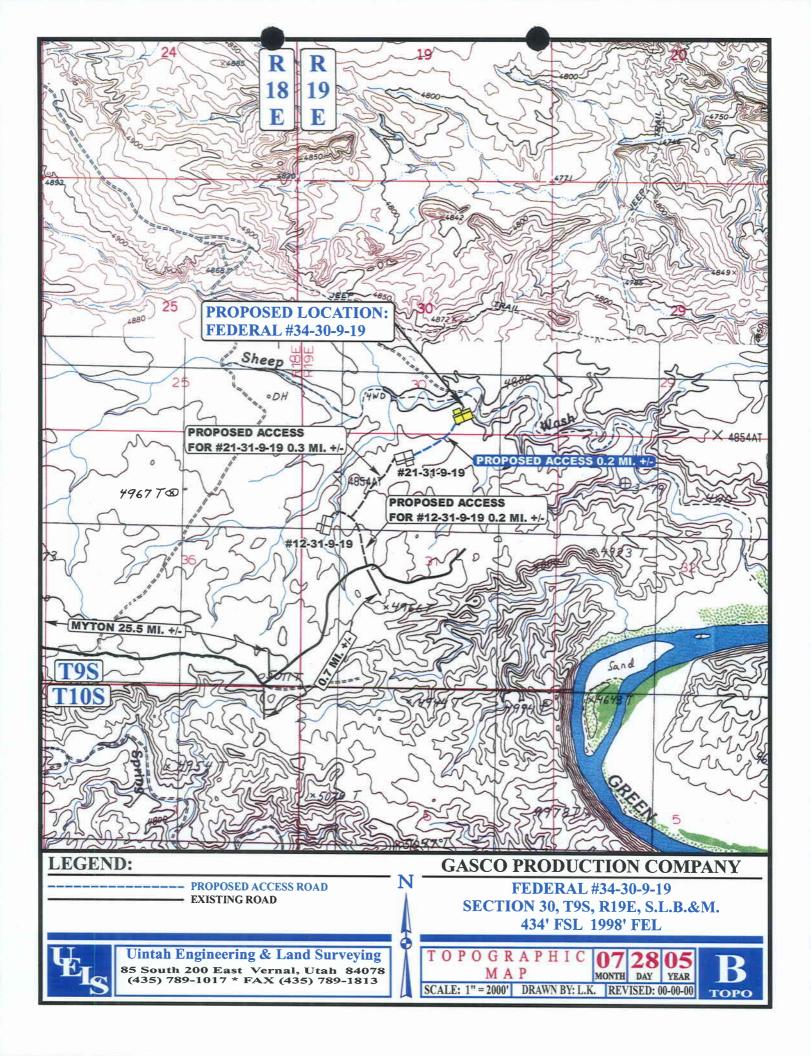
LOCATION PHOTOS

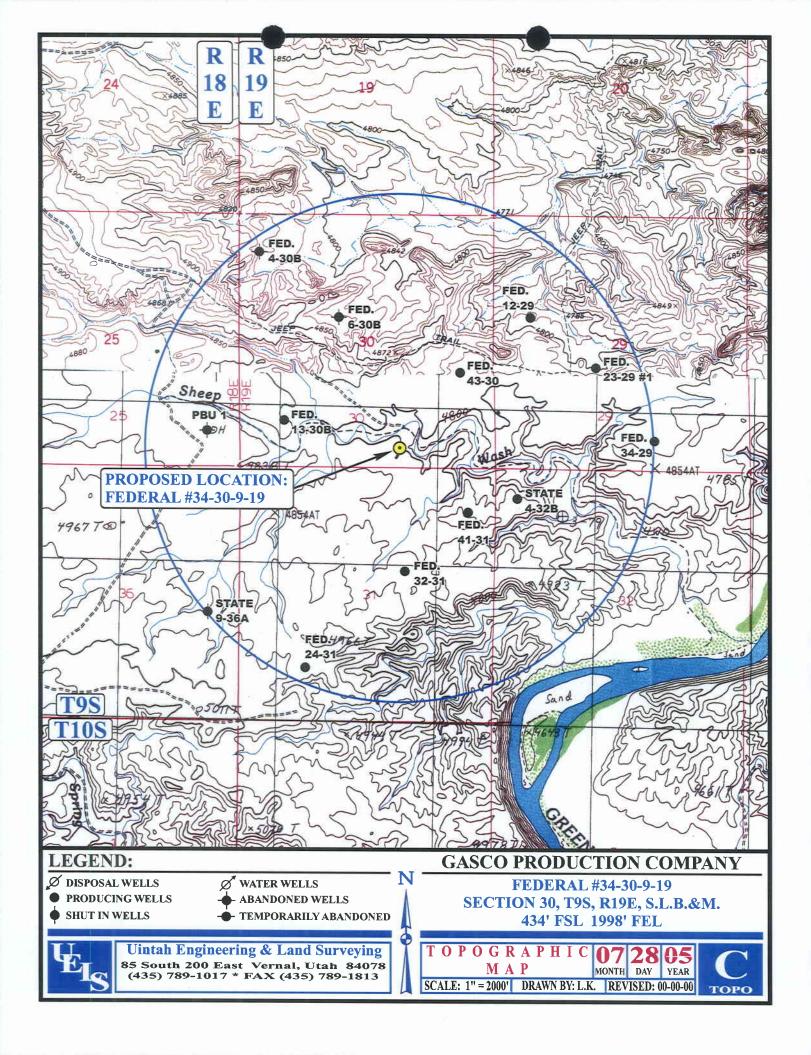
07 28 05 MONTH DAY YEAR

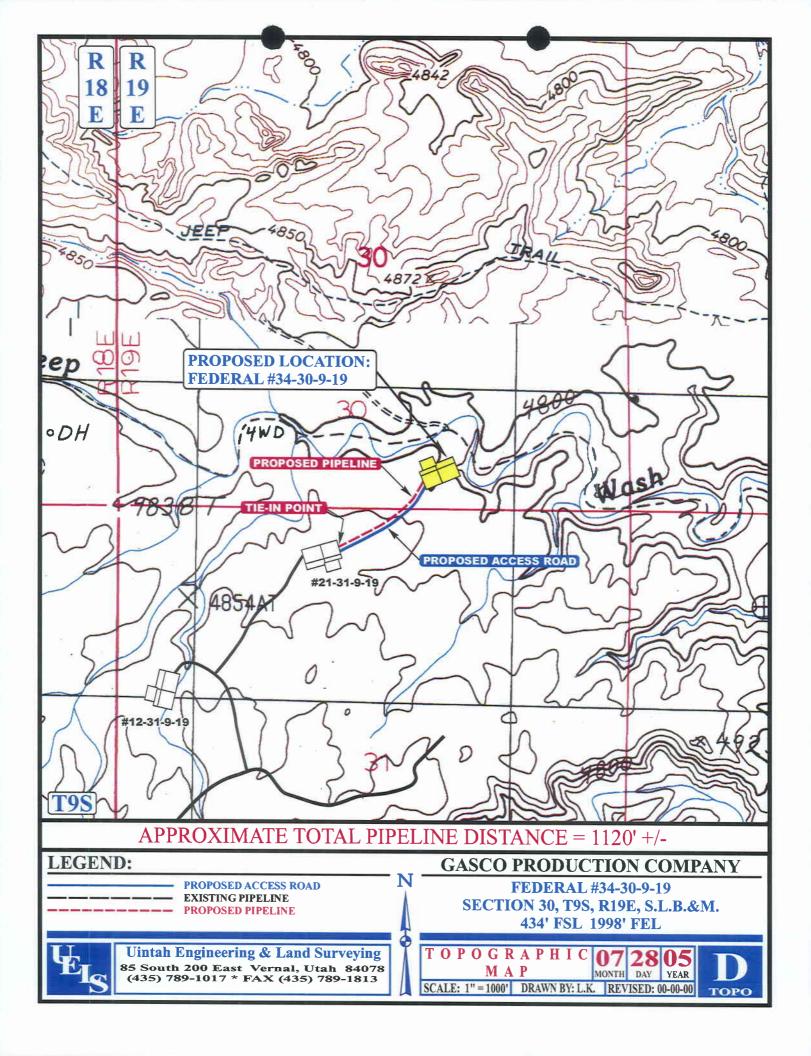
РНОТО

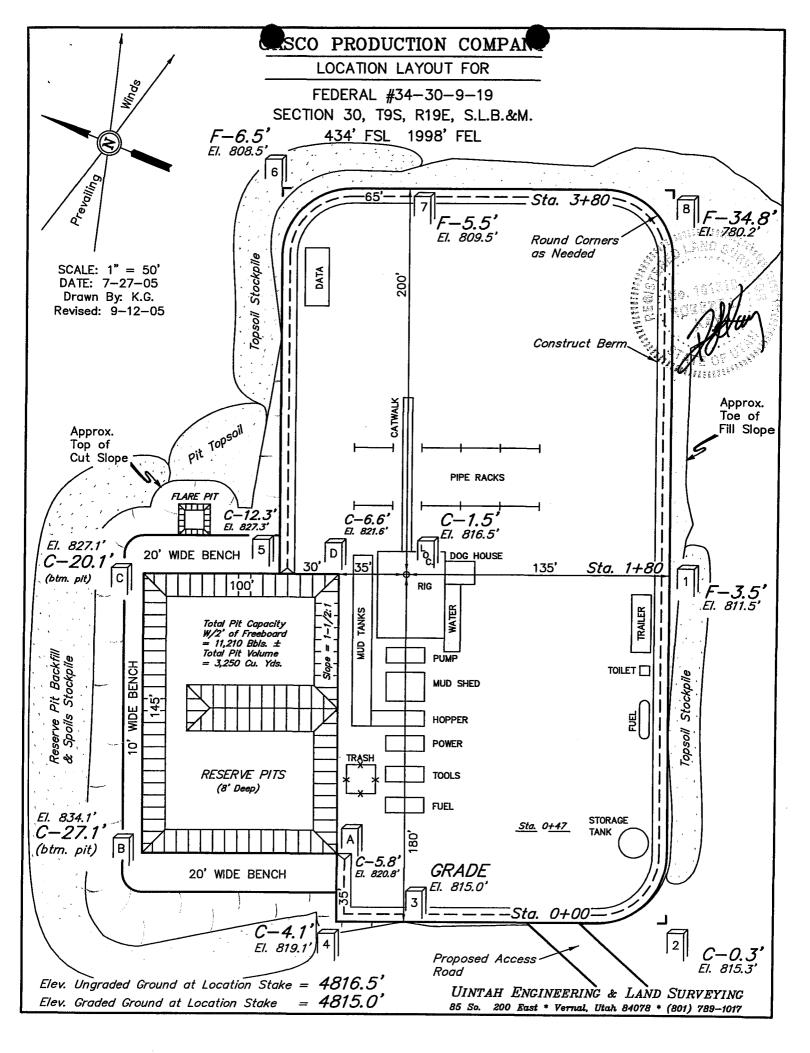
TAKEN BY: A.F. | DRAWN BY: L.K. | REVISED: 00-00-00

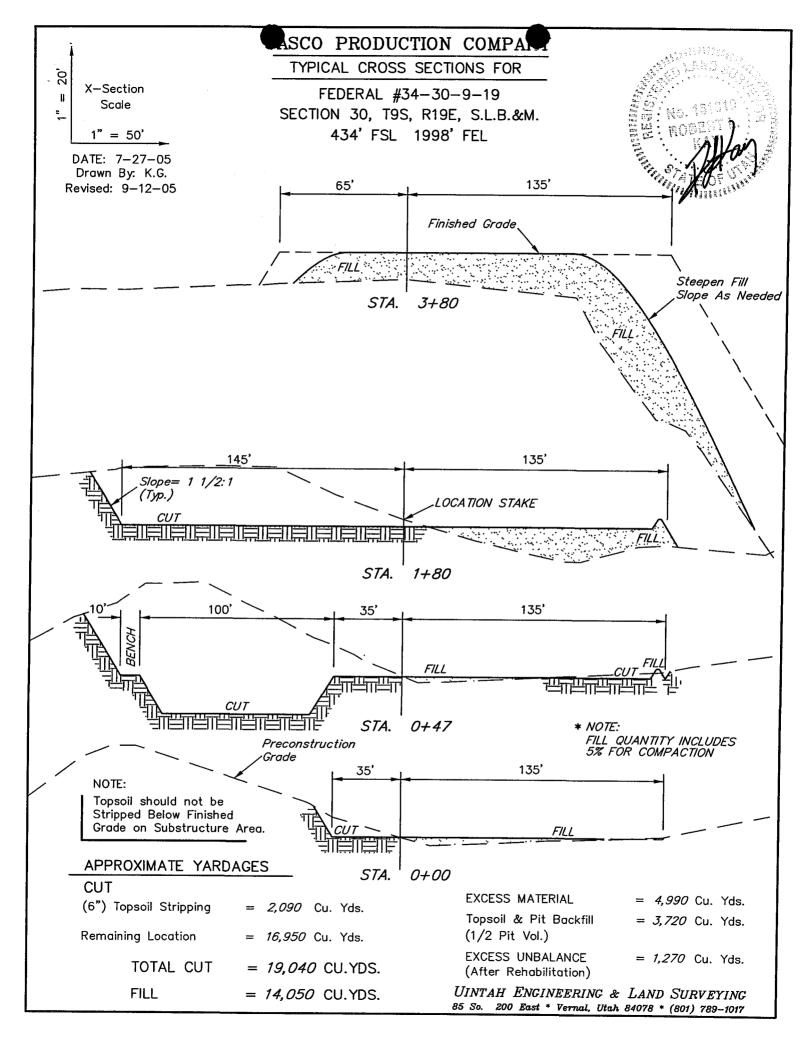












FEDERAL STIPULATIONS

There are no federal stipulations at this time.



ARCHEOLOGY

A Class III Archeological Survey has been conducted by SWCA. No significant cultural resources found and clearance has been recommended. A copy of this report is on file with the Bureau of Land Management.





Bureau of Land Management Vernal Field Office 170 S. 500 E. Vernal, UT 84078

Attn: Minerals

Re: All Wells

Uintah County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

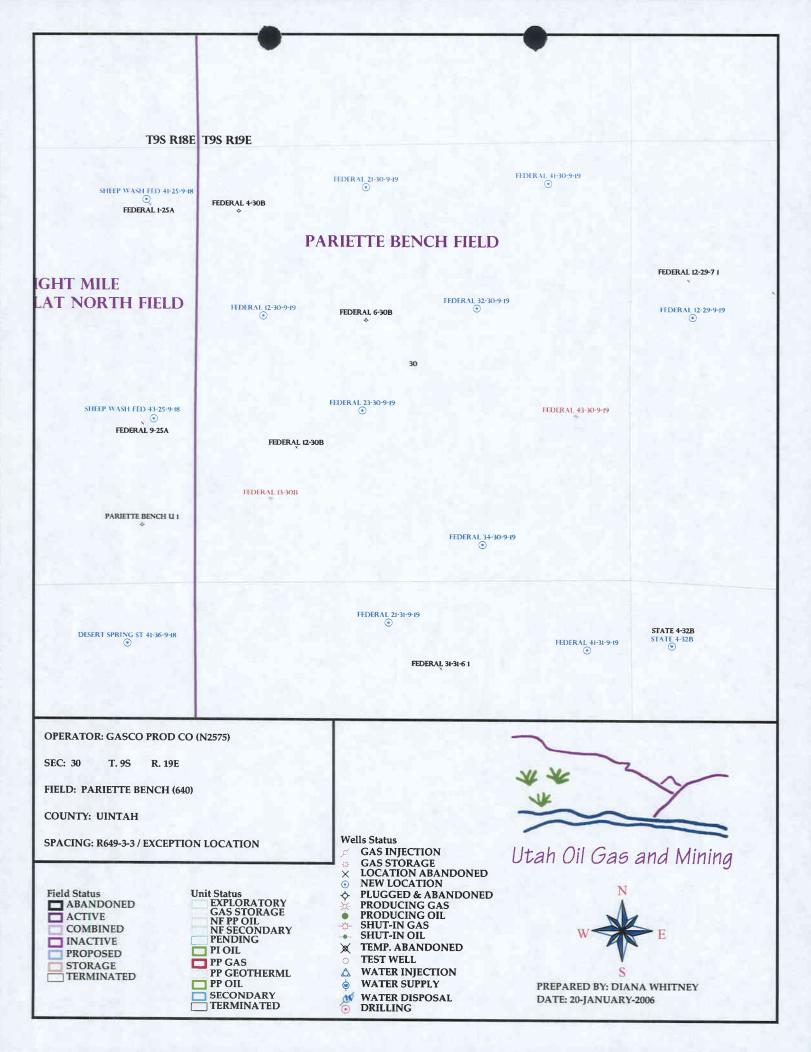
It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. | Pannonian Bruy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,

John D. Løngwell Operations Manager

APD RECEIVE	ED: 01/17/2006		API NO. ASSIG	NED: 43-047	7-37630	
WELL NAME:	FEDERAL 34-30-9-19					
OPERATOR:	GASCO PRODUCTION (N2575)		PHONE NUMBER:	303-857-999	9	
CONTACT:	VENESSA LANGMACHER		-			
PROPOSED LO	OCATION:		INSPECT LOCATN	BY: /	/	
	30 090S 190E 0434 FSL 1998 FEL		Tech Review	Initials	Date	
	0434 FSL 1998 FEL		Engineering			
COUNTY:			Geology			
	39.99578 LONGITUDE: -109.8198 EASTINGS: 600750 NORTHINGS: 44277	14.6	Surface			
	E: PARIETTE BENCH (640					
LEASE NUMBE	1 - Federal ER: U-37246 ER: 1 - Federal		PROPOSED FORMAT		нк	
RECEIVED AN	D/OR REVIEWED:	LOCATIO	ON AND SITING:			
Plat		R	649-2-3.			
Bond:	Fed[1] Ind[] Sta[] Fee[]					
(No.	UT-1233)	Unit:_				
Potas	h (Y/N)	R649-3-2. General				
	hale 190-5 (B) or 190-3 or 190-13	Siting: 460 From Qtr/Qtr & 920' Between Wells				
		R	R649-3-3. Exception:			
	43-1721) Review (Y/N)	Drilling Unit				
(Dat	• •		Board Cause No:			
NÍA Fee S	urf Agreement (Y/N)		Eff Date:			
		•	Siting:			
Inten	t to Commingle (Y/N)	R	649-3-11. Dire	ctional Dri	Ll	
COMMENTS: _						
STIPULATION	STIPULATIONS: 1-Code 14 approva					
·	2- Sparing Stop			· · · · · · · · · · · · · · · · · · ·		
						





14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

January 30, 2006

Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, UT 84114-5801

Attn: Diana Whitney

Re: Gasco Production Company
Federal #34-30-9-19
434' FSL and 1998' FEL
SW SE Section 30, T9S - R19E
Uintah County, Utah

Diana,

Please note that this location was staked at non-standard spacing in accordance with the rules and regulations of the Utah Division of Oil Gas and Mining. This was done for geologic considerations. Please also note that Gasco Production Company is the only working interest owner within a 460 foot radius. Therefore, we request your administrative approval of this exception to spacing.

If you should need additional information, please don't hesitate to contact me

Sincerely,

PERMITCO INC.

Venessa Langmacher Consultant for

Gasco Production Company

Venessa Langmacher

Enc.

cc: Gasco Production Company - Englewood, CO

Shawn Elworthy - Roosevelt, UT

RECEIVED

FEB 0 1 2006



State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

> > February 1, 2006

Gasco Production Company 8 Inverness Drive East, Suite 100 Englewood, CO 80112

Re:

Federal 34-30-9-19 Well, 434' FSL, 1998' FEL, SW SE, Sec. 30, T. 9 South,

R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37630.

Sincerely,

Gil Hunt

Associate Director

Author

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Gasco Production Company			
Well Name & Number	Federal			
API Number:	43-047-	37630		
Lease:	U-3724	6		
Location: <u>SW SE</u>	Sec30_	T. 9 South	R. 19 East	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



5. LEASE DESIGNATION AND SERIAL NUMBER:

FORM 9

\cdot	U-37246			
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:	Federal 34-30-9-19 9. API NUMBER:			
Gasco Production Company	4304737630			
	NUMBER: 10. FIELD AND POOL, OR WILDCAT:			
8 Inverness Dr E, Ste 100 CITY Englewood STATE Co EP 80112 (303)) 483-0044 Pariette Bench			
FOOTAGES AT SURFACE: 434' FSL & 1998' FEL	COUNTY: Uintah			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 30 9S 19E	STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF	ACTION			
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR NEW CONSTRUCTIO	N TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (STAR	T/RESUME) WATER SHUT-OFF			
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF W	JELL SITE JOTHER: Extend Permit			
CONVERT WELL TYPE RECOMPLETE - DIFF	ERENT FORMATION			
Describe Proposed or Completed Operations. Clearly show all pertinent details including dates, depths, volumes, etc. Approved by the Utah Division of Oil, Gas and Mining Date: 01-31-07 By:				
	gineering Technician			
(This space for State use only)				

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JAN 2 9 2007

Application for Permit to Drill Request for Permit Extension Validation

API:

4304737630

(this form should accompany the Sundry Notice requesting permit extension)

Well Name: Federal 34-30-9-19	
Location: SW SE Section 30-T9S-R19E Uintah County, U	tah
Company Permit Issued to: Gasco Production Co	
Date Original Permit Issued: 2/1/2006	
The undersigned as owner with legal rights to drill on above, hereby verifies that the information as submitted approved application to drill, remains valid and does r	ed in the previously
Following is a checklist of some items related to the a verified.	pplication, which should be
If located on private land, has the ownership changed agreement been updated? Yes ☐ No ☑	, if so, has the surface
Have any wells been drilled in the vicinity of the propo the spacing or siting requirements for this location? Ye	
Has there been any unit or other agreements put in pl permitting or operation of this proposed well? Yes□N	
Have there been any changes to the access route inc of-way, which could affect the proposed location? Yes	•
Has the approved source of water for drilling changed	? Yes□No☑
Have there been any physical changes to the surface which will require a change in plans from what was dis evaluation? Yes⊡No☑	
s bonding still in place, which covers this proposed w	ell? Yes ☑No □
Dukely Walker	1/25/2007
Signature /	Date
Title: Engineering Technician	
Representing: Gasco Production Company	RECEIVE
	₩₽(. ₽)\/}

JAN 2 9 2007

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0136

Expires November 30, 2000

Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, r	nake it a crime for any person kno	wingly and willfully	to make to any department o	r agency of the
conduct operations thereon. Conditions of approval, if any, are attached.	ITIONS OF	APPF	ROVAL AT	TACHE
Lands & Mineral Resources Application approval does not warrant or certify that the applica	11	AL FIELD O		le the applicant to
Title Assistant Field Manager	Office			
14/	Jeany Kewar		6-	13-2007
Authorized Agent for Gasco Production Company Approved by (Signature)	Name (Printed/Typed,)	Date	
Title'	anv			
Venessa Jangmarker	l Ver	nessa Langmad	ner i	9/16/2005
25 Signature	Name (Printed/Typed,		Date	
SUPO shall be filed with the appropriate Forest Service Office	authorized		more man or Franco an entiry of t	•
3. A Surface Use Plan (if the location is on National Forest Systematics of the Standard Parks of the Standard	↓		ntion and/or plans as may be r	equired by the
2. A Drilling Plan.	Item 20 about 5. Operator ce	•		
1. Well plat certified by a registered surveyor.			unless covered by an existing	nound our title (see
				bond on file (see
The following, completed in accordance with the requirements of		shall be attached to	this form:	IIV5aba
4010 GL	24. Attachments	CONEID	ENTIAL TICHT	HOLE
4816 GL	ASAP	-	35 Day	S
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work v	vill start*	23. Estimated duration	
applied for, on this lease, ft Approx. 1950'	12,655'		Bond #UT-1233	
 Distance from proposed location* to nearest well, drilling, completed, 	19. Proposed Depth	20. BLM/BIA Bot	nd No. on file	
property or lease line, ft. (Also to nearest drig. unit line, if any)	1335.85		40 Acres; SW SE	
15. Distance from proposed* location to nearest	16. No. of Acres in lease	17. Spacing Unit	legicated to mis well	
Approximately 26.9 miles Southeast of Myton,	UT	17 Spacing Unit	Uintah dedicated to this well	UT
14. Distance in miles and direction from nearest town or post off			12. County or Parish	
At proposed prod. zone SW SE			12 County on Posich	13. State
At surface 434' FSL and 1998' F	EL		Section 30, T9S-R	119E
4. Location of Well (Report location clearly and in accordance	with any State requirements.*)		11. Sec., T., R., M., or Blk	
Permitco Inc Agent	Fort Lupton, CO 80621		Riverbend	
3. Name of Agent 303-857-9999	14421 County Road 10		10. Field and Pool, or Expl	oratory
Gasco Production Company	Englewood, CO 80112		43-047-37	
2. Name of Operator 303-483-0044	8 Inverness Drive East, S	uite 100	9. API Well No.	
b. Type of Well: Oil Well Gas Well Other	Single Zone	Multiple Zone	Federal #34-30-9-	19
			8. Lease Name and Well N	ło.
1a. Type of Work: DRILL REENTER			N/A	
			7. If Unit or CA Agreemer	nt, Name and No.
APPLICATION FOR PERMIT TO	6. If Indian, Allottee or Tri	De Name		
BUREAU OF LAND MA	NAGEMENT SI	EP 1 9 2005	U-37246	
D D1 1 D 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				

*(Instructions on reverse)

RECEIVED JUN 2 6 2007

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company

Location: Lease No: SWSE, Sec. 30, T9S, R19E

Well No: Federa

Federal 34-30-9-19 Lease No. Agreement

UTU-37246

API No: 43-047-37630

Agreement:

N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Vacant	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	
		Fax: (435) 781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 7 Well: Federal 34-30-9-19

3/28/2007

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COA

- A timing restriction on construction and drilling (including completion) from May 15 June 15, is in order to protect nesting mountain plovers. If the operator wishes to construct from May 15 to June 15 a qualified biologist may conduct a mountain plover survey. If no birds are present at the time of survey, Gasco may begin construction.
- The operator shall construct a diversion ditch on the uphill side of the pad in order to maintain adequate drainage. In addition, the operator shall construct a 2 foot-by-2 foot berm around the entire perimeter of the pad in order to isolate all operations from Sheep Wash.
- Due to the proximity of Sheep Wash near the location, the operator shall be required to use felt with a liner (20mm) for the reserve pit in order to mitigate any potential impacts.
- Due to the shallow nature of soils on this site the operator shall install the pipeline on the surface rather than follow the buried pipeline protocol discussed within the APD.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

	lbs./acre	
Western Wheatgrass	Agropyron smithii	4
Needle and Threadgrass	Stipa comata	4
Hy-crest Crested wheatgrass	Agropyron cristatum	4
** Seed should be drilled; b	out if broadcasted double the lids mechanically to cover th	pounds per e seed.

Page 3 of 7

Well: Federal 34-30-9-19 3/28/2007

 Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix would be more suitable:

	lbs./acre	
Shadscale	Atriplex confertifolia	3
Winterfat	Eurotia lanata	3
Galleta grass	Hilaria jamesil	3
Indian Rice Grass	Oryzopsis hymenoides	3

Page 4 of 7 Well: Federal 34-30-9-19

3/28/2007

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water
 is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM
 Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

Page 5 of 7 Well: Federal 34-30-9-19

3/28/2007

• A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a
 weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is
 completed.
- A cement bond log (CBL) will be run from the production casing shoe to the <u>top of cement</u> and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 6 of 7 Well: Federal 34-30-9-19

3/28/2007

OPERATING REQUIREMENT REMINDERS:

 All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written
 communication and must be received in this office by not later than the fifth business day
 following the date on which the well is placed on production. The notification shall provide, as a
 minimum, the following informational items:
 - Operator name, address, and telephone number.
 - o Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

Page 7 of 7 Well: Federal 34-30-9-19

3/28/2007

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
 Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports shall be
 submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
 standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
 measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs
 first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
U-37246
If Indian, Allottee, or Tribe Name
NA
If Unit or CA. Agreement Name and/or No.
NIA

abandoned well. Use Form 3160-3 (APD) for such proposals.					NA	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.					7. If Unit or CA. Agreement Name and/or No.	
1. Type of Well Oil Well X Gas Well Other					NA 1 No.	
2. Name of Operator				Federal 34-30-9-19		
Gasco Production Company	,			9. API Well No.		
3a. Address		3b. Phone No. (inclu	de area code)	4	3-047-37630	
8 Inverness Drive East Ste 1	00 Englewood, Co 80112	303-48	3-0044	Field and Poo	l, or Exploratory Area	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			Riverbend		
	434' FSL & 1998' FEL					
SW SE of Section 30-T9S-R19E				Uintah County, Utah		
12. CHECK APPROP	PRIATE BOX(S) TO INDICA	TE NATURE OF 1	NOTICE, REPOR	T, OR OTHER	DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (S	tart/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Spud Well	
	Change Plans	Plug and abandon	Temporarily A	Abandon		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	al		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 11/20/2007

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DIV. OF OIL, GAS & MINING

		Div.	Or Oil, and a mining		
14. I hereby certify that the foregoing is true and correct.					
Name (Printed/ Typed)					
Beverly Walker	Title	Engineering 7	l'echnician echnician		
Signature Della Col Clarke	Date	November 2	28, 2007		
/ THIS SPACE FOR FEDE	/ THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title		Date		
Conditions of approval, if any are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations there	ease Office				
Title 18 U.S.C. Section 1011 AND Title 43 U.S.C. Section 1212, make it a crim States any false, fictitiousor fraudulent statements or representations as to any matter w	e for any perso		ny department or agency of the United		
States any laise, neutrousor flaudulent statements or representations as to any matter w	iumi ita jarisarei	Joh.			

(Instructions on page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM											
Operator:	Gasco Production Co	Operator Account Number: N	2575								
Address:	8 Inverness Drive East, Ste 100										
	city Englewood	_									
	state Co zip 80112	Phone Number: (3	903) 483-0044								

Add Dame

Add Da

			31.8-d. = 3.5.	
Comments:	 			

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

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DEC 2 0 2007

(5/2000)



GASCO ENERGY

DAILY DRILLING REPORT

AFE # 40126

CONFIDENTIAL TO9S R/9E S-30 43-049-37630 GPS-109°49'15.20", 39°59'45'26"

						# 40120			T		
Well: Fe	ederal 34-	30-9-19	Per.Depth	14660	Per.Depth	14660	DATE		С	AYS:	RM1
Current	: Operation	ons:				Ri	g Move				
Depth:	0'	Prog:		D Hrs:		AV ROP:	#DIV/0!	Formation:			
DMC:	\$()	TMC:		\$0		TDC:	\$28,100	CWC:	\$20	04,804
Contractor	r: NA	BORS 61	1	Mud Co:	M-I Drlg. Flui	ds	TANGIE	LE COST	INT	ANGIBLE C	OST
MW:		#1		Bit #:			Conductor:	\$ -	Loc,Cost:		\$ -
VIS:		SPM:		Size:			Surf. Csg:	\$ -	Rig Move:		<u> </u>
PV/YP:		#2		Туре:			Int. Csg:	\$ -	Day Rate:		\$ 23,000
Gel:		SPM:		MFG:			Prod Csg:	\$ -	Rental Tools:		\$ -
WL:		GPM:		S/N:			Float Equp:	\$ -	Trucking:		\$ -
Cake:		Press:		Jets:			Well Head:	\$ -	Water:		\$ -
Solids:		AV DC:		TD Out:			TBG/Rods:	\$ -	Fuel:		<u> </u>
мвт		AV DP:		Depth In:			Packers:	\$ -	Mud Logger:		<u> </u>
PH:		JetVel:		FTG:			Tanks:	\$ -	Logging:		<u> </u>
Pf/Mf:		ECD:		Hrs:			Separator:	\$ -	Camp		\$ 3,000
Chlor:		SPR #1 :		FPH:			Heater:	\$ -	Bits:		\$ -
Ca:		SPR #2 :		wов:			Pumping L/T:	\$ -	Mud Motors:		<u> </u>
Dapp ppb:		Btm.Up:		R-RPM:			Prime Mover:	\$ -	Corrosion:		\$ -
Tim	ne Break Do	wn:	Total D.T.	M-RPM:		Programme to a committee	Misc:	\$ -	Consultant:		\$ 1,300
START	END	TIME		Tota	al Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:		\$ -
06:00	18:00	12:00	90% rigged d	own,with 4	15% moved ,De	errick and sub	down		Misc. / Labor:		\$ 800
			1- pit moved,	shakers,fu	uel tanks				Csg. Crew:		\$ -
			:		······································				Daily Total		\$ 28,100
0			Having to tha	w out a lot	of lines that a	re frozen in gr	ound		Cum. Wtr:		<u> </u>
18:00	06:00	12:00	Wait till Dayli	ght					Cum. Fuel		<u> </u>
06:00									Cum. Bits:		<u> </u>
0										BHA	
0											
0											
0					- R	ECFIVE	n —				
0											
0					D	EC 29 200	7				
0											
0					DIV. OF	OIL, GAS & M	INING				
0		ļ									<u> </u>
0										L.	
0		<u> </u>							TOTAL BH	A =	0.00
0		<u> </u>							Survey		
		24.00	<u> </u>				BOILER	0	Survey		
P/U	K#	#	LITH:				Centrifuge	· · · · · · · · · · · · · · · · · · ·	BKG GAS	<u> </u>	
SIO	K#	‡	FLARE:				Gas Buster		CONN GAS		
ROT.	K#	<u> </u>	LAST CSG.RA	N:	8 5/8"	SET @			PEAK GAS		
FUEL	Used:	1 100	On Hand:	T DC	LOC	Co.Man B/S	T G	ODC	TRIP GAS	<u> </u>	
BIT #		ICS	ocs	DC	LOC	D/S		ODC .	IXF		
CUND	IIION	<u> </u>	1	<u> </u>	L	<u></u>		<u> </u>	٠	<u> </u>	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL TO95 R19E 5=30 43-049-39630

AFE # 40126

GPS- 109°49`15.20", 39°59`45`26"

Well: Fe	ederal 34-	30-9-19	Per.Depth	14660	Per.Depth	14660	DATE	12/30/07	C	AYS:	RM2
Current	: Operation	ons:				Move ar	nd Set up F	₹ig			
Depth:	0'	Prog:		D Hrs:		AV ROP:	#DIV/0!	Formation:			
DMC:	\$		TMC:		\$0		TDC:	\$34,300	CWC:	\$24	1,604
Contracto	r: N/	ABORS 99		Mud Co:	M-I Drlg. Flui	ds	TANGIB	LE COST	INT	ANGIBLE C	OST
MW:		#1		Bit #:			Conductor:	\$ -	Loc,Cost:		} -
VIS:		SPM:		Size:			Surf. Csg:	\$ -	Rig Move:		· -
PV/YP:		#2		Type:			Int. Csg:	\$ -	Day Rate:		23,000
Gel:		SPM:		MFG:			Prod Csg:	\$ -	Rental Tools:		2,500
WL:		GPM:		S/N:			Float Equp:	\$ -	Trucking:		} -
Cake:		Press:		Jets:			Well Head:	\$ -	Water:		<u> </u>
Solids:		AV DC:		TD Out:			TBG/Rods:	\$ -	Fuel:		7,500
мвт		AV DP:		Depth In:			Packers:	\$ -	Mud Logger:		<u>-</u>
PH:		JetVel:		FTG:			Tanks:	\$ -	Logging:		<u>-</u>
Pf/Mf:		ECD:		Hrs:			Separator:	\$ -	Camp	(3 -
Chlor:		SPR #1 :		FPH:			Heater:	\$ -	Bits:		-
Ca:		SPR #2 :		wов:			Pumping L/T:	\$ -	Mud Motors:		· -
Dapp ppb:		Btm.Up:		R-RPM:			Prime Mover:	\$ -	Corrosion:	9	3 -
Tim	ne Break Do	own:	Total D.T.	M-RPM:		,	Misc:	\$ -	Consultant:	9	1,300
START	END	TIME		Tot	al Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:	9	-
06:00	18:00	12:00	95% moved o	ff, derrick	still there, 5 %	rigged up Pits	s set		Misc. / Labor:	(5 -
			Both Forklifts	down due	to fuel freezin	g up, Called o	ut Mechanix		Csg. Crew:		<u>-</u>
			One load at a	time up h	ill,Still had equ	ipment frozen	down		Daily Total	: :	34,300
0									Cum. Wtr:		\$ <u>-</u>
18:00	06:00	12:00	Wait till Daylig	ght				· · · · · · · · · · · · · · · · · · ·	Cum. Fuel		\$ -
06:00									Cum. Bits:	(5 -
0										BHA	
0			Note : Temp	@ rig - 25	5°						
0											
0						DEC	EIVED				
0						NEC					
0						DEC	3 0 2007				
0							,				
0						DIV. OF OIL,	GAS & MINING	3			
0											
0											
0									TOTAL BH	A =	0.00
0									Survey		
,		24.00					BOILER	0	Survey		
P/U	K:	#	LITH:				Centrifuge		BKG GAS		
S/O	K	#	FLARE:				Gas Buster		CONN GAS	S	
ROT.	Ki		LAST CSG.RA	N:	8 5/8"	SET @		·	PEAK GAS	<u> </u>	
FUEL	Used:		On Hand:			Co.Man			TRIP GAS		
BIT#		ICS	ocs	DC	LOC	B/S	G	ODC	RP		
COND	ITION	L				l			<u> </u>		

CONFIDENTIAL T095 R19ES-30 43-049-39630



	51.67		RKB 29'	1= =		To d	AFE # 40126	3	GPS 109°49		', 39°5	9`45`26"
Well:		Permit De	-	Prog Dept		Date:			Days since spud			
Federal	34-30-9-19		14,660	14	,660		12/31/2007			RM3		
Current: Ope	rations:	RIG UP				1						
Depth:	0'	Prog:		D Hrs:		AV ROP:	T	Formation	<u>:</u>			
DMC:			TMC:	Tan in a			TDC:	\$26,800				68,404
Contractor:		NABORS 9		Mud Co:	MI DRLC	G FLUIDS	TANGIBLE		INTANG	IBLE (
MW:		#1 F-1000	3.5 gpm	Bit #:	<u> </u>		Conductor:	\$ -	Loc,Cost:		\$	
VIS:		SPM:		Size:			Surf. Csg:	\$ -	Rig Move:		\$	-
PV/YP:		#2 F-1000	3.5 gpm	Type:			Int. Csg:	\$ -	Day Rate:		\$	23,000
Gel:		SPM:	,	MFG:	 	<u> </u>	Prod Csg:	\$ -	Rental Tools:		\$	2,500
WL:		GPM:		S/N:		<u> </u>	Float Equp:	\$ -	Trucking:		\$	
Cake:		Press:		Jets:	├ ──		Well Head:	<u>\$ -</u>	Water:		\$	
Solids:		AV DC:		Depth out:			TBG/Rods:	\$ -	Fuel:		\$	
MBT:		AV DP:		Depth in:	\vdash	<u> </u>	Packers:	<u>\$</u> -	Casing Crew:		\$	
PH:	****	JetVel:		FTG:	 	ļ	Tanks:	\$ -	Logging/Survey		\$	
Pf/Mf:		ECD:		Hrs:	 	 	Separator:	<u>\$ -</u>	Cement Bits:		<u>\$</u> \$	
Chlor:		SPR #1 :		FPH:	 		Heater:	\$ -	1			
Ca:		SPR #2 :		WOB: R-RPM:	 	<u> </u>	Pumping L/T: Prime Mover:	\$ - \$ -	Mud Motors Consultant:		<u>\$</u> \$	1,300
DAP		Btms. Up:	Total D.T.		 		Misc:	\$ - \$ -			<u>\$</u>	1,300
	ne Break Dow		j iotai D. i.	M-RPM:	<u> </u>			\$ -	Drilling Mud: Misc. / Labor:		\$ \$	
START	END	TIME	DIO NOVE DIO	Total Rot.		Section of the Control of the Contro	Daily Total:	ъ -				
6:00	18:00	12:00	RIG MOVE - RIG 9	5% SE1, 50	3% RIGGED	UP.			Camp Exp:		\$	
		 	0750110 115 0D511				.		Chemicals		\$	
			STRING UP CREV)NI)	Daily Total:		<u>\$</u> \$	26,800
			CAN RIG TECH TO	JARRIVE	HIS MORNI	ING (TOP DI	RIVE INSPECTION	JIN).		ВНА	Ψ	20,800
_										SHA		
										\vdash		
			-			REC	CEIVED					
					 							
			1111			- DEC	3 1 2007 -					
-		-								\vdash		
		-				DIV OF OIL	, GAS & MININ	VG.				
						DIV. OI OIL	<u>-, as to a minut</u>					
		 			<u>,</u>		113 n - 1/2	·				
					16	SOF 1" NEW	SNOW, WIND	15-20 MPH				
				Donth	Feet To Go			Feet To Go				
			Wasatch	Depth 5180'	5180'	Sunnyside	11890'	11890'				
			Mesaverde	8980	8980'	Kenilworth	12140'	12140'				
	·				10600*	Aberdeen	12240'	12240'				
			Lower Measaverde Castlegate	10600' 11450'	11450'	Spring Canyo	· · · · · · · · · · · · · · · · · · ·	13360'	TOTAL BHA =			0.00
		1	Desert	11680'	11680'	Mancos	12490'	12490'	Survey			3.50
		<u> </u>	Grassy	11800'	11800'	TD	14660'	14660'	Survey			
P/U			FLARE DRLG:				GAS BUSTER		BKG GAS			
S/O			FLARE TRIP:		BOILER	}	GAS BUSTER		CONN GAS			
ROT.			LAST CSG. RAN:		- DOILLIN	SET @	KB		PEAK GAS			
	Jsed:		On Hand:			Co.Man	J DUNCAN		TRIP GAS			
												
BIT#			ICS	ocs	DC	LOC	B/S	l G	ODC	RP	1	

CONFIDENTIAL TOPS RIPE S-30 43-049-37630



GASCO ENERGY DAILY DRILLING REPORT

RKB 29^t **AFE # 40126** GPS 109°49`15.20", 39°59`45`26" Permit Depth: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14,660 14,660 1/1/2008 RM4 Current: Operations: **RIG UP** Prog: D Hrs: AV ROP: Depth: Formation: DMC: TMC: TDC: \$36,800 \$305,204 Contractor: NABORS 99 Mud Co: MI DRLG FLUIDS **TANGIBLE COST** INTANGIBLE COST MW: #1 F-1000 3.5 gpm Bit#: \$ Conductor: Loc,Cost: \$ VIS: SPM: Size: \$ \$ Surf. Csg: Rig Move: PV/YP: #2 F-1000 3.5 gpm Type: \$ Int. Csg: Day Rate: \$ 23.000 Gel: SPM: MFG: Rental Tools: Prod Csg: \$ \$ 2,500 WL: GPM: S/N: Float Equp: \$ Trucking: \$ Cake: Press: Jets: Well Head: \$ Water: \$ Solids AV DC: Depth out: TBG/Rods: 10,000 \$ Fuel: \$ мвт: AV DP: Depth in: Packers: Casing Crew: \$ \$ PH: JetVel: FTG: Tanks: \$ Logging/Survey \$ Pf/Mf: ECD: Hrs: Separator: \$ Cement \$ Chlor SPR #1: FPH: Heater: \$ Bits: \$ SPR #2: WOB: Ca: **Mud Motors** Pumping L/T: \$ \$ DAP Btms. Up: R-RPM: Prime Mover: Consultant: 1,300 \$ \$ Time Break Down: Total D.T. M-RPM: Misc: Drilling Mud: \$ \$ START **END** TIME Total Rot. Hrs: Daily Total: \$ Misc. / Labor: \$ RIG UP 6:00 18:00 12:00 Camp Exp: \$ SET MUD CLEANING EQUIPMENT, HANG BOARD ON DERRICK, TIE-IN Chemicals \$ MUD PUMP HOUSES, STRING BLOCKS, TIE-IN GRASSHOPPER, AND \$ VIBRATING LINES, FIRE COLD START, HANG WIND WALLS, PREP Daily Total: \$ 36,800 DERRICK TO RAISE, START GEN SET Nº 1 ON LINE, SET DERRICK ВНА CAMERA CAN RIG TECH RESCHEDULED TO ARRIVE THIS MORNING FOR TOP DRIVE INSPECTION (TOP DRIVE IS CRACKED AND WILL NEED TO BE REPAIRED 10,000 LB BOP STACK ARRIVED THIS AM. MODIFY FLOWLINE, GAS GAS BUSTER, CHOKE MANIFOLD, AND ASSOCIATED EQUIPMENT AS RECEIVED REQUIRED FOR NIPPLE UP -24° F JAN 0 1 2008 Feet To Go Feet To Go Depth Depth Wasatch 5180' 5180' 11890' Sunnyside 11890 DIV DE OIL GAS & MINING Mesaverde 8980 8980 Kenilworth 12140 12140 Lower Measaverde 10600 10600 Aberdeen 12240 12240 TOTAL BHA = Castlegate 11450 11450 Spring Canyon 13360 13360 0.00 11680 Survey Desert 11680 Mancos 12490 12490 Grassy 11800 11800 TD 14660' 14660 Survey P/U FLARE DRLG: **GAS BUSTER BKG GAS** S/O FLARE TRIP: **BOILER GAS BUSTER CONN GAS** ROT. LAST CSG. RAN: SET@ KB **PEAK GAS** FUEL Used: On Hand: Co.Man J DUNCAN TRIP GAS BIT# ocs **ICS** DC LOC B/S G ODC RP CONDITION

CONFIDENTIAL TO9S R19ES-30 43-049-39630



CONDITION

GASCO ENERGY DAILY DRILLING REPORT

RKB 29' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Permit Depth: Date: Days since spud: Well: Prog Depth: 14,660 1/2/2008 RM₅ Federal 34-30-9-19 14,660 Current: Operations: RIG UP D Hrs: AV ROP: Formation: Depth: Prog: \$213,200 \$518,404 DMC: тмс: TDC: MI DRLG FLUIDS TANGIBLE COST INTANGIBLE COST NABORS 99 Mud Co: Contractor: MW: Bit #: \$ Loc,Cost: #1 F-1000 3.5 gpm Conductor: \$ VIS: Size: \$ Rig Move: \$ 186,000 SPM: Surf. Csg: \$ Day Rate: \$ 23,000 PV/YP: #2 F-1000 3.5 gpm Type: nt. Csg: Rental Tools: MFG: \$ \$ 2,500 Gel: SPM: Prod Csg: S/N: Trucking: \$ WL: GPM: Float Equp: \$ Water: \$ Well Head: \$ Cake: Press: Jets: TBG/Rods: Fuel: \$ AV DC: Depth out: \$ Solids Casing Crew: \$ Packers: MBT: AV DP: Depth in: \$ \$ PH: JetVel: FTG: Tanks: \$ Logging/Survey Hrs: Separator: \$ Cement \$ Pf/Mf ECD: Bits: \$ Chlor SPR #1: FPH: Heater: WOB: Pumping L/T: \$ **Mud Motors** \$ Ca: SPR #2: 1,300 Btms. Up: R-RPM: Prime Mover: \$ Consultant: \$ DAP Total D.T. M-RPM: Misc: **Drilling Mud:** \$ Time Break Down: Misc. / Labor: \$ 400 Total Rot. Hrs: Daily Total: **START END** TIME \$ RIG UP Camp Exp: \$ 12:00 6:00 18:00 Chemicals \$ TROUBLE SHOOT VFD AND GET GEN N° 1 BACK ON LINE, THAW LINES \$ IN PUMP HOUSE AND PITS, SLIP AND CUT DRILL LINE, TIGHTEN DEAD MAN 213,200 SET UP WEIGHT INDICATOR, HELD SAFETY MEETNG, RAISE DERRICK, Daily Total: BRIDAL DOWN AND HANG BRIDAL, SAFETY MEETING, RAISE ВНА SUB STRUCTURE, SAFETY MEETING, RAISE TOP DRIVE AND SET SKATE RIG UP BOILER CAN RIG TECH HAS NOT ARRIVED TO INSPECT TOP DRIVE (TOP DRIVE IS CRACKED AND WILL NEED TO BE REPARED) RECEIVED -23° F JAN 0 2 2008 Feet To Go Feet To Go Depth Depth 11890' 11890' Wasatch 5180' 51801 Sunnyside 12140 12140 Mesaverde 8980 8980 Kenilworth DIV. OF OIL, GAS & MINING Lower Measaverde 10600 10600 Aberdeen 12240 12240 TOTAL BHA = 0.00 Castlegate 11450' 11450 Spring Canyo 13360 13360 Survey Desert 11680' 11680 Mancos 12490 12490 11800' 14660' 14660 Survey Grassy 11800 TD **BKG GAS** P/U **FLARE DRLG: GAS BUSTER BOILER GAS BUSTER CONN GAS** S/O **FLARE TRIP:** ROT. LAST CSG. RAN: SET@ **KB PEAK GAS** Co.Man J DUNCAN TRIP GAS **FUEL** Used: On Hand: LOC ODC RP ocs DC B/S G ICS

CONFIDENTIAL Togs RIGE 5-30 43-049-396380

GASCO Energy

Well:		Permit Dep	RKB 29' oth:	Prog Dept	h:	Date:	AFE # 40126		Days since spud	:		·
	i 34-30-9-19	-	14,660		,660		1/3/2008			RM6		
Current: Op		RIG UP										
Depth:		Prog:		D Hrs:		AV ROP:		Formation:				
DMC:			TMC:				TDC:	\$30,496			\$54	48,900
Contractor:		NABORS 9	9	Mud Co:	MI DRL	G FLUIDS	TANGIBLE	COST	INTANG	IBLE (COST	
MW:		#1 F-1000	3.5 gpm	Bit #:			Conductor:	\$ -	Loc,Cost:		\$	-
VIS:		SPM:		Size:			Surf. Csg:	\$ -	Rig Move:		\$	
PV/YP:		#2 F-1000	3.5 gpm	Туре:			Int. Csg:	\$ -	Day Rate:		\$	23,000
Gel:		SPM:		MFG:			Prod Csg:	\$ -	Rental Tools:		\$	4,800
WL:		GPM:		S/N:			Float Equp:	\$ -	Trucking:		\$	596
Cake:		Press:		Jets:		<u> </u>	Well Head:	\$ -	Water:		\$	
Solids:		AV DC:		Depth out:		<u></u>	TBG/Rods:	\$ -	Fuel:		\$	
MBT:		AV DP:		Depth in:			Packers:	\$ -	Casing Crew:		\$	•
PH:		JetVel:		FTG:			Tanks:	\$ -	Logging/Survey		\$	
Pf/Mf:		ECD:		Hrs:		ļ	Separator:	\$ -	Cement		\$	
Chlor:		SPR #1 :		FPH:		ļ	Heater:	<u> </u>	Bits:		\$	
Ca:		SPR #2 :		WOB:		<u> </u>	Pumping L/T:	\$ -	Mud Motors		\$	4.000
DAP		Btms. Up:	T	R-RPM:			Prime Mover:	\$ -	Consultant:		\$	1,300
	ime Break Down		Total D.T.	M-RPM:			Misc:	\$ -	Drilling Mud:		\$	
START	END	TIME		Total Rot.	Hrs:		Daily Total:	<u>\$ -</u>	Misc. / Labor:		\$	800
6:00	06:00	24	RIG UP					-	Camp Exp:		\$	
			RIG UP FLOOR, 1						Chemicals		\$	
			CONDUCTOR, RI						Dalla Fatala	*****	\$	30,496
			MOUSE HOLES, I	REPAIR SHA	ALE SHAKE	R, R/U FLOV	V LINE, KELLY F	105E.	Daily Total:	BHA	Đ	30,490
			0.111 DIO 750111	E) (ED 141D	E IT TO DIO	N 00 NADOF	OC CAID WELD I	ID CDACK		БПА		
			CAN RIG TECH N									
			HAD WELDER ST	ART ON TO	P DRIVE (a	21.00 HRS.	DONE @ 04.00	nro.				
			AFTER RIGGING	LID TOD DD	IVE HAVE	A EALILT \A/I	ADE LINARI E	GET				
			COMMUNICATION									
			CALL INTO CAN		NINOLFA	NEL TO TO	DICIVE. WE TIA	VLA				
			CALL INTO CANT	NG.								
	ECEIVE	D										
	PECEIVE	U										
	JAN 0 3 200	0						-15° F				
	ACIA D 2 SAC	0		Depth	Feet To Go		Depth	Feet To Go				
501 6	- 011 010 01		Wasatch	5180'	5180'	Sunnyside	11890'	11890'				
UIV. U	FOIL, GAS & N	HNING	Mesaverde	8980'	8980'	Kenilworth	12140'	12140'				
			Lower Measaverde	10600'	10600'	Aberdeen	12240'	12240'				
			Castlegate	11450'	11450'	Spring Canyo		13360'	TOTAL BHA =			0.0
			Desert	11680'	11680'	Mancos	12490'	12490'	Survey			
			Grassy	11800'	11800'	TD	14660'	14660'	Survey			
P/U	I		FLARE DRLG:				GAS BUSTER		BKG GAS			
S/O			FLARE TRIP:		BOILER	₹	GAS BUSTER		CONN GAS			
ROT.			LAST CSG. RAN:			SET @	КВ		PEAK GAS			
FUEL	Used:		On Hand: 4780	USED: 156	68	Co.Man	JIM WEIR		TRIP GAS			
BIT#			ICS	ocs	DC	LOC	B/S	G	ODC	RP		



CONDITION

GASCO ENERGY DAILY DRILLING REPORT

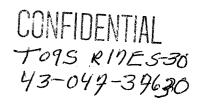
CONFIDENTIAL TOPS RIGE 3-30 43-049-34630 GPS 109.49.15.20, 39.59.45.26

RKB 29' AFE # 40126 Date: Days since spud: Prog Depth: Well: Permit Depth: 1/4/2008 RM7 14,660 14,660 Federal 34-30-9-19 RIG UP **Current: Operations:** AV ROP: Formation: D Hrs: Depth: Prog: \$57,750 \$606,650 TDC: Ітмс: DMC: MI DRLG FLUIDS TANGIBLE COST **INTANGIBLE COST** Mud Co: NABORS 99 Contractor: Bit #: \$ Loc,Cost: \$ Conductor: MW: #1 F-1000 3.5 gpm \$ Rig Move: \$ Size: Surf. Csg: VIS: SPM: \$ 23,000 \$ Day Rate: PV/YP: Type: Int. Csg: #2 F-1000 3.5 gpm Rental Tools: 3.000 MFG: \$ \$ Prod Csa: Gel: SPM: 300 S/N: \$ Trucking: \$ WL: GPM: Float Equp: Water: \$ Well Head: \$ Jets: Cake: Press: 27,600 TBG/Rods: \$ Fuel: \$ Depth out: AV DC: Solids: Casing Crew: \$ Packers: \$ MBT: AV DP: Depth in: 600 Camp Exp: \$ JetVel: FTG: Tanks: \$ PH: Cement \$ Hrs: Separator: \$ Pf/Mf: ECD: Bits: \$ SPR #1: FPH: Heater: Chlor: **Mud Motors** \$ WOB: Pumping L/T: SPR #2 : \$ Ca: 1,300 R-RPM Prime Mover: \$ Consultant: \$ Btms. Up: DAP M-RPM: Misc: **Drilling Mud:** \$ Total D.T. Time Break Down: 1,950 Misc. / Labor: \$ Total Rot. Hrs: TIME Daily Total: \$ **START END** CONTINUE RIG UP SKATE, FINISH FLOW LINE, LAY OUT BHA Camp Exp: \$ 6:00 12:00 6 Chemicals \$ \$ RIG ON DOWN TIME DUE TO NO COMMUNICATION FROM DRILLERS 06:00 18 12:00 57,750 CONSOLE TO TOP DRIVE. HAVE ELECTRICIAN TROUBLE SHOOT. NABORS Daily Total: THINK IT'S A CARD TO THE VFD HOUSE. THEY HAVE ONE IN ROUTE FROM ВНА ROCK SPRINGS, WY. CONTINUE THAW OUT LINES & SEND IN CHOKE HOUSE TO ZIMMERMAN TO INSTALL IOK CHOKE MANIFOLD. CONTINUE INSPECTION ON DRILL PIPE & HARD BAND HAS NEEDED. RECEIVED JAN 0 4 2008 -10° F Feet To Go Depth Feet To Go Depth DIV OF OIL GAS & MINING 11890 11890 5180 5180 Sunnyside **Wasatch** 12140 8980 8980 Kenilworth 12140 **desaverde** 10600 10600' 12240 12240 Lower Measaverde Aberdeen 0.00 TOTAL BHA = 13360 13360 11450 11450 Spring Canyo Castlegate 12490 12490 Survey 11680 11680 Mancos Desert Survey 14660 11800 11800 TD Grassy **GAS BUSTER BKG GAS** FLARE DRLG: P/U **BOILER GAS BUSTER CONN GAS** S/O FLARE TRIP: **PEAK GAS** LAST CSG. RAN: SET @ KB ROT. **USED: 900** JIM WEIR **TRIP GAS** Used: On Hand: 11871 Co.Man **FUEL** LOC G ODC RP ocs DC B/S **ICS** BIT#

CONFIDENTIAL T093 R 19E 5-30 43-049-37630

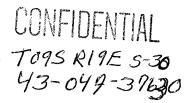
GASCO Energy

***	cigy		RKB 29'	1			AFE # 40126		GPS 109°49`15.20", 39°59`45`26"			
Well:		Permit Dep	th:	Prog Dept	h:	Date:			Days since spud:			
Federa	1 34-30-9-19		14,660	14,	660		1/5/2008		D/	AY 1		
Current: Op	erations:	DRILLING A	AHEAD 12-1/4' HOL	E		r						
Depth:	123'	Prog:	50'	D Hrs:	1.5	AV ROP:		Formation:				
DMC:			TMC:				TDC:	\$54,400			\$661,050	
Contractor:		NABORS 9	9	Mud Co:	MI DRLG	FLUIDS	TANGIBLE	COST	INTANG	BLE C	OST	
MW:	8.3	#1 F-1000 3	3.5 gpm	Bit #:	1		Conductor:	\$ -	Loc,Cost:		\$ -	
VIS:	23	SPM:	80	Size:	12/1/2004		Surf. Csg:	\$ -	Rig Move:		\$ 2,600	
PV/YP:	W	#2 F-1000 3	3.5 gpm	Туре:	516 -RX		Int. Csg:	<u>\$ -</u>	Day Rate:		\$ 24,000	
Gel:	Α	SPM:	80	MFG:	UD		Prod Csg:	\$ -	Rental Tools:		\$ 3,000	
WL:	Т	GPM:	575	S/N:	3572		Float Equp:	\$ -	Trucking:		\$ 4,500	
Cake:	E	Press:	150	Jets:	4X18 6X20		Well Head:	\$ -	Water:		\$ -	
Solids:	R	AV DC:		Depth out:			TBG/Rods:	\$ -	Fuel:		\$	
MBT:		AV DP:		Depth in:	73		Packers:	\$ -	Casing Crew:		<u> </u>	
PH:		JetVel:		FTG:	50		Tanks:	\$ -	Camp Exp:		\$	
Pf/Mf:		ECD:		Hrs:	1.5		Separator:	\$ -	Cement		\$ -	
Chlor:		SPR #1 :		FPH:	33.0		Heater:	\$ -	Bits:		\$ 15,000	
Ca:		SPR #2 :		WOB:	4/10		Pumping L/T:	\$ -	Mud Motors		\$ -	
DAP		Btms. Up:		R-RPM:	65		Prime Mover:	\$ -	Consultant:		\$ 2,600	
	Time Break Down: Total D.T.				N/A		Misc:	\$ -	Drilling Mud:		\$ -	
START	END	TIME	1	Total Rot.	Hrs:		Daily Total:	\$ -	Misc. / Labor:		\$ 2,700	
6:00	14:00	8	RIG STILL ON DO	WN TIME V	AITING FO	R CARD FO	R VFD HOUSE.	INSTALL	Camp Exp:		\$ -	
0.00	11.00		CARD & EVERYTH						Chemicals		\$ -	
14:00	21:30	7.5	RIG UP BELLS TO			. UNSPOOL	DRILLING LINE	TO WHER			\$ -	
14.00	21.50	1.0	THERE IS 17 WRA						Daily Total:		\$ 54,400	
21:30	00:30	3	P/U BHA & RIH TO			· · · · · · · · · · · · · · · · · · ·			E	3HA		
0:30	04:30	4	ATTEMPT TO PU		DUE TO K	ELLY HOSE	FROZE THAW	OUT	ВІТ		1.00	
0.30	04.00		RIG ON DOWN TI						B.S. W /FLOAT		3.1	
4:30	06:00	1.5	RIG ON DAY RATI		A.M. ON THE	E 1/6/2007			ss		8.5	
7.50	00.00	1.0	DRILL AHEAD 12-						TELEDRIFT		7.8	
		 	DIVILLY VILLAGE VIL	.,			CCCN/C	<u></u>	8"DC		29.8	
						1 3	ECEIVE	U	IBS		6.8	
		 					IAN 0 5 200	0	8"DC		29.7	
							17414 U 3 ZUU	5	IBS		6.1	
									8"DC	*	28.6	
						DIV. OI	" OIL, GAS & M	INING10° F	хо		2.2	
				Donth	Foot To Go		Depth	Feet To Go	15ea. 6-1/4" DC'S		Not Picked u	
			Wasatch	Depth 5180*	Feet To Go 5057'	Sunnyside	11890'	11767'			ye	
		_		8980'	8857'	Kenilworth	12140'	12017'	-			
			Mesaverde	10600'	10477'	Aberdeen	12240'	12117'				
		 	Lower Measaverde	11450'	11442'	Spring Canyo		13237'	TOTAL BHA =		123.8	
			Castlegate			Mancos	12490'	12367'	Survey			
			Desert	11680' 11800'	11657' #VALUE!	TD	14660'	14537'	Survey			
			Grassy	11000	"TALUL!		GAS BUSTER		BKG GAS			
P/U			FLARE DRLG:		BOILER	,	GAS BUSTER		CONN GAS			
S/O			FLARE TRIP:		BOILER	SET @	KB		PEAK GAS			
ROT.	Head: 4004		LAST CSG. RAN:			Co.Man	JIM WEIR		TRIP GAS			
FUEL DIT 4	Used: 1634		On Hand: 10237	ocs	DC	LOC	B/S	G	ODC	RP		
BIT #			100	1 003	+ 50	+	 					
	NDITION		<u></u>		1		<u> </u>	<u> </u>	<u> </u>		L	



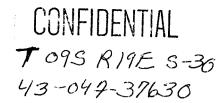


A. A. A.	cigy.		RKB 29'				AFE # 40126			15.20",	, 39°59`45`26"
Well:	***	Permit Dep	th:	Prog Dept	h:	Date:			Days since spud:		
Federa	l 34-30-9-19		14,660	14,	660	ļ	1/6/2008		Di	AY 2	e
Current: Op	erations:	RIG ON DO	WN TIME								
Depth:	244'	Prog:	121'	D Hrs:	2.5	AV ROP:		Formation:			*****
DMC:			TMC:				TDC:	\$22,300			\$683,350
Contractor:		NABORS 9	9	Mud Co:	MI DRLC	FLUIDS	TANGIBLE		INTANG		
MW:	8.3	#1 F-1000 3	3.5 gpm	Bit#:	11		Conductor:	\$ -	Loc,Cost:		\$ <u>-</u> \$ 15,000
VIS:	23	SPM:	80	Size:	12/1/2004	<u> </u>	Surf. Csg:	\$ -	Rig Move:		
PV/YP:	W	#2 F-1000 3		Туре:	516 -RX		Int. Csg:	\$ -	Day Rate: Rental Tools:		\$ 3,000 \$ 3,000
Gel:	Α	SPM:	80	MFG:	UD		Prod Csg:	\$ -			\$ 3,000
WL:	Т	GPM:	575	S/N:	3572		Float Equp:	\$ -	Trucking:		\$ -
Cake:	E	Press:	150	Jets:	4X18 6X20		Well Head:	\$ -	Water: Fuel:		\$
Solids:	R	AV DC:		Depth out:			TBG/Rods:	<u>\$ -</u>	Casing Crew:		\$ -
MBT:		AV DP:		Depth in:	73		Packers:	<u>\$ -</u>			\$
PH:		JetVel:		FTG:	174		Tanks:	\$ - \$ -	Camp Exp: Cement		\$ -
Pf/Mf:		ECD:		Hrs:	4.0		Separator:	\$ - \$ -	Bits:		\$
Chlor:		SPR #1 :		FPH:	43.5		Heater:	\$ -	Mud Motors		\$ -
Ca:		SPR #2 :		WOB: R-RPM:	8/14 65/75		Prime Mover:	\$ -	Consultant:		\$ 1,300
DAP		Btms. Up:	T-4-1 D.7		05/75 N/A		Misc:	\$ -	Drilling Mud:		\$ -
	ime Break Dow		Total D.T.	M-RPM: Total Rot.		21.5	Daily Total:	\$ -	Misc. / Labor:		
START	END	TIME	DRILLING F/123' T			21.0	Dully Total.	<u> </u>	Camp Exp:		\$ -
6:00	08:30	2.5				backland of one	eroy 60 000 lbs the d	riller	Chemicals		\$ -
8:30			RIG ON DOWN TI						0110111101110		\$ -
			was making a connection and then pick-up a little h						Daily Total:		\$ 22,300
Const.	-CEN/E		dials halfway (approx. 60							ЗНА	
- 1	ECEIVE	Ψ	glanced at the Rig Watch					his	віт		1.00
1	AN 0 6 200	d	"80% brake" in order to						B.S. W /FLOAT		3.10
	AN U O ZUU	<u> </u>	Autodrill to function when						ss		8.50
	01001	NINC	stick. He then pressed the						TELEDRIFT		7.8
 01V. 0 1	OIL, GAS & N	HAING	gaged the 80% & 20% b						8"DC		29.8
		 	telling the driller the bloc						IBS		6.8
		+	Rig Manager as the fast						8"DC		29.7
		<u> </u>	unclear exactly when he						IBS		6.1
			same rate as tripping in						8"DC		28.6
		the drill line tig	htened. The bales were in						хо		2.2
		1	the collar, breakingboth						15ea. 6-1/4" DC'S		Not Picked u
	<u> </u>		mainder of the drill line s								ye
			V door & the top drive c								
			Last night new spool of					& Can			
			Rig tech will be on locat						TOTAL BHA =		123.8
			Desert	11680'	11657'	Mancos	12490'	12246'	Survey		
			Grassy	11800'	#VALUE!	TD	14660'	14416'	Survey		
P/U			FLARE DRLG:				GAS BUSTER		BKG GAS		
S/O			FLARE TRIP:		BOILER	₹	GAS BUSTER		CONN GAS		
ROT.			LAST CSG. RAN:			SET @	КВ		PEAK GAS		
FUEL	Used: 300		On Hand: 9963			Co.Man	JIM WEIR		TRIP GAS		
BIT #			ICS	ocs	DC	LOC	B/S	G	ODC	RP	
CO	NDITION							<u> </u>		L	





,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0/		RKB 29'				AFE # 40120	6	GPS 109°49`15.20", 39°59`45`26'			
Well:		Permit Dep	oth:	Prog Dept	th:	Date:			Days since spud	l:		
Federa	1 34-30-9-19		14,660	14	,660		1/7/2008			DAY 3		
Current: Op	perations:	DRILLING .	AHEAD									
Depth:	337'	Prog:	93'	D Hrs:	2.0	AV ROP:	46.5	Formation	:			
DMC:	\$3,3	00	TMC:	\$3,300			TDC:	\$13,200			\$696,5	50
Contractor:	1	NABORS 9	9	Mud Co:	MI DRL	G FLUIDS	TANGIBL	E COST	INTANO	SIBLE	COST	
MW:	8.3	#1 F-1000	3.5 gpm	Bit #:	1		Conductor:	\$ -	Loc,Cost:		\$	_
VIS:	23	SPM:	80	Size:	12/1/2004		Surf. Csg:	\$ -	Rig Move:		\$	
PV/YP:	w	#2 F-1000	3.5 gpm	Туре:	516 -RX		Int. Csg:	\$ -	Day Rate:		\$ 3,	,000
Gel:	Α	SPM:	80	MFG:	UD		Prod Csg:	\$ -	Rental Tools:		\$ 3,	,000
WL:	Т	GPM:	575	S/N:	3572	,	Float Equp:	\$ -	Trucking:		\$	
Cake:	E	Press:	600	Jets:	4X18 6X20		Well Head:	\$ -	Water:		\$	
Solids:	R	AV DC:		Depth out:			TBG/Rods:	\$ -	Fuel:	٠	\$	
MBT:		AV DP:		Depth in:	73		Packers:	\$ -	Casing Crew:		\$	_
PH:		JetVel:		FTG:	264		Tanks:	\$ -	Camp Exp:		\$	450
Pf/Mf:		ECD:		Hrs:	6.0		Separator:	\$ -	Cement		\$	-
Chlor:		SPR #1 :		FPH:	44.0		Heater:	\$ -	Bits:		\$	
Ca:		SPR #2 :		WOB:	14/20			\$ -	Mud Motors		\$	
DAP		Btms. Up:		R-RPM:	77/80		Prime Mover:	\$ -	Consultant:			,300
. Т	ime Break Dow	n:	Total D.T.	M-RPM:	N/A		Misc:	\$ -	Drilling Mud:			,300
START	END	TIME	43.5	Total Rot.	Hrs:	6.0	Daily Total:	\$ -	Misc. / Labor:		\$2,150	
6:00	12:30	6.5	VISUAL INSPECTI	ON OF DEF	RRICK & CR	OWN OK. V	VAIT ON CRANE		Camp Exp:		\$	
12:30	19:30	7	Hook crane on bloc						Chemicals		\$	
			crew to remove drillin					<u></u>			\$	
19:30	20:30	1	BREAK 6-1/4" DC & 3					ECTION	Daily Total:	-		,200
20:30	22:30	2	Remove bails & inspe						1	ВНА		,
			crack that was welder				•		віт		1.00	
22:30	03:00	4.5	POOH CHECKING A		•		······································		B.S. W /FLOAT			3.10
			CHECKED OUT OK.						ss			8.56
3:00	04:00	0:00	RIH TO 214' OK & W			THE LOT			TELEDRIFT			7.81
0.00	000	1 0.00	Tan To Zi T Olt a N	7.011.001111	<u> </u>				8"DC			29.85
4:00	06:00	2	RIG OFF DOWN TIME:	DRILL FROM	244' TO 337'	ROP = 47'			IBS			6.80
1.00	00.00	 	THE ST. SOUTH THISE.	5.4.66.7.4.6.8	1211 10 001	1101 41			8"DC	<u> </u>		29.70
									IBS			6.14
									8"DC			28.65
						REC	EIVED	·····	XO .			2.23
		┪ !					* *************************************		15ea. 6-1/4" DC'S	 	Not Picke	
						JAN (7 2008		13ea. 0-1/4 DC3		NOLTICKE	
										<u> </u>		ye
		†			ומ	OF OIL C	AS & MINING			\vdash		
					1 11	. .	Drinting was a		TOTAL BHA =	<u> </u>	42	23.84
		+	Decert	446001	44657'	Manage	424001	424521		T	12	.5.04
			Desert Grassy	11680' 11800'	#VALUE!	Mancos TD	12490' 14660'	12153'	Survey	 		
P/U		1		11000	#FALUE!	טו		14323	Survey			
			FLARE DRLG:		BOU ES	"	GAS BUSTER		BKG GAS			
S/O			FLARE TRIP:		BOILER		GAS BUSTER		CONN GAS			
ROT.	Hoods	···	LAST CSG. RAN:			SET @	KB		PEAK GAS	······		
FUEL BIT #	Used:		On Hand:	000	P.C	Co.Man	JIM WEIR	T	TRIP GAS			
BIT#	NDITION		ICS	ocs	DC	LOC	B/S	G	ODC	RP		
CON	ADLLION			1	<u> </u>			<u> </u>				





	C15)		RKB 29'	5 5 4	l	In-4	AFE # 40126	· · · · · · · · · · · · · · · · · · ·	GPS 109°49`15.20", 39°59`45`26 Days since spud:			
Well:		Permit Dep		Prog Dept		Date:						
Federa	1 34-30-9-19		14,660	14	,660		1/8/2008			AY 4		
Current: Op		DRILLING				<u> </u>		r= .				
Depth:	1862'	Prog:		D Hrs:	20.5	AV ROP:	74'	Formation	:			
DMC:	\$0		TMC:	\$3,300			TDC:	\$48,300			\$744,850	
Contractor:		NABORS 9		Mud Co:	MI DRLC	FLUIDS	TANGIBLE		INTANG	IBLE		
MW:	8.6	#1 F-1000 3		Bit #:	1		Conductor:	<u>\$ -</u>	Loc,Cost:		\$ -	
VIS:	25	SPM:	100	Size:	12/1/2004		Surf. Csg:	\$ -	Rig Move:		\$	
PV/YP:	W	#2 F-1000		Туре:	516 -RX		Int. Csg:	\$ -	Day Rate:		\$ 24,000	
Gel:	Α	SPM:	100	MFG:	UD		Prod Csg:	\$ -	Rental Tools:		\$ 3,000	
WL:	Т	GPM:	700	S/N:	3572		Float Equp:	\$ -	Trucking:		\$	
Cake:	E	Press:	925	Jets:	4X18 6X20		Well Head:	\$ -	Water:		\$	
Solids:	R	AV DC:		Depth out:			TBG/Rods:	<u>\$ -</u>	Fuel:		\$	
MBT:		AV DP:		Depth in:	73		Packers:	<u> </u>	Casing Crew:		\$ -	
PH:		JetVel:		FTG:	1452		Tanks:	\$ -	Camp Exp:	<u>-</u>	\$	
Pf/Mf:		ECD:		Hrs:	26.5	ļ	Separator:	<u>\$ -</u>	Cement		\$ -	
Chlor:		SPR #1 :		FPH:	55.0	ļ	Heater:	\$ -	Bits:		\$	
Ca:		SPR #2 :		WOB:	18/24		ļ	\$ -	Mud Motors		\$ -	
DAP		Btms. Up:		R-RPM:	77/80		Prime Mover:	<u> </u>	Consultant:		\$ 1,300	
Т	ime Break Dow		Total D.T.	M-RPM:	N/A		Misc:	\$ -	Drilling Mud:		\$ -	
START	END	TIME	45	Total Rot.	Hrs:	26.5	Daily Total:	\$ -	Misc. / Labor:		\$20,000	
6:00	08:30	2.5	DRILL F/337' TO 4						Camp Exp:		\$ -	
8:30	09:00	.5	TELEDRIFT NOT	WORKING.	RUN WIRE	LINE SURV	/EY @ 415' WAS	1 DEG	Chemicals		\$ -	
9:00	09:30	.5	RIG SERVICE								\$ -	
9:30	13:00	3.5	DRILL F/460' TO 677	' ROP = 62'					Daily Total:		\$ 48,300	
13:00	14:30	1.5	RIG ON DOWN TIME	: ADJUST G	ORILLA BAR	ON A-LEGS	WHICH HOLDS T	HE		BHA		
_			MOUSE HOLE KICK	OUT.					BIT		1.00	
14:30	18:30	4	DRILL F/677' TO 964	' ROP = 71'					B.S. W /FLOAT		3.10	
18:30	19:00	.5	W.L. SURVEY @ 87	4' WAS 1.4	DEG				SS		8.56	
19:00	00:00	5	DRILL F/964' TO 1,44	40' ROP = 5	7'				TELEDRIFT		7.8	
0:00	00:30	0.5	W.L. SURVEY @ 1,350	' WAS 1.3 DE	G				8"DC		29.8	
0:30	06:00	5.5	DRILL F/1,440' TO 1,	862' ROP =	76'				IBS		6.80	
									8"DC		29.70	
		<u> </u>							IBS		6.14	
							11 / 		8"DC	 	28.6	
		1				RECE	IVEL		хо		2.23	
									15ea. 6-1/4" DC'S		459.18	
						JAN DE	5 ZIP8			<u> </u>		
					DIV. (OF OIL, GA	· ········VG					
									TOTAL BHA =		582.99	
			Desert	11680'	11655'	Mancos	12490*	106281	Survey	1.4	874'	
			Grassy	11800'	#VALUE!	TD	14660'	12798'	Survey	1.3	1350'	
P/U	84,000		FLARE DRLG:				GAS BUSTER		BKG GAS			
S/O	84000		FLARE TRIP:		BOILER		GAS BUSTER		CONN GAS			
ROT.	84000		LAST CSG. RAN:			SET @	КВ		PEAK GAS			
FUEL	Used:		On Hand:			Co.Man	JIM WEIR	.	TRIP GAS			
BIT#			ICS	ocs	DC	LOC	B/S	G	ODC	RP		
COI	NDITION											

CONFIDENTIAL TO 95 R 19E S-30 43-042-3 7630



GASCO ENERGY DAILY DRILLING REPORT

RKB 29' AFE # 40126 GPS 109°49'15.20", 39°59'45'26" Permit Depth: Prog Depth: Date: Davs since spud: 1/9/2008 Federal 34-30-9-19 14.660 14,660 DAY 5 Current: Operations: **DRILLING AHEAD** 2839 20.5 AV ROP: 74' Prog: 977' D Hrs: Formation: Depth: тмс: TDC: \$60,380 \$805,230 DMC: \$1,900 \$5,200 NABORS 99 Mud Co: MI DRLG FLUIDS TANGIBLE COST **INTANGIBLE COST** Contractor: MW: 8.4 #1 F-1000 3.5 gpm Bit#: Conductor: \$ 1,280 Loc,Cost: \$ 12-1/4 12/1/2004 VIS: 26 SPM: 100 Size: Surf. Csg: \$ Rig Move: \$ #2 F-1000 3.5 gpm PV/YP: Type: 516 -RX 513 Int. Csg: \$ Day Rate: \$ 24.000 SPM: 100 MFG: UD UD Prod Csg: \$ Rental Tools: \$ 3.000 Gel: WL: GPM: 700 S/N: 3103 Trucking: \$ 2,800 3572 Float Equp: \$ Press: 1100 4X18 6X20 5X18 5X14 Well Head: Water: Cake: Jets: \$ \$ Solids: 0.5 AV DC: Depth out: 2654 TBG/Rods: \$ Fuel: \$ MBT: AV DP: Depth in: 2654 Packers: Casing Crew: 73 \$ \$ JetVel: 600 PH: FTG: 2581 185 Tanks: \$ Camp Exp: \$ Hrs: Pf/Mf: Cement ECD: 38.5 4.5 Separator: \$ \$ 50000 Chlor: SPR #1: FPH: 67.0 41.0 Heater: \$ Bits: \$ WOB: Ca: SPR #2: 24/26 **Mud Motors** 120 26/40 \$ \$ Btms. Up: 19 R-RPM: 80/100 70/80 Prime Mover: Consultant: \$ 1,300 DAP \$ Misc: Total D.T. M-RPM: N/A N/A **Drilling Mud:** \$ 1,900 Time Break Down: **START END** TIME Total Rot. Hrs: 45.0 Daily Total: 1,280 Misc. / Labor: \$ DRILLING F/1,862' TO 2,012' FPH = 75' 08:00 Camp Exp: \$ 6:00 2 2,000 8:00 08:30 .5 WIRE LINE SURVEY @ 1,903' WAS 1.5 DEG Co. Labor \$ 8:30 Reclaim pits & Survey 23,500 16:30 8 DRILL F/2,012' TO 2,585' FPH = 71' \$ 17:00 Daily Total: 59,100 16:30 .5 W.L. SURVEY @ 2,476' WAS 1.75 DEG 17:00 19:00 2 DRILL F/2,585' TO 2,654' FPH = 34' {LAST HOUR FPH = 15'} **BHA** 19:00 20:00 1 CIRC. HOLE CLEAN & BLOW DOWN SURFACE EQUIPMENT BIT 1.00 2 B.S. W /FLOAT 3.10 20:00 22:00 POOH FOR BIT: NOTE BIT UNDER GAUGE 3/4" 22:00 22:30 .5 RIG SERVICE: ADJUST BAILS 8.56 SS 22:30 01:00 2.5 RIH SLOW TELEDRIFT 7.81 1:00 01:30 .5 8"DC 29.85 REAM & WASH LAST 30' & BREAK IN BIT 1:30 06:00 4.5 DRILL AHEAD BIT #2 FROM 2,654' TRO 2,869' IBS 6.80 8"DC 29.70 IBS 6.14 8"DC 28.65 RECEIVED ΧO 2.23 459.15 15ea. 6-1/4" DC'S JAN 09 2008 W. OF OIL, GAS & MINING TOTAL BHA = 582.99 Desert 11680 11654 Mancos 12490 9651 Survey 1.5 1903' 14660 11821 Survey 1.75 2476' 11800 11800 TD Grassy P/U 84,000 **FLARE DRLG:** NO **GAS BUSTER BKG GAS** S/O **BOILER** 24 **GAS BUSTER CONN GAS FLARE TRIP:** NO 84000 ROT. 84000 LAST CSG. RAN: SET@ KB **PEAK GAS** FUEL 1352 On Hand: 4925 Co.Man JIM WEIR TRIP GAS Used: BIT# ICS ocs DC LOC B/S G ODC RP CONDITION WT T &S 3/4 PR

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TD

N/A



CONDITION

GASCO ENERGY DAILY DRILLING REPORT

RKB 29' AFE # 40126 GPS 109°49'15.20", 39°59'45'26" Well: Permit Depth: **Prog Depth:** Date: Days since spud: Federal 34-30-9-19 DAY 6 14,660 14,660 1/10/2008 RIH WITH 8-5/8" SURFACE CASING Current: Operations: Depth: 526' D Hrs: 14.0 AV ROP: 38.0 Formation: DMC: \$850 TMC: \$6,050 TDC: \$75,500 \$880,730 Contractor: NABORS 99 Mud Co: MI DRLG FLUIDS TANGIBLE COST INTANGIBLE COST MW: 8.4 #1 F-1000 3.5 gpm Bit#: 2 \$ Loc.Cost: Conductor: VIS: 12-1/4 12/1/2004 \$ 18,000 SPM: 100 26 Size: Rig Move: \$ Surf. Csg: #2 F-1000 3.5 gpm PV/YP: 516 -RX \$ Day Rate: \$ 24,000 Type: 513 Int. Csg: SPM: Gel: MFG: UD UD 3,000 100 Prod Csg: \$ Rental Tools: \$ WL: GPM: 700 S/N: 3572 3103 \$ Truckina: S Float Equp: Cake: Press: 1100 Jets: 4X18 6X20 5X18 5X14 Well Head: \$ Water: \$ 0.5 AV DC: 27,800 Solids: Depth out: 2654 3365 TBG/Rods: Fuel: \$ \$ MBT: AV DP: Depth in: 2654 Packers: 73 \$ Casing Crew: \$ PH: FTG: 2581 \$550 JetVel: 711 Tanks: \$ Camp Exp: Pf/Mf: ECD: Hrs: 38.5 18.5 Separator: \$ Cement \$ 50000 SPR #1: FPH: 67.0 Bits: Chlor: 38.0 Heater: \$ \$ SPR #2 WOB 26/40 24/26 **Mud Motors** Ca: 120 \$ \$ Btms. Up: 19 R-RPM: 80/100 70/80 Prime Mover: Consultant: \$ 1.300 DAP \$ Time Break Down: Total D.T. M-RPM: N/A Misc: N/A \$ **Drilling Mud:** \$ 850 **START END** TIME 45 Total Rot. Hrs: 59.0 Daily Total: \$ Misc. / Labor: \$ 6:00 07:30 1.5 DRLG F/2,839' TO 2900' {41' FPH} Camp Exp: \$ 7:30 08:00 PUMP #1 DOWN SUCTION SCREEN POD LEAKING REPAIR UNABLE TO DRILL \$.5 WITHONE PUMP CIRC, WHILE REPAIR PUMP \$ DRLG F/2,900' TO 3,062' {54' FPH} 8:00 11:00 3 Daily Total: 75,500 \$ 11:00 11:30 .5 W.L. SURVEY @ 2,953' WAS 2 DEG BHA 11:30 13:30 2 DRLG F/3,062' TO 3,141' {39' FPH} BIT 1.00 SERVICE RIG & REPAIR SUCTION POD ON PUMP #1 & CIRC. 13:30 14:30 B.S. W /FLOAT 3.10 1 14:30 20:30 8 DRLG F/3,141' TO 3,365' {28' FPH} SS 8.56 20:30 21:30 1 PUMP SWEEP AROUND & BLOW DOWN SURFACE EQUIPMENT TELEDRIFT 7.81 21:30 01:00 3.5 POOH & L/D ALL 8" DC'S & SUB'S 3"DC 29.85 1:00 03:00 2 R/U CASING CREW & HOLD PRE JOB SAFETY MEETING IBS 6.80 3:00 06:00 3 RIH W/ 8-5/8" 32# STC CASING 8"DC 29.70 IBS 6.14 RECEIVED 8"DC 28.65 ΧO 2.23 JAN 1 0 2008 15ea. 6-1/4" DC'S 459.15 DIV OF OIL GAS & MINING TOTAL BHA = 582.99 2 Survey 2953 11680 11654 9125 Desert Mancos 12490 2.2 3335 Grassy 11800' 11800 14660' 11295 Survey TD P/U 90 FLARE DRLG: NO **GAS BUSTER BKG GAS** SIO 90 **FLARE TRIP:** NO **BOILER** 24 **GAS BUSTER CONN GAS** PEAK GAS ROT. 90 LAST CSG. RAN: SET@ **KB** FUEL Used: 1340 On Hand: 11686 Co.Man JIM WEIR TRIP GAS BIT# 2 ICS ocs DC LOC B/S G ODC RP

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GASCO ENERGY DAILY DRILLING REPORT

RKB 29' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Well: Permit Depth: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14,660 14,660 1/11/2008 DAY 7 **RIG ON DOWN TIME Current: Operations:** Depth: 3365' Prog: 526 D Hrs: 14.0 AV ROP: 38.0 Formation: DMC: \$800 TMC: \$6,850 TDC: \$180,730 \$1,061,460 Contractor: NABORS 99 Mud Co: MI DRLG FLUIDS TANGIBLE COST **INTANGIBLE COST** MW: 8.4 #1 F-1000 3.5 gpm Bit#: 2 Conductor: \$ Loc,Cost: \$ VIS: 26 SPM: 100 Size: 12-1/4 12/1/2004 \$89,000 Surf. Csq: Rig Move: \$ PV/YP: #2 F-1000 3.5 gpm Type: 516 -RX 513 Day Rate: \$ 24,000 Int. Csg: 4,000 Gel: SPM: 100 MFG: UD UD Rental Tools: Prod Csg: \$ \$ WL: GPM: 700 S/N: 3572 3103 Float Equp: \$ 3,300 Trucking: \$ Cake: Press: 1100 Jets: 4X18 6X20 5X18 5X14 Well Head: Water: \$ \$ Solids: 0.5 AV DC: Depth out: 2654 3365 TBG/Rods: \$ Fuel: \$ MBT: AV DP: Depth in: 73 2654 Packers: \$ Casing Crew: \$ 7,400 PH: JetVel: FTG: 2581 711 Tanks: \$ Camp Exp: Pf/Mf: ECD: Hrs: 38.5 18.5 Separator: \$ Cement \$ 50,000 Chlor: 50000 SPR #1: FPH: 67.0 38.0 Heater: \$ Bits: \$ SPR #2: WOB: Ca: 120 26/40 24/26 \$ Mud Motors \$ DAP Btms. Up: 19 R-RPM: 80/100 70/80 Prime Mover: Consultant: 1,300 \$ \$ Time Break Down: Total D.T. M-RPM: N/A Misc: N/A Drilling Mud: \$ 800 **START** END TIME 52 Total Rot. Hrs: 59.0 Daily Total: \$ 92,300 \$930 Misc. / Labor: 6:00 08:00 CONTINUE RIH W/ 8-5/8" SURFACE CASING 2 Camp Exp: \$ 8:00 10:00 2 R/U CIRC. SWEDGE & CIRC. WHILE CHANGE OVER TO LONGER BAILS \$ 10:00 10:30 .5 RIH TAG BOTTOM \$ 10:30 12:30 L/D JOINT & R/U CIRC. SURFACE CASING & R/D CASING CREW 88.430 2 Daily Total: \$ 12:30 13:00 .5 R/U SCHLUMBERGER CMT HEAD BHA 13:00 15:30 2.5 SCHLUMBERGER CMT AS FOLLOWS: HOLD PRE JOB SAFETY MEETING: TEST LINES TO 4000 PSI OK. PUMP 10 BBLS WATER MIX & PUMP LEAD SLURRY 600 SK YIELD 3.89, WEIGHT 11.0 PPG, H2O 26.5 =415 BBLS OF CLASS G + ADDS, TAIL IN 260 SK CLASS G + ADDS. YIELD 1.63, H2O 7.91 SLURRY WT. 14.2 PPG = 74 BBLS DISPLACE W/ 201 BBLS WATER BUMP PLUG F/850 PSI TO 1425 PSI FLOAT HELD: BLEED BACK RECEIVED ONE BBL. (201 BBLS CMT TO SURFACE) RECIPROCATE CSG 70 BBLS INTO DISPLACEMENT IAN 11 1 2008 15:30 17:00 1.5 WAIT ON CMT, CMT FELL BACK 180' 17:00 17:30 SCHLUMBERGER CMT TOP JOB 20 BBL, 100 SKS W/2% KCL 0.5 DIV. OF OIL. GAS & MINING 2.5 17:30 20:00 WAIT ON CMT 20:00 23:00 SLACK OFF CASING & NIPPLE DOWN FLOW LINE ROTATING HEAD P/U CONDUCTOR & MAKE 3 ROUGH CUT ON 8=5/8" & L/D SAME & RIG DOWN RISER 7 23:00 06:00 RIG ON DOWN TIME: WAITING ON MUD CROSS & SPACER SPOOL TOTAL BHA = 0.00 11680 Survey 2 2953 Desert 11654 Mancos 12490 9125 2.2 3335 Grassy 11295 Survey 11800 118001 TD 14660 P/U **FLARE DRLG:** 90 NO **GAS BUSTER BKG GAS** S/O 90 **FLARE TRIP:** NO **BOILER** 24 **GAS BUSTER CONN GAS** ROT. 90 LAST CSG. RAN: SET @ KB **PEAK GAS** FUEL 1458 On Hand: 10228 JIM WEIR TRIP GAS Used: Co.Man BIT# 2 **ICS** ocs DC LOC B/S G ODC RP CONDITION 6 WT/BT S/G Х N/A TD 1 1

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Well:		Permit De	RKB 29'	Prog Dep	th:	Date:	AFE # 40126		GPS 109°49 Days since spud		, 00 00	70 20
Feder	ral 34-30-9-19		14,660		,660		1/12/2008		_	8 YAC		
	perations:	NIPPLE UI			,	<u> </u>			·			-
Depth:	3365'	Prog:	0'	D Hrs:	0.0	AV ROP:	0.0	Formation:				
OMC:	\$0		TMC:	\$6,850		1	TDC:	\$33,000			\$1,09	4,460
Contractor	T:	NABORS 9	9	Mud Co:	MI DRLO	3 FLUIDS	TANGIBLE	COST	INTANG	IBLE C		
иW:	8.4	#1 F-1000	3.5 gpm	Bit #:			Conductor:		Loc,Cost:		\$	
/IS:	26	SPM:		Size:			Surf. Csg:		Rig Move:		\$	
PV/YP:		#2 F-1000	3.5 gpm	Туре:			Int. Csg:	\$ -	Day Rate:		\$	24,500
Gel:		SPM:		MFG:			Prod Csg:	\$ -	Rental Tools:		\$	4,50
NL:		GPM:		S/N:			Float Equp:		Trucking:		\$	
Cake:		Press:		Jets:			Well Head:	\$ -	Water:		\$	
Solids:	0.5	AV DC:		Depth out:			TBG/Rods:	\$ -	Fuel:		\$	
ивт:		AV DP:		Depth in:			Packers:	\$ -	Casing Crew:		\$	
PH:		JetVel:		FTG:			Tanks:	\$ -	Camp Exp:			
Pf/Mf:		ECD:		Hrs:			Separator:	\$ -	Cement		\$	
Chlor:	50000	SPR #1:		FPH:			Heater:	\$ -	Bits:		\$	
Ca:	120	SPR #2:		WOB:				\$ -	Mud Motors		\$	
DAP		Btms. Up:		R-RPM:			Prime Mover:	\$ -	Consultant:		\$	1,300
•	Time Break Dow	/n:	Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Drilling Mud:		\$	
START	END	TIME	56.5	Total Rot.	Hrs:	59.0	Daily Total:	\$ -	Misc. / Labor:		\$750	
6:00	08:30	2.5	RIG ON DOWN TI	ME WAITIN	G ON BOP	PARTS			Camp Exp:		\$	
8:30	11:30	3	WELL HEAD INK IN:	STALL 10K V	VELL HEAD V	V/BASE PLA	TE		shaker screens		\$	1,950
11:30	13:30	2	RIG ON DOWN TIM	E DUE TO H	AVING WRON	NG SIZE BOF	BOLTS				\$	
13:30	06:00	16.5	NIPPLE UP 10K BOI	P & 5K CHO	(E & KILL HO	USE & GAS I	BUSTER		Daily Total:		\$	33,000
										BHA		
	<u> </u>											
				·								
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							CEIVED					
						F11	CEIVED					
		ļ	<u></u>			IA	N-1-2-2008					
		4				- JA	17 . 2 2000					
						FOLL DECE	JIL. GAS & MIN	INIG.				
						Div OF C	AL, GAS & WIIIN	iitu				
			_									
		ļ										
	<u> </u>	-							TOTAL BHA =			0.0
			Desert	11680'	11654'	Mancos	12490'	9125'	Survey	2		53'
	<u> </u>	<u> </u>	Grassy	11800'	11800'	TD	14660'	11295'	Survey	2.2	33	35'
P/U			FLARE DRLG:	NO			GAS BUSTER		BKG GAS			
5/0			FLARE TRIP:	NO	BOILER		GAS BUSTER		CONN GAS			
ROT.			LAST CSG. RAN:			SET @	KB		PEAK GAS			
UEL	Used:	1287	On Hand:	8749		Co.Man	JIM WEIR	1	TRIP GAS			
BIT #			ICS	ocs	DC	LOC	B/S	G	ODC	RP		
CO	NDITION		1	6	WT/BT	S/G	X		N/A	TD		

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GASCO ENERGY DAILY DRILLING REPORT

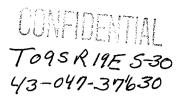
RKB 29' AFE # 40126 GPS 109°49`15.20", 39°59<u>`45</u>`26" Permit Depth: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14,660 14,660 1/13/2008 DAY 9 **Current: Operations:** NIPPLE UP BOP 3365 Prog: 'n D Hrs: AV ROP: Depth: 0.0 0.0 Formation: DMC: \$0 TMC: \$6,850 TDC: \$39,790 \$1,134,250 Contractor: NABORS 99 Mud Co: MI DRLG FLUIDS TANGIBLE COST **INTANGIBLE COST** #1 F-1000 3.5 gpm MW: Bit#: 8.4 3 Loc.Cost: \$ Conductor: VIS: 26 SPM: Size: 7-7/8" Rig Move: \$ Surf. Csg: #2 F-1000 3.5 gpm PV/YP: Type: DP504ZX Int. Csg: \$ Day Rate: \$ 24,500 SPM: MFG: Gel: HTC Rental Tools: \$ Prod Csg: \$ 5,500 WL: GPM: S/N: 6X16 Float Equp: Truckina: \$ 5.040 Cake: Press: Water: Jets: Well Head: \$ \$ Solids: 0.5 AV DC: Depth out: TBG/Rods: \$ Fuel: \$ 3,000 MBT: AV DP: Depth in: 3365 Packers: \$ Casing Crew: \$ PH: JetVel: FTG: Tanks: \$ \$ 450 Camp Exp: ECD: Pf/Mf: Hrs: Separator: \$ Cement Chlor: 50000 SPR #1: FPH: Heater: Rite. \$ \$ SPR #2: WOB: Ca: 120 **Mud Motors** \$ \$ R-RPM: Prime Mover: DAP Btms. Up: \$ Consultant: \$ Time Break Down: Total D.T. N/A N/A M-RPM: Misc: Drilling Mud: \$ 1,300 **START** TIME Total Rot. Hrs: Daily Total: **END** 56.5 59.0 \$ Misc. / Labor: \$ 6:00 12:30 6.5 CONTINUE N/U BOP Camp Exp: \$ 12:30 15:00 2.5 RIG ON DOWN TIME COULD NOT FUNCTION BOP FIXED shaker screens \$ 15:00 22:00 11.5 TEST BOP LEAKING RE TIGHTEN INSIDE KILL FLANGE STILL LEAKING CHANGE \$ OUT BX RING. RE-TEST B & C QUICK TEST EQUIPMENT LEAKING REPAIR, TEST Daily Total: \$ LEAKING RE-TIGHTEN BLIND RAM FLANGE. **BHA** \$ 39,790 22:00 02:30 4.5 TEST BOPS': TESTED HYDRIL 250 LOW 5000 HIGH, UPPER PIPE RAMS, INSIDE CHOKE & KILL 250 LOW 10,000 HIGH, UPPER RAMS, OUTSIDE KILL & HCR 250 LOW 10,000 HIGH. LOWER, UPPE<u>R, & SAFETY VALVE 250 LOW 5000 HIGH. PIPE</u> RAM, CHOKE LINE, UPRIGHTGAGEVALVE, & INSIDE MANIFOLD 250 LOW 5000 HIGH. BLIND RAMS, CHOKE LINE, & MIDDLE MANIFOLD VALVES 250 LOW & 5000 HIGH. BLIND RAM& CHOKE LINE & SUPER CHOKE 250 LOW 5000 HIGH ALL OK RECEIVED 2:30 03:30 1 INSTALL WEAR RING VERY , PULL OUT OF HOLE REPLACE O-RING RIH & SET OK THIS WEAR BUSHING HAS LOCK DOWN NUTS ON WELL HEAD.{ I RAN IN 4 & PAINTED} 2008 3:30 05:30 2 NIPPLE UP FLOW LINE & 2" FILL-UP 5:30 06:00 .5 START PICKING UP NEW 6-1/4" BHA DIV. OF OIL, GAS & MINING TOTAL BHA = Survey 2 2953.00 Desert 11680' 11654 Mancos 12490 9125 Grassy 11800 11800 TD 14660' Survey 2.2 3335' 11295 P/U FLARE DRLG: NO **GAS BUSTER BKG GAS** S/O **FLARE TRIP:** NO **BOILER GAS BUSTER CONN GAS** 24 ROT. LAST CSG. RAN: SET @ KB **PEAK GAS FUEL** Used: 1240 On Hand: 7509 Co.Man JIM WEIR TRIP GAS BIT# 3 ocs DC LOC B/S ICS G ODC RP CONDITION

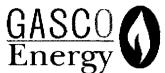
CONFIDENTIAL Togs RIGE 5-30 43-047-37630



GASCO ENERGY DAILY DRILLING REPORT

RKB 29' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Well: Permit Depth: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14,660 14,660 1/14/2008 **DAY 10** DRILLING AHEAD **Current: Operations:** Depth: 3876' Prog: 511' D Hrs: 5.0 AV ROP: 102.0 Formation: TMC: DMC: \$0 \$6,850 TDC: \$39,790 \$1,134,250 Contractor: NABORS 99 Mud Co: MI DRLG FLUIDS TANGIBLE COST INTANGIBLE COST MW: Bit #: 8.4 #1 F-1000 3.5 gpm 3 Loc.Cost: Conductor: \$ VIS: 7-7/8" 26 SPM: 116 Size: Rig Move: \$ Surf. Csg: PV/YP: #2 F-1000 3.5 gpm DP504ZX \$ \$ Type: Int. Csg: Day Rate: 24,500 Gel: SPM: MFG: HTC Prod Csg: \$ Rental Tools: \$ 4,500 WL: GPM: 408 S/N: \$ Float Equp: Trucking: Press: Cake: 1375 Jets: 6X16 Well Head: \$ Water: \$ 5,000 Solids: 0.5 AV DC: TBG/Rods: Depth out: Fuel: \$ \$ 25,500 MBT: AV DP: Depth in: 3365 Packers: Casing Crew: \$ \$ PH: JetVel: FTG: 511 Tanks: \$ Camp Exp: \$ 150 Pf/Mf: ECD: Hrs: 5.0 Separator: Cement \$ Chlor: 50000 SPR #1: FPH: 102.0 Heater: \$ Bits: \$ Ca: 120 SPR #2 WOB: 14/20 Mud Motors \$ \$ Prime Mover: DAP Btms. Up: R-RPM: 35 Consultant: \$ \$ Total D.T. M-RPM: Time Break Down: 64 N/A Misc: \$ Drilling Mud: \$ 1.300 START TIME **END** 63.5 Total Rot. Hrs: 64.0 Daily Total: \$ Misc. / Labor: \$ 8,300 6:00 10:30 4.5 RIH W/BIT #3 Camp Exp: \$ 10:30 11:30 1 SERVICE TOP DRIVE & WORK ON WASH PIPE \$ 11:30 14:00 2.5 RIG ON TIME INSTALL NEW TYPE WASH PIPE OK \$ 14:00 15:00 Daily Total: RIH TAG CMT @ 3255' \$ 1 15:00 15:30 .5 TEST CASING TO 1500 PSI 15 MIN. OK BHA \$ 69,250 15:30 16:00 .5 INSTALL ROTATING FLOW NIPPLE MUD OVER FLOWING ROTATING HEAD. OK Bit 1.00 16:00 17:30 1.5 DRILLING CEMENT WITH NO MORE THEN 2 TO 3 K W.O.B. MOTOR 33.17 21:30 BLEW POP OFF TO PUMP & UPPER BOP VALVE NOT OPENING ALL THE WAY 17:30 4 TELEDRIFT 8.11 REMOVE UPPER BOP VALVE. RIG ON DOWN TIME 1EA. 6"DC 29.67 1.5 21:30 23:00 TAG CMT @ 3245' DRILL CMT & FLOAT EQUIPMENT & 15' NEW HOLE TO 3385' IBS 7.97 23:00 23:30 .5 F.I.T. = 740 PSI W/8.7 PPG @ 3365' = 12.93 PPG 1EA. 6"DC 29.37 23:30 05:30 6 DRILL F/3385' TO 3876' IBS 5.78 5:30 06:00 .5 RIG ON DOWN TIME CHECK OUT TOP DRIVE. OK 13EA. 6"DC 400.11 RECEIVED IAN 1 4 2008 TOTAL BHA = 515.18 THE OFFICE OF THE SEMINING Survey 2.2 3335.00 Desert 11680 11654 Mancos 12490 8614 11800 TD Teledrift survey 2 3664 Grassy 11800 14660 10784 P/U 125 FLARE DRLG: **GAS BUSTER BKG GAS** NO S/O 118 FLARE TRIP: NO **BOILER CONN GAS GAS BUSTER** 24 ROT. 122 LAST CSG. RAN: 8-5/8" SET @ 3365 **PEAK GAS FUEL** Used: 1240 On Hand: 7509 Co.Man JIM WEIR TRIP GAS BIT# 3 ICS ocs DC LOC B/S G ODC RP CONDITION





	<u> </u>		RKB 29' Permit Depth:				AFE # 4012	6	GPS 109°4)", 39°	59`45`26"
Well:		Permit De	oth:	Prog Depth	า:	Date:			Days since spuc	d:		
	d 34-30-9-19		14,660	14	,660	<u> </u>	1/14/2008			DAY 11		
Current: Op		DRLG		T :		т		T .				
Depth:	5190'	Prog:	1314'	Drig Hrs:	22.0	ROP:	59.7	Formation:	:	JINTAH		
DMC:	\$5,23		TMC:	\$12,131			TDC:	\$34,980				238,480
Contractor:		NABORS 9		Mud Co:	T	G FLUIDS	TANGIBL		INTAN	GIBLE		
MW:	8.4	#1 F-1000		Bit #:	3	 	Conductor:	\$ -	Loc,Cost:		\$	-
VIS:	26	SPM:	116	Size:	7-7/8"	<u> </u>	Surf. Csg:	\$ -	Rig Move:		\$	
PV/YP:		#2 F-1000	3.5 gpm	Type:	DP504ZX	 	Int. Csg:	\$ -	Day Rate:		\$	24,500
Gel:		SPM:		MFG:	HTC		Prod Csg:	\$ -	Rental Tools:		\$	4,500
WL:		GPM:	408	S/N:			Float Equp:	\$ -	Trucking:		\$	-
Cake:		Press:	1375	Jets:	6X16	ļ	Well Head:	\$ -	Water:		\$	
Solids:	0.5	AV DC:		Depth out:	5190	<u> </u>	TBG/Rods:	\$ -	Fuel:		\$	-
MBT:		AV DP:		Depth in:	3365	ļ	Packers:	\$ -	Casing Crew:		\$	_
PH:		JetVel:		FTG:	1825		Tanks:	\$ -	Camp Exp:		\$	550
Pf/Mf:		ECD:		Hrs:	28.0		Separator:	\$ -	Cement		\$	-
Chlor:	4000	SPR #1 :		FPH:	65.2	ļ	Heater:	<u> </u>	Bits:		\$	
Ca:	120	SPR #2 :		WOB:	18-22	ļ		<u> </u>	Mud Motors		\$	-
DAP		Btms. Up:		R-RPM:	45-60	ļ	Prime Mover:	\$ -	Consultant:		\$	-
	ime Break Down		Total D.T.	M-RPM:	53	ļ	Misc:	\$ -	Drilling Mud:		\$	5,230
START	END	TIME	64	Total Rot. I		86.0	Daily Total:	\$ -	Misc. / Labor:		\$	200
6:00	12:00	6:00	DRLG 3876' - 4302	<u>' (426', 71 F</u>	PH).						\$	
12:00	13:30	1:30	RIG SERVICE - TO	P DRIVE.							\$	-
13:30	17:30	4:00	DRLG 4302' - 4617	' (315', 78.8	FPH).						\$	-
17:30	18:00	0:30	RIG REPAIR - TIGI			NE CAP ON	TOP DRIVE.				\$	
18:00	06:00	12:00	DRLG 4617' - 5190	0' (573", 47.8	8 FPH).				Daily Total:		\$	34,980
									Bit	1		1.00
							CEIVED		MOTOR	1		33.17
						T Meager	Cycle States II 10 Bases District		TELEDRIFT	1		8.11
						IAI	V 1 5 2008		6" DC	1		29.67
									IBS	1		7.97
							H CAC P BHAH	NA	6" DC	1	<u></u>	29.37
						J.H. UP UI	IL, GAS & MINI	iva	IBS	1		5.78
							<u> </u>		6" DC	13		400.11
	Total Hours	24.00						-3° F		ļ		
				Depth	Feet To Go		Depth	Feet To Go				
			Wasatch	5280'	90'	Sunnyside	11890'	6700'		<u> </u>		
			<u>Me</u> saverde	8980'	3790'	Kenilworth	12140′	6950'		<u> </u>		
			Lower Masaverde	10600'	5410'	Aberdeen	12240'	7050'		<u>L</u>	<u> </u>	
			Castlegate	11450'	6260'	Spring canyor	12360'	7170'	TOTAL BHA =		,	515.18
			Desert	11680'	6490'	Mancos	12490'	12490'	Survey	2°		4359'
			Grassy	11800'	11800'	TD	14660'	9470'		<u>L</u>	<u> </u>	
P/U	148		FLARE DRLG:	NO			GAS BUSTER		BKG GAS			
S/O	140		FLARE TRIP:	NO	BOILER	24	GAS BUSTER		CONN GAS			
ROT.	145		LAST CSG. RAN:	8-5/8"		SET @	3365'		PEAK GAS			
FUEL	Used:	3170	On Hand:	11220		Co.Man	J DUNCAN		TRIP GAS			
BIT#	3		ICS	ocs	DC	LOC	B/S	G	ODC	RP		
CON	IDITION			<u> </u>								

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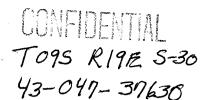
GASCO ENERGY DAILY DRILLING REPORT

RKB 29 AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Permit Depth: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14,660 14,660 1/15/2008 DRLG **Current: Operations:** UINTAH 991' Drig Hrs: 22.5 ROP: 44.0 Formation Depth: Prog: TMC: \$14,709 TDC: \$99.077 \$1,338,857 DMC: \$2,577 NABORS 99 Mud Co: **TANGIBLE COST** INTANGIBLE COST MI DRLG FLUIDS Contractor: #1 F-1000 3.5 gpm MW: 8.4 Bit#: 3 Conductor: \$ Loc,Cost: \$ SPM: 7-7/8" VIS: 26 75 Size: \$ Rig Move: \$ Surf. Csg: #2 F-1000 3.5 gpm DP504ZX PV/YP: Type: Int. Csg: \$ Day Rate: \$ 24,500 Gel: SPM: MFG: HTC Rental Tools: 4,500 75 Prod Csg: \$ \$ GPM: 525 S/N: Trucking: WL: Float Equp: \$ \$ Press: 6X16 Water: 10,000 Cake: 1989 Jets: Well Head: \$ \$ Solids 0.5 AV DC: 510 Depth out: 6181 TBG/Rods: \$ Fuel: \$ AV DP: 276 Casing Crew: Depth in: 3365 Packers: \$ \$ MBT: 500 PH: JetVel: 147 FTG: 2816 Tanks: \$ Camp Exp: \$ Pf/Mf: ECD: 10.7 Hrs: 50.5 Separator: \$ Cement \$ Chlor 4000 SPR #1: FPH: 55.8 Heater: \$ Bits: \$ 10,500 120 SPR #2: WOB: 18-25 \$ **Mud Motors** \$ Ca: Btms. Up: 35 R-RPM: 45-60 Prime Mover: Consultant: 1,300 3.2 \$ \$ DAP M-RPM: 2,577 Time Break Down: Total D.T. 53 Misc: \$ **Drilling Mud:** \$ START **END** TIME Total Rot. Hrs: 108.5 Daily Total: \$ Misc. / Labor: \$ 200 10M CHOKE MAN. \$ 6:00 17:30 11:30 DRLG 5190' - 5667' (477', 41.5 FPH) 45,000 RIG SERVICE. 0:30 \$ 17:30 18:00 18:00 20:00 2:00 DRLG 5667' - 5762' (95', 47.5 FPH) \$ 20:00 21:00 1:00 INSTALL ROTATING HEAD RUBBER. \$ 21:00 06:00 9:00 DRLG 5762' - 6181' (419', 46.6 FPH) Daily Total: \$ 99.077 Bit 1.00 RECEIVED 1. MOTOR 33.17 TELEDRIFT 1. 8.11 JAN 1 6 2008 6" DC 1 29.67 1 7.97 IBS 1 6" DC 29.37 DIV. OF OIL. GAS & MINING IBS 1 5.78 6" DC 13 400.11 -2° F **Total Hours** 24.00 Feet To Go Depth Feet To Go Depth Wasatch 5280 -901' Sunnyside 11890 5709 8980' 2799 Kenilworth 12140' 5959' Mesaverde 4419 6059 ower Masaverde 10600 Aberdeen 12240 TOTAL BHA = 515.18 Castlegate 11450 5269 Spring canyon 12360 6179 Survey 5440' 11680 12490 MR 5499 Manços 12490 Desert 10 5772' 8479 Survey Grassy 11800 11800 αT 14660 P/U 160 **FLARE DRLG:** NO **GAS BUSTER BKG GAS** S/O **BOILER CONN GAS** 153 FLARE TRIP: NO 24 **GAS BUSTER** ROT. 156 LAST CSG. RAN: 8-5/8" SET @ 3365 **PEAK GAS** FUEL 3000 GALS On Hand: 8220 GALS Co.Man J DUNCAN TRIP GAS B/S ODC RP BIT# 3 ICS ocs DC LOC G CONDITION

CONFIDENTIAL TOPS RIPE S-30 43-047-37630

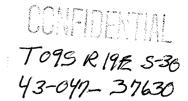


	ergy		RKB 29'				AFE # 4012	6	GPS 109°4		", 39	59`45`26'
Well:		Permit Dep	oth:	Prog Depth		Date:			Days since spud			
Feder	ral 34-30-9-19		14,660	14,	660		1/17/2008		<u> </u>	14		
Current: O	perations:	DRLG		,		·		·,				
Depth:		Prog:	739'	Drlg Hrs:	10.5	ROP:	70.4	Formation	:W	ASATC		
DMC:	\$2,87	0	TMC:	\$19,947	<u>-</u>		TDC:	\$82,270			\$1	,458,794
Contractor	r:	NABORS 9	9	Mud Co:	MI DRLO	3 FLUIDS	TANGIBL	E COST	INTAN	GIBLE	cos	Γ
MW:	8.4	#1 F-1000 :	3.5 gpm	Bit #:	3	4	Conductor:	\$ -	Loc,Cost:		\$	
VIS:	27	SPM:	121	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:		\$	
PV/YP:		#2 F-1000 3	3.5 gpm	Туре:	DP504ZX	FMH35552	Int. Csg:	\$ -	Day Rate:		\$	24,500
Gel:		SPM:		MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:		\$	4,500
WL:		GPM:	424	S/N:	DP504ZX	10947053	Float Equp:	\$ -	Trucking:		\$	-
Cake:		Press:	1726	Jets:	6X16	5X16	Well Head:	\$ -	Water:		\$	
Solids:		AV DC:	510	Depth out:	7220	7959	TBG/Rods:	\$ -	Fuel:		\$	28,000
MBT:		AV DP:	276	Depth in:	3365	7220	Packers:	\$ -	Casing Crew:		\$	-
PH:	7.8	JetVel:	147	FTG:	3855_	739	Tanks:	\$ -	Camp Exp:		\$	
Pf/Mf:		ECD:	10.7	Hrs:	74.0	10.5	Separator:	\$ -	Cement		\$	-
Chlor:	4500	SPR #1 :	40-140	FPH:	52.1	70.4	Heater:	\$ -	Bits:		\$	10,500
Ca:	20	SPR #2 :	· · · · · · · · · · · · · · · · · · ·	wов:	22-28	18-25		\$ -	Mud Motors		\$	5,200
DAP	4	Btms. Up:	55.3	R-RPM:	45-60	35-40	Prime Mover:	\$ -	Consultant:		\$	1,300
	Time Break Down	:	Total D.T.	M-RPM:	68	68	Misc:	\$ -	Drilling Mud:		\$	2,870
START	END	TIME	64	Total Rot. I	lrs:	142.5	Daily Total:	\$ -	Misc. / Labor:		\$	1,900
6:00	06:30	0:30	PUMP PILL, BLOW		10M CHOKE MA	N.	\$	3,500				
06:30	11:30	5:00	TRIP OUT W/ BIT I								\$	
11:30	13:00	1:30	CHANGE OUT BIT		MOTOR						- -	_
13:00	18:30	5:30	TRIP IN HOLE W/		101010	······································		······································			\$	
18:30	19:30	1:00	WASH AND REAM)' (NO FILL)				Daily Total:		\$	82,270
19:30	06:00	10:30	DRLG 7220' - 7959			·			Bit	1	Ť	1.00
10.00	00.00	10.50	DICEOTZZO TODO	(100,10.4					MOTOR	1		35.52
			NOTE: DP PIPE CO	NINT WAS	1 STAND OF	E ON TRIP	MAKING THE		TELEDRIFT	1 1	<u> </u>	8.11
			HOLE ACTUALLY					CTION	6" DC	1 1		29.67
			HAS BEEN MADE.	JOI I DELLI	TIX AALIETA A	VL CLI I DO	EOF IVE		IBS	 	 	7.97
			TIAS BELIN WADE.				CULIVE	:U —	6" DC	+ ;	 	29.37
							IAM 1 C CC		IBS	1		5.78
	 						IAN 18 201	J8	6" DC	13		400.11
	Total Hours	24.00						-3° F		13	 	400.1
<u></u>	Total Hours	24.00				- ON OF	CHL GAS & I	MINING.		┼	 	
	<u> </u>			Depth	Feet To Go				<u> </u>	┼	-	
	-		Wasatch	5280'	-2679'	Sunnyside	11890'	3931'		 		
			Mesaverde	8980'	1021'	Kenilworth	12140'	4181'		 	<u> </u>	
			Lower Masaverde	10600'	2641'	Aberdeen	12240'	4281'				
			Castlegate	11450'	3491'	Spring canyon		4401'	TOTAL BHA =	T	Τ	517.53
			Desert	11680'	3721'	Mancos	12490′	12490'	Survey	10		6779'
		*****	Grassy	11800'	11800'	TD	14660'	6701'	Survey	2		7312'
P/U	194 FLARE DRLG:			NO			GAS BUSTER		BKG GAS			
S/O	185 FLARE TRIP:			NO	BOILER		GAS BUSTER		CONN GAS			
ROT.	188 LAST CSG. RAN:			8-5/8"		SET @	3365'		PEAK GAS			
FUEL	866 GALS On Hand:			13461		Co.Man	J DUNCAN	 _	TRIP GAS		r	
	BIT # 3 ICS		ocs	DC	LOC	B/S	G	ODC	RP			
CO	NDITION		2	4	WT	Α	X	1	NO	PR	i i	





GPS 109°49`15.20", 39°59`45`26" **RKB 29**' AFE # 40126 Permit Depth: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14,660 1/19/2008 Current: Operations: DRLG ROP: Depth: Prog: 1186 Drla Hrs: 23.5 50.5 Formation: **MESAVERDE** \$977 TMC: \$20.924 TDC: \$41.877 \$1,500,671 DMC: NABORS 99 Mud Co: MI DRLG FLUIDS TANGIBLE COST INTANGIBLE COST Contractor: Bit #: MW: 8.4 #1 F-1000 3.5 gpm 4 Conductor: \$ Loc,Cost: \$ VIS: 27 SPM: Size: 7-7/8" Surf. Csq: \$ Rig Move: \$ PV/YP: #2 F-1000 3.5 gpm Type: FMH35552 \$ Day Rate: \$ 24,500 Int. Csg: Gel: SPM: 60 MFG: SEC Prod Csq: \$ Rental Tools: \$ 4,500 WL: 420 S/N: GPM: 10947053 Trucking: \$ Float Equp: \$ Well Head: Water: Cake: Press: 1660 Jets: 5X16 \$ \$ TBG/Rods: Fuel: AV DC: 358 9145 \$ Solids: Depth out: \$ MBT: AV DP: 217 Depth in: 7220 Packers: \$ Casing Crew: \$ PH: 7.5 JetVel: 116 FTG: 1925 Tanks: \$ Camp Exp: \$ Pf/Mf: .00/3.30 ECD: 8.52 Hrs: 34.0 Separator: Cement \$ \$ 5000 SPR #1: 30-200 FPH: Bits: \$ Chlor: 56.6 Heater: \$ WOB: **Mud Motors** 5,200 SPR #2: 18-25 \$ Ca: 20 \$ R-RPM: 45-60 Prime Mover: Consultant: 1,300 4.5 Btms. Up: \$ DAP 82 \$ Time Break Down: Total D.T. M-RPM: Misc: Drilling Mud: \$ 977 68 \$ START END TIME Total Rot. Hrs: 166.0 Daily Total: Misc. / Labor: \$ 1,900 64 \$ 6:00 17:00 11:00 DRLG 7959' - 8628' (671', 61.0 FPH) 10M CHOKE MAN. \$ 3,500 17:00 17:30 0:30 RIG SERVICE \$ 17:30 06:00 12:30 DRLG 8628' - 9145' (515', 41.2 FPH) \$ \$ BEGIN MUD UP AT 8600' Daily Total: \$ 41.877 1 1.00 Bit RECEIVED MOTOR 1 35.52 TELEDRIFT 1 8.11 JAN 1 9 2008 1 29.67 6" DC 1 IBS 7.97 DIV. OF OIL, GAS & MINING 1 6" DC 29.37 IBS 1 5.78 6" DC 13 400.11 **Total Hours** 24.00 -12° F Feet To Go Depth Depth Feet To Go Wasatch 5280 -3865' 11890 2745 Sunnyside Mesaverde 8980' -165 Kenilworth 12140 2995' Lower Masaverde 10600' 1455' Aberdeen 12240 3095 Castlegate 11450 2305' Spring canyon 12360' 3215' TOTAL BHA = 517.53 Survey 2° 7312 Desert 11680 2535' Mancos 12490 12490 2° 8306 11800' 11800' 14660' Survey Grassy P/U FLARE DRLG: **GAS BUSTER BKG GAS** 68' 215 NO S/O 200 FLARE TRIP: NO **BOILER** 24 **GAS BUSTER CONN GAS** 600 ROT. 207 LAST CSG. RAN: 8-5/8" SET@ 3365' **PEAK GAS** 3700 FUEL 1530 GALS On Hand: 11931 GALS Co.Man J DUNCAN TRIP GAS NA ocs LOC B/S G ODC RP BIT# ICS DC CONDITION





GPS 109°49`15.20", 39°59`45`26" **RKB 29'** AFE # 40126 Well: Days since spud: Permit Depth: Prog Depth: Date: Federal 34-30-9-19 14,660 14.660 1/20/2008 DRLG Current: Operations: Drlg Hrs: ROP: MESAVERDE 9400' Prog: 255' 9.5 26.8 Formation: Depth: TDC: \$1,555,677 TMC: DMC: \$10,206 \$31,130 \$55,006 Contractor NABORS 99 Mud Co: MI DRLG FLUIDS **TANGIBLE COST** INTANGIBLE COST MW: #1 F-1000 3.5 gpm Bit#: \$ \$ 8.9 Conductor: Loc,Cost: 7-7/8" 7-7/8" VIS: 27 Size: \$ Rig Move: Surf. Csg: \$ HC506Z PV/YP: 10/15 #2 F-1000 3.5 gpm Type: FMH35552 \$ Day Rate: \$ 24,500 Int. Csg: 4,500 Gel: 9/20/27 SPM: 57 MFG: SEC HTC Prod Csg: \$ Rental Tools: \$ WL: GPM: 410 S/N: 10947053 \$ 15 7111847 Float Equp: \$ Trucking: Cake: 1/ Press: 1830 Jets: 5X16 6X16 Well Head: \$ Water: \$ Solids: 4 AV DC: 310 Depth out: 9328 9400 TBG/Rods: \$ Fuel: \$ MBT: AV DP: Depth in: 9328 Packers: Casing Crew: 10 208 7220 \$ \$ 7.7 JetVel: FTG: Tanks: PH: 111 2108 72 \$ Camp Exp: \$ Pf/Mf: .00/3.00 9.27 Hrs: 41.0 2.5 \$ \$ ECD: Separator: Cement Chlor: 35-240 FPH: Heater: \$ Bits: 12,000 5000 SPR #1: 51.4 28.8 \$ WOB: **Mud Motors** Ca: 20 SPR #2: 18-25 22-25 \$ \$ 1,300 DAP Btms. Up: 82 R-RPM: 45-60 60-75 Prime Mover: \$ Consultant: \$ 4.5 M-RPM: Misc: \$ 10,206 Time Break Down: Total D.T. 68 NA \$ **Drilling Mud:** START **END** TIME Total Rot. Hrs: 175.5 Daily Total: \$ Misc. / Labor: \$ 10M CHOKE MAN. 6:00 12:00 6:00 DRLG 9145' - 9295' (150', 25 FPH) 2,500 \$ 12:00 12:30 0:30 SURVEY. \$ 13:30 1:00 DRLG 9295' - 9328' (33', 33 FPH) \$ 12:30 14:30 1:00 PUMP PILL DROP SURVEY (SURVEY MISS RUN) 13:30 \$ 14:30 19:30 5:00 TRIP OUT W/ BIT Nº 4. Daily Total: \$ 55.006 1 20:00 0:30 CHANGE OUT BHA. Bit 1.00 19:30 1 20:00 01:00 5:00 TRIP IN W/ BIT Nº 5. BIT SUB 3.23 2:00 WASH AND REAM 9258' - 9328' (NO FILL) TELEDRIFT 1 8.11 01:00 03:00 0:30 RE-INSTALL ROTATING RUBBER, WORK ON AUTO DRILLER. 6" DC 2 60.77 03:00 03:30 DRLG 9328' - 9400' (72', 28.8 FPH) 1 7.97 03:30 06:00 2:30 IBS 6" DC 1 29.37 IBS 1 5.75 6" DC 15 462.48 Total Hours -5° F RECEIMED Depth Feet To Go Depth Feet To Go Wasatch 52801 -4120 11890 2490 Sunnyside JAN 2 0 2008 89801 -420' 2740 Mesaverde 12140 Kenilworth Lower Masaverde 10600' 1200 12240 2840' Aberdeen TOTAL BHA = 578.68 DIVLOFOIL GAS & MINING Castlegate 11450 2050 Spring canyon 12360 2960 Survey 5.5° 9200' 11680 2280 Mancos 12490 12490 4.5° 9260 Grassy 11800 11800' 14660 Survey P/U FLARE DRLG: NO **GAS BUSTER BKG GAS** 265 225 S/O 215 FLARE TRIP: NO **BOILER** 24 **GAS BUSTER CONN GAS** 1000 ROT. 205 LAST CSG. RAN: 8-5/8" SET @ 3365' **PEAK GAS** 7300 FUEL 1973 GALS On Hand: 9958 GALS Co.Man J DUNCAN TRIP GAS 7300 ics ocs LOC B/S ODC RP BIT# DC G CONDITION PR WT Χ





AFE # 40126 GPS 109°49`15.20", 39°59`45`26" **RKB 29'** Permit Depth: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14,660 14,660 1/21/2008 Current: Operations: DRLG ROP: Drlg Hrs: 23.5 Formation: **MESAVERDE** Depth: Prog: 813' 34.6 TMC: \$235,287 TDC: \$54,074 \$1,609,751 DMC: \$4,157 Mud Co: MI DRLG FLUIDS **TANGIBLE COST INTANGIBLE COST** Contractor: NABORS 99 Bit #: MW: 8.9 #1 F-1000 3.5 gpm 5 \$ Loc.Cost: \$ Conductor: VIS: Size: 7-7/8" Surf. Csg: \$ 38 SPM: \$ Rig Move: PV/YP: 10/20 #2 F-1000 3.5 gpm HC506Z Day Rate: \$ 24,500 Type: Int. Csg: \$ Rental Tools: 4,500 Gel: 10/20/27 SPM: 55 MFG: HTC Prod Csg: \$ \$ S/N: Trucking: \$ WL: 11.6 GPM: 385 7111847 Float Equp: \$ Cake: Jets: Press: 1505 6X16 Well Head: Water: \$ 1/ \$ Solids 6 AV DC: 292 Depth out: 10213' TBG/Rods: \$ Fuel: \$ MBT: 12.5 AV DP: 196 Depth in: 9328 Packers: \$ Casing Crew: \$ PH: JetVel: 105 FTG: 885 Tanks: Camp Exp: 7.7 \$ \$ Pf/Mf .00/3.00 ECD: Hrs: Cement 9.68 26 Separator: \$ \$ Chlor SPR #1: 30-160 FPH: 34.0 Bits: \$ 5500 Heater: \$ WOB: **Mud Motors** Ca: 20 SPR #2: 25-28 \$ Btms. Up: 46.6 R-RPM: 60-75 Prime Mover: Consultant: \$ 1,300 DAP 5 \$ Drilling Mud: Time Break Down: Total D.T. M-RPM: Misc: 4,157 NA \$ \$ Daily Total: 199.0 Misc. / Labor: 16,117 START **END** TIME 64 Total Rot. Hrs: \$ -\$ 6:00 16:30 10:30 DRLG 9400' - 9829' (429', 42.0 FPH) 10M CHOKE MAN. \$ 3,500 \$ 16:30 17:00 0:30 RIG SERVICE DRLG 9829' - 10213' (384', 29.5 FPH) 17:00 06:00 13:00 \$ \$ 54,074 Daily Total: \$ 1 Bit 1.00 RECEIVED 1 **BIT SUB** 3.23 TELEDRIFT 1 8.11 JAN 2 1 2008 2 59.77 6" DC IBS 1 7.97 1 6" DC 29.37 DIV OF OIL GAS & MINING 1 IBS 5.78 6" DC 15 462.48 **Total Hours** 24.00 Feet To Go Feet To Go Depth Depth 5280 -4933' 11890' 1677 Sunnyside 8980 -1233 12140 1927 Mesaverde Kenilworth Lower Masaverde 10600 387' Aberdeen 12240 2027 TOTAL BHA = 577.71 Castlegate 11450' 1237 Spring canyon 12360 2147 11680 12490' Survey 4.5° 9446' Desert 1467 Mancos 12490 4447' 2.5° 9863 11800' 11800 TD 14660 Survey Grassy P/U FLARE DRLG: NO **GAS BUSTER BKG GAS** 1762 234 **BOILER** 24 **GAS BUSTER CONN GAS** 3879 S/O 218 **FLARE TRIP:** NO ROT. 224 LAST CSG. RAN: 8-5/8" SET@ 3365 **PEAK GAS** 4664 FUEL 2072 GALS On Hand: 7886 GALS Co.Man J DUNCAN TRIP GAS NΑ BIT# ICS ocs DC LOC B/S G ODC RP CONDITION

CONFIDENTIAL TO9SR19E 5-36 43-049-39636



GASCO ENERGY DAILY DRILLING REPORT

RKB 29' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Well: Permit Depth: Prog Depth: Date: Davs since spud: 1/22/2008 Federal 34-30-9-19 14,660 14.660 TRIP OUT W/ BIT Nº 5. **Current: Operations:** Drig Hrs: 20.5 ROP: 28.4 Formation: **MESAVERDE** Depth: 10795 Prog: TDC: DMC: \$4.950 TMC: \$40.238 \$68,550 \$1,678,301 MI DRLG FLUIDS INTANGIBLE COST NABORS 99 Mud Co: TANGIBLE COST Contractor: MW: 9.7 #1 F-1000 3.5 gpm Bit #: 5 Conductor: \$ Loc.Cost: \$ VIS: 44 SPM: 55 Size: 7-7/8" Surf. Csg: \$ Rig Move: \$ #2 F-1000 3.5 gpm HC506ZX PV/YP: 12/28 Type: \$ Day Rate: \$ 24,500 Int. Csg: 12/27/ 4,500 Gel: MFG: HTC Prod Csg: \$ Rental Tools: \$ S/N: WL: 12 GPM: 385 7111847 Float Equp: \$ Trucking: \$ 800 Cake: 1/ Press: 1626 Jets: 6X16 Well Head: Water: \$ 2 AV DC: TBG/Rods: Fuel: \$ 28,000 Solids: 10 292 Depth out: 10795' \$ 12.5 Casing Crew: MBT: AV DP: 196 Depth in: 9328 Packers: \$ \$ PH: 1,000 7.7 JetVel: 105 FTG: 1467 Tanks: \$ Camp Exp: \$ Pf/Mf: .00/3.20 ECD: 10.38 Hrs: 46.5 Separator: \$ Cement \$ Chlor: 5500 SPR #1: 30-220 FPH: 31.5 Heater: \$ Bits: \$ WOB: SPR #2: Mud Motors Ca: 20 25-28 \$ \$ 5.5 50.5 R-RPM: 60-75 Prime Mover: 1,300 DAP Btms. Up: \$ Consultant: \$ Time Break Down: Total D.T. M-RPM: Misc: \$ **Drilling Mud:** \$ 4,950 START TIME Total Rot. Hrs: 199.0 Daily Total: **END** \$ Misc. / Labor: \$ 64 DRLG 10213' - 10594' (381', 34.6 FPH) 10M CHOKE MAN 3,500 6:00 17:00 11:00 \$ 17:30 \$ 17:00 0:30 RIG SERVICE. 03:00 DRLG 10594' - 10795' (201', 21.2 FPH), INCREASING MUD WEIGHT TO 10.0 PPG. \$ 17:30 9:30 03:00 04:00 1:00 CIRC, PUMP PILL, DROP SURVEY. \$ 04:00 06:00 2:00 TRIP OUT W/ BIT Nº 5. Daily Total: \$ 68,550 Bit 1 1.00 BIT SUB 1 3.23 RECEIVED 1 TELEDRIFT 8.11 6" DC 2 59.77 JAN 2 2 2008 IBS 1 7.97 6" DC 1 29.37 THY, OF OIL, GAS & MINING 1 (BS 5.78 15 6" DC 462.48 **Total Hours** 24.00 Feet To Go Feet To Go Depth Deoth Wasatch 5280 -5515' Sunnyside 11890 1095 1345' Mesaverde 8980' -1815 Kenilworth 12140 12240' 1445 Lower Masaverde 10600 -195' Aberdeen TOTAL BHA = 577.71 Castlegate 11450' 655' Spring canyon 12360' 1565 10400' 11680' 12490' 12490 Survey 1.5° Desert 885' Mancos 14660' Survey 1.5° 10782' 11800' 11800 3865 TD Grassv 3800-4600 P/U FLARE DRLG: **GAS BUSTER** NO **BKG GAS** 235 S/O 230 FLARE TRIP: NO **BOILER** 24 **GAS BUSTER CONN GAS** 5000 ROT. 225 LAST CSG. RAN: 8-5/8" SET@ 3365 **PEAK GAS** 6900 FUEL 1761 GALS On Hand: 14125 GALS Co.Man J DUNCAN **TRIP GAS** NA RP ICS ocs DC LOC B/S G ODC BIT# CONDITION

CONFIDENTIAL Togs R 19E 5-30 43-047-37630



	ergy v		RKB 29'		<u> </u>	In a	AFE # 40126				', 39°59`45`26'
Well:		Permit Dep		Prog Depth	i	Date:			Days since spud		
Federa	al 34-30-9-19	<u> </u>	14,660	14,	,660		1/23/2008			19	<u> </u>
Current: O		DRLG		T		·					
Depth:	10993'	Prog:	198'	Drlg Hrs:	10.0	ROP:	19.8	Formation:	LOWER	MESAV	
DMC:	\$5,98		TMC:	\$46,218			TDC:	\$88,182			\$1,766,483
Contractor		NABORS 99	9	Mud Co:	MI DRLG	FLUIDS	TANGIBLE		INTANO	BIBLE (
MW:	10.1	#1 F-1000 3		Bit#:	5	6	Conductor:	\$ -	Loc,Cost:		\$ 12,818
VIS:	45	SPM:	55	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:		\$ -
PV/YP:	14/28	#2 F-1000 3	3.5 gpm	Туре:	HC506ZX	DP506ZX	Int. Csg:	<u> </u>	Day Rate:		\$ 24,500
Gel:	23/28/35	SPM:	55	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:		\$ 4,500
WL:	11.6	GPM:	385	S/N:	7111847	7118004	Float Equp:	\$ -	Trucking:		\$ 500
Cake:	1/	Press:	1626	Jets:	6X16	6X16	Well Head:	\$ 13,940	Water:		\$ 6,000
Solids:	8	AV DC:	292	Depth out:	10795'	10993'	TBG/Rods:	\$ -	Fuel:		\$ -
MBT:	12.5	AV DP:	196	Depth in:	9328	10795	Packers:	\$ -	Casing Crew:		\$
PH:	7.7	JetVel:	105	FTG:	1467	198'	Tanks:	\$ -	Camp Exp:		\$ -
Pf/Mf:	.00/3.20	ECD:	10.38	Hrs:	46.5	10	Separator:	\$ -	Cement		\$
Chlor:	5500	SPR #1 :	30-220	FPH:	31.5	19.8	Heater:	\$ -	Bits:		\$ 12,000
Ca:	20	SPR #2 :		WOB:	25-28	25-28		\$ -	Mud Motors		\$ -
DAP	4.8	Btms. Up:	52.7	R-RPM:	60-75	60-75	Prime Mover:	\$ -	Consultant:		\$ 1,300
7	Time Break Down	1:	Total D.T.	M-RPM:	NA	NA	Misc:	\$ -	Drilling Mud:		\$ 5,980
START	END	TIME	64	Total Rot. F	lrs:	229.5	Daily Total:	\$ 13,940	Misc. / Labor:		\$ 3,144
6:00	10:00	4:00	TRIP OUT W/ BIT I	√° 5.		£			10M CHOKE MA	Ν,	\$ 3,500
10:00	10:30	0:30	CHANGE OUT BHA								\$ -
10:30	13:00	2:30	TRIP IN HOLE W/ I								\$ -
13:00	14:30	1:30	SLIP AND CUT DR		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·			\$ -
14:30	18:00	3:30	CONT TRIP IN HO	 	° 6.		<u> </u>	······	Daily Total:		\$ 74,242
18:00	20:00	2:00	WASH AND REAM			}	3 31 41 41 41 41		BIT N° 6	1	1.00
20:00	06:00	10:00	DRLG 10795' - 109			7:			UD T. BUSTER	1	1.93
20.00	00.00	10.00	DIALO 10793 - 103	30 (130, 10					BIT SUB	1	3.23
			SURVEY DROPPE	D ON TRIB	AT 10705' /3	269)		······································	6" DC	18	551.62
			TELEDRIFT SURV							 'Ŭ	331.0
			TELEDRIFT SURV	ETAT SAIVIE	DEFIN SI	OVV3 1.2 .					
				· · · · · · · · · · · · · · · · · · ·				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
	T-1-111	04.00									
	Total Hours	24.00						F T . O .			
				Depth	Feet To Go		Depth	Feet To Go			
			Wasatch	5280'	-5713'	Sunnyside	11890'	897'		\vdash	
	RECEI	VED-	Mesaverde	8980'	-2013'	Kenilworth	12140'	1147'		1	
	1000		Lower Masaverde	10600'	-393'	Aberdeen	12240'	1247'	TOTAL BHA =	<u> </u>	557.7
	JAN 2 3	2008	Castlegate	11450'	457'	Spring canyon		1367'		4.50	
· · · · · · · · · · · · · · · · · · ·	<u> </u>		Desert	11680'	687'	Mancos	12490'	12490'	WL Survey	1.5°	10795'
<u> </u>	V ₂₄₅ OIL, GAS	2 MINING	Grassy	11800'	11800'	TD	14660'	3667'	T.D. Survey	3.26°	10795'
	245	~ IMITALIA		4-6'			GAS BUSTER	NO	BKG GAS		2650
S/O	225		FLARE TRIP:	NO	BOILER		GAS BUSTER	·intum	CONN GAS		5300
ROT.	233		LAST CSG. RAN:	***************************************		SET @	3365'	<u> </u>	PEAK GAS		7100
FUEL		GALS	On Hand:		GALS	Co.Man	J DUNCAN	T ^	TRIP GAS		7100
BIT #			ICS	ocs	DC	LOC	B/S	G	ODC	RP	
CO	NDITION		1	3	WT	Α	X	1	NO	PR	

CONFIDENTIAL TOPS RIPE 5-30 43-047-37630



Well:	cigy .	Permit Dep	RKB 29'	Prog Depth	1:	Date:	AFE # 40126		GPS 109°49 Days since spud		, 55 55 4	73 20
	al 34-30-9-19	i cillic beş	14,660		,660	Dutc.	1/24/2008		Days since space	20		
Current: Or		DRLG	14,000	1 14	,000	<u> </u>	1/24/2006		<u> </u>	20		
Depth:		Prog:	71'	Drlg Hrs:	8.5	ROP:	8.4	Formation	: LOWER	MESA	/ERDE	
DMC:	\$4,28		Тмс:	\$50,501	0.0	11011	TDC:	\$54,583		IVICEO, I	\$1,732	884
Contractor:		NABORS 9	<u> </u>	Mud Co:	MI DRLC	FLUIDS	TANGIBLE		INTANO	SIBLE (,00
MW:	10.3	#1 F-1000 3		Bit #:	6	7	Conductor:	\$ -	Loc,Cost:		\$	_
VIS:	54	SPM:	55 55	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:		\$	-
PV/YP:	16/24	#2 F-1000 3		Type:	DP506ZX	FM36552	Int. Csg:	\$ -	Day Rate:		·····	4,500
Gel:	13/30/38	SPM:	5.5 gpm	MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:			4,500
WL:	11.6	GPM:	385	S/N:	7118004		Float Equp:	\$ -	Trucking:			4,500
Cake:	1/ /	Press:	1626	Jets:	6X16		Well Head:	\$ -	Water:		\$	4,000
	10		292		11064'	0.714, 1.712	TBG/Rods:	\$ -	Fuel:		\$	
Solids:		AV DD:	196	Depth out:		11064	1	\$ -	Casing Crew:		\$	
MBT:	12.5	AV DP:		Depth in:	10795	11064	Packers:	\$ -			\$	
PH:	7.7	JetVel:	105	FTG:	269'		Tanks:		Camp Exp:			
Pf/Mf:	.00/3.20	ECD:	10.38	Hrs:	18.5		Separator:	\$ -	Cement		\$ 1	
Chlor:	5500	SPR #1 :	30-220	FPH:	14.5		Heater:	\$ -	Bits:			2,000
Ca:	20	SPR #2 :		WOB:	25-32			\$ -	Mud Motors		\$	-
DAP	5.5	Btms. Up:	52.7	R-RPM:	60-75		Prime Mover:	\$ -	Consultant:			1,300
	ime Break Dowr	_	Total D.T.	M-RPM:	NA		Misc:	<u> </u>	Drilling Mud:			4,283
START	END	TIME	64	Total Rot. I	irs:	238.0	Daily Total:	\$ -	Misc. / Labor:		\$	
6:00	14:30	8:30	DRLG 10993' - 11064' (71', 8.4 FPH).						10M CHOKE MA	N.	\$	3,500
14:30	15:30	1:00	CIRC PUMP PILL, DROP SURVEY.								\$	
15:30	20:30	5:00	TRIP OUT W/ BIT I				\$	_				
20:30	21:00	0:30	CHANGE OUT BHA	4		· wheeler					\$	-
21:00	02:00	5:00	TRIP IN HOLE W/	BIT № 7.					Daily Total:		\$ 5	4,583
02:00	03:30	1:30	CIRC AND CHANG	E OUT ROT	ATING RUBI	BER @ 1028	6'.		BIT Nº 7	1		1,00
03:30	06:00	2:30	CONT. TRIP IN W/	BIT Nº 7, W	ASH AND RE	EAM 10969' -	- 11064' (NO FIL	L).	BIT SUB	1		3.23
			,			DECE	IVED .		6" DC	18		551.63
						RECE	IVED					
	· · · · · · · · · · · · · · · · · · ·					IAAL	h 2000					
						JAN 2	1 2008	·····				•
				· · · · · · · · · · · · · · · · · · ·								
					DIV.	OF OIL, GA	AS & MINING					
	Total Hours	24.00	`	····								
				Depth	Feet To Go		Depth	Feet To Go				
			Wasatch	5280'	-5784'	Sunnyside	11890'	826'			· · · · · · · · · · · · · · · · · · ·	
······································			Mesaverde	8980'	-2084'	Kenilworth	12140'	1076'		<u> </u>		
	}	<u> </u>	Lower Masaverde	10600'	-464'	Aberdeen	12240'	1176'		<u> </u>		·
	 		Castlegate	11450'	386'	Spring canyon		1296'	TOTAL BHA =	1		555.80
	-						12490'	12490'	Survey	3.26°	1106	
<u> </u>			Desert	11680' 11800'	616' 11800'	Mancos TD	14660'	3596'	Survey	3.20	1100	
	1	<u> </u>	Grassy		11800	ID.		<u> </u>		L	600	10
P/U	245		FLARE DRLG:	3'	DO!! 55		GAS BUSTER	NO	BKG GAS		600	
S/O	225		FLARE TRIP: 10-15' BOILER				GAS BUSTER		CONN GAS		690	
ROT.	233		LAST CSG. RAN:		CALC	SET @	3365'		PEAK GAS		840 750	
FUEL		1128 GALS On Hand:			GALS	Co.Man	J DUNCAN		TRIP GAS	DD.	730	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
BIT#			ICS	ocs	DC	LOC	B/S	G	ODC	RP		
CO	NDITION		1	5	WT	Α	X	<u> </u>	NO	PR		

CONFIDENTIAL TO9SR19ES-30 43-042-37630



GASCO ENERGY DAILY DRILLING REPORT

RKB 29' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Permit Depth: Date: Days since spud: Prog Depth: Federal 34-30-9-19 14.660 14.660 1/25/2008 POOH FOR BIT Current: Operations: 402' Drig Hrs: 18.0 ROP: 22.3 Formation: LOWER MESAVERDE 11466 Prog: Depth: TMC: \$55,700 TDC: \$37,600 \$1,858,666 DMC: \$5,200 **INTANGIBLE COST** Contractor NABORS 99 Mud Co: MI DRLG FLUIDS **TANGIBLE COST** #1 F-1000 3.5 gpm Bit#: MW: 10.1 Conductor: Loc,Cost: 7-7/8" 7-7/8" VIS: 48 SPM: 75 Size: Surf. Csg: \$ Rig Move: \$ FM36552 506ZX+ 24,500 PV/YP: #2 F-1000 3.5 gpm Type: Int. Csg: \$ Day Rate: \$ 17/26 MFG: HTC Rental Tools: \$ 4,500 Gel: 13/30/38 SPM: 75 SEC Prod Csg: \$ 525 S/N: 10862484 Trucking: \$ WL: GPM: Float Equp: \$ 11.6 Cake: 1/ Press: 2620 Jets: 6X14,1X12 Well Head: \$ Water: \$ 11466' IN HOLE TBG/Rods: \$ Fuel: \$ AV DC: 292 Depth out: Solids: 10 MBT: 12.5 AV DP: 196 Depth in: 11064 11466 Packers: \$ Casing Crew: \$ PH: 7.7 JetVel: 105 FTG: 402' Tanks: \$ Camp Exp: \$ 600 Pf/Mf: 00/3.20 ECD: 10.38 Hrs: 18 Separator: \$ Cement \$ SPR #1: 30-220 FPH: 22.3 Heater: Bits: 5500 \$ Chlor: WOB: **Mud Motors** Ca: 20 SPR #2: 24/30 \$ \$ 1,300 DAP 5 Btms. Up: 52.7 R-RPM: 60/72 Prime Mover: \$ Consultant: \$ Total D.T. M-RPM: NA NA Misc: \$ Drilling Mud: \$ 5,200 Time Break Down: \$ TIME 256.0 Misc. / Labor: START END Total Rot. Hrs: Daily Total: \$ 10M CHOKE MAN. \$ 1,500 DRILL F/11,064 TO 11,466' FPH = 22.33 6:00 00:00 18 6 SLUG D.P. & POOH FOR BIT. ROP DOWN TO 3 FPH \$ 0:00 06:00 \$ \$ Daily Total: \$ 37,600 BIT Nº 8 1.00 RECEIVED 1 3.23 BIT SUB 18 551.63 6" DC JAN 2 5 2008 DIV. OF OIL, GAS & MINING **Total Hours** 24.00 Feet To Go Depth Feet To Go Depth 424 11890' Wasatch 5280 -6186 Sunnyside Mesaverde 8980' -2486 Kenilworth 12140' 12240 774 10600 -866' Aberdeen ower Masaverde 12360' 894' TOTAL BHA = 555.86 11450' -16' Spring canyon Castlegate 11064 3.26 12490 Survey 11680' 214' Mancos 12490 Desert Survey 11800' 11800' TD 14660' Grassy 6000 NO **BKG GAS** P/U **FLARE DRLG: GAS BUSTER** 245 **BOILER CONN GAS** 6900 24 **GAS BUSTER** YES S/O 225 FLARE TRIP: 0 8400 **PEAK GAS** ROT 233 LAST CSG. RAN: 8-5/8" SET @ 3365 Co.Man **TRIP GAS** FUEL 2358 GALS On Hand: 8778 GALS J DUNCAN RP LOC B/S Ğ ODC ICS ocs DC BIT# IN NO PR CONDITION N/T/S Х WT

CONFIDENTIAL Togs R 19E 5-30 43-047-37630

GASCO Energy

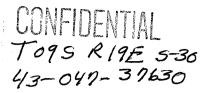
Well:		Permit Der	RKB 29'	Prog Depth		Date:	AFE # 40126		GPS 109°49 Days since spuc		, 99, 99 40	
	-1 24 20 0 40	Leumir per		1 .		Date.	410010000		Days since spuc			
	al 34-30-9-19		14,660	14	,660	<u> </u>	1/26/2008		die teen kie	22		
Current: O		POOH FOF		I	10.5	Isas		I	·	EÒEDT		
Depth:		Prog:	304'	Drig Hrs:	16.5	ROP:	18.4	Formation	: D	ESERT	010101	
DMC:	\$2,50		TMC:	\$58,200			TDC:	\$89,934			\$1,948,6	300
Contractor		NABORS 9		Mud Co:	1	FLUIDS	TANGIBLE		INTAN	SIBLE (
MW:	10.4	#1 F-1000		Bit #:	7	7	Conductor:	<u> </u>	Loc,Cost:		\$	
VIS:	52	SPM:	65	Size:	7-7/8"	7-7/8"	Surf. Csg:	<u> </u>	Rig Move:		\$	
PV/YP:	15/30	#2 F-1000		Туре:	FM36552	506ZX+	Int. Csg:	\$ -	Day Rate:			,500
Gel:	13/30/38	SPM:	65	MFG:	SEC	HTC	Prod Csg:	<u> </u>	Rental Tools:			,534
WL:	11.8	GPM:	455	S/N:	10862484	7116462	Float Equp:	\$ -	Trucking:		\$	
Cake:	1/	Press:	2550	Jets:	6X14,1X12	6X16	Well Head:	\$ -	Water:		\$	
Solids:	10	AV DC:	444	Depth out:	11466'	11770'	TBG/Rods:	\$ -	Fuel:		\$ 28	,100
MBT:	12.5	AV DP:	388	Depth in:	11064	11466	Packers:	\$ -	Casing Crew:		\$	_
PH:	7.7	JetVel:	114	FTG:	402'	304'	Tanks:	\$ -	Camp Exp:		\$	
Pf/Mf:	.00/4.00	ECD:	11.1	Hrs:	18	16.5	Separator:	\$ -	Cement		\$	_
Chlor:	6000	SPR #1 :	00 220 11111 22.0 1011 1001011 0					\$ -	Bits:		\$29,000	
Ca:	20	SPR #2 :		wов:	24/30	22/25		\$ -	Mud Motors		\$	-
DAP	5	Btms. Up:	51	R-RPM:	60/72	58/68	Prime Mover:	\$ -	Consultant:		\$ 1	,300
7	Time Break Down	1:	Total D.T.	M-RPM:	NA	NA	Misc:	\$ -	Drilling Mud:		\$ 2	,500
START	END	TIME	64	Total Rot. I	Irs:	273.0	Daily Total:	\$ -	Misc. / Labor:	·	\$	_
6:00	11:30	5.5	RIH BREAK CIRC.		10M CHOKE MA	N.	\$					
11:30	12:00	.5		RIH BREAK CIRC. @ 4,000' & 8,000' & INSTALL ROTATING HEAD REAAM LAST 30' NO FILL BREAK IN BIT							\$	
12:00	16:30	4.5	DRILL F/11,466' TO	******							\$	
16:30	17:00	0.5	RIG SERVICE	J 11,021 11	10.0						\$	
17:00	05:30	12.5	DRILL F/11,527' TO) 11 770' FF	H = 19 44'			· · · · · · · · · · · · · · · · · · ·	Daily Total:		<u></u>	,934
5:30	06:00	0.5	P/U & RESTART B			BIT TO DRII	L WITH OUT SI	IP/STICK	BIT N° 8	1 1		1.00
3.30	00.00	0.5	NO LUCK. START		II I IO OLI	DIT TO DIVIL	LL WITH COT OF	in 70 Floir	BIT SUB	1 1	 	3.23
			NO LOCK. STAIKT	OIN OLUG.		 			6" DC	18	5.6	51.63
***************************************			NOTE: 30' AWAY I	DOM TOD (DE CDASSV	ON TRIP O	LIT ME MILL OF	ANCE	10 00	'0		71.00
	 		OUT CHOKE HOLL	CE & CAC B	HOTED & DE	TEST -		ANGL		1		
			OUT CHOKE HOU	SE & GAS D	USIERARE	1EST PL	CEIVEL)		1		·····
	·		22. 31. 31. 31. 31. 31. 31. 31. 31. 31.						and the state of t	+		
				······································	· · · · · · · · · · · · · · · · · · ·	<u>J</u> A	NN 2/4 2008			+		
	Total Harre	18.00					· · · · · · · · · · · · · · · · · · ·		:		· · · · · · · · · · · · · · · · · · ·	
	Total Hours	18.00				DIV. OF	OIL, GAS, & MII	MNG -		 	: · · · · · · · · · · · · · · · · · · ·	
				Depth	Feet To Go	ind transmi				1 1		
			Wasatch	5280'	-6490'	Sunnyside	11890'	120'			<u> </u>	
			Mesaverde	8980'	-2790'	Kenilworth	12140'	370'	·	-	· · · · ·	
·	ļ		Lower Masaverde	10600'	-1170'	Aberdeen	12240'	470'		ļ		
			Castlegate	11450'	-320'	Spring canyon	12360'	590'	TOTAL BHA =	1 : 1		55.86
	<u> </u>		Desert	11680'	-90'	Mancos	12490'	12490'	Survey	3.26°	11064	<u> </u>
	1	<u> </u>	Grassy	11800'	11800'	TD	14660'	2890'	Survey	<u> </u>		
P/U	245		FLARE DRLG:	6' to 7'			GAS BUSTER	YES	BKG GAS		4000	
S/O	225	and the second second	FLARE TRIP:	0	BOILER		GAS BUSTER		CONN GAS		4300	
ROT.	233		LAST CSG. RAN:	8-5/8"	<u></u>	SET @	3365'		PEAK GAS		4500	
FUEL	2358	GALS	On Hand:	8778	GALS	Co.Man	J DUNCAN	,	TRIP GAS		NA.	
BIT#	i ii iii iii		ICS	ocs	DC	LOC	B/S	G	ODC	RP		
CO	NDITION		1	3	WT	N/T/S	X	IN .	NO	PR		

CONFIDENTIAL TO9S RIGE 5-30 43-049-37630

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GASCO ENERGY DAILY DRILLING REPORT

GPS 109°49`15.20", 39°59`45`26" **RKB 29'** AFE # 40126 Permit Depth: Well: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14,660 14,660 1/27/2008 TEST BOP **Current: Operations:** ROP: DESERT Drig Hrs: 0.0 #DIV/0! Formation: Depth: 11770 Prog: Ó' \$1.995.400 DMC: \$4.500 TMC: \$62,700 TDC: \$46.800 INTANGIBLE COST NABORS 99 Mud Co: MI DRLG FLUIDS **TANGIBLE COST** Contractor: MW: 10.5 #1 F-1000 3.5 gpm Bit#: 9 \$ Loc,Cost: \$ Conductor: VIS: SPM: Size: 7-7/8" Rig Move: \$ 43 \$ Surf. Csg: PV/YP #2 F-1000 3.5 gpm 506ZX+ Day Rate: \$ 24,500 14/20 Type: int. Csg: 12/28/36 SPM: MFG: HTC \$ Rental Tools: \$ 4,500 Gel: Prod Csg: GPM: S/N: Trucking: \$ WL: 12.2 Float Equp: \$ 1/ 6X16 Well Head: Water: \$ 500 Cake: Press: Jets: \$ AV DC TBG/Rods: Fuel: \$ Solids 10 Depth out: AV DP: Casing Crew: \$ MBT: Depth in: 11770 \$ Packers: 12.5 JetVel: FTG: Tanks: Camp Exp: \$ PH: 7.7 \$ Pf/Mf: Hrs: Cement \$.00/3.80 ECD: Separator: \$ FPH: Chlor: 6000 SPR #1: Heater: Bits: \$ Ca: 20 SPR #2: WOB: **Mud Motors** \$ 1,300 Btms. Up: Prime Mover: DAP 5.5 R-RPM: \$ Consultant: \$ Time Break Down: Total D.T. M-RPM: Misc: \$ **Drilling Mud:** \$ 4,500 START **END** TIME 64 Total Rot. Hrs: 273.0 Daily Total: Misc. / Labor: \$ POOH L/D BIT #7 10M CHOKE MAN \$ 11,500 6:00 12:00 6 RIG DOWN GAS BUSTER & CHOKE LINES TO CHOKE MANIFOLD & REMOVE \$ 14 12:00 02:00 SKID, RIG DOWN FLARE LINE SKID & FLARE IGNITOR, SET IN NEW 10K \$ CHOKE HOUSE, GAS BUSTER, TURN AROUND FLARE LINE SKID. \$ 46,800 FABRICATE & WELD CHOKE LINES FROM BOP TO CHOKE HOUSE \$ Daily Total: FABRICATE & WELD LINES FROM GAS BUSTER TO SHALE SHAKERS. BIT Nº 8 1 1.00 1 PULL WEAR BUSHING OK. GET TEST PLUG READY TO RUN. BIT SUB 3.23 18 551.63 2:00 06:00 4 ATTEMPT TEST SEVERAL FLANGES LEAKING RE-TIGHTEN. FIRST TEST 6" DC ON PIPE RAMS TO CHOKE HOUSE GOOD, SECOND TEST LEAKING UNDER DOUBLE GATE SPOOL. TIGHTEN SEVERAL TIMES STILL LEAKING AT PRESENT TIME RE TIGHTING DOUBLE GATE SPOOL **Total Hours** 24.00 Depth Feet To Go Depth Feet To Go RECEIVED Wasatch 5280' -6490' Sunnyside 11890 120' 8980' 12140 370 -2790 Kenilworth JAN 2 2008 12240' 470 ower Masaverde 10600 -1170 Aberdeen TOTAL BHA = 555.86 Castlegate 11450 -320' Spring canyon 12360' 590 IV. OF OIL, GAS & MINING Survey 3.26° 11064' 11680 12490' 12490 -90' Mancos 14660' 2890' Survey 11800 11800 **GAS BUSTER BKG GAS** P/U 245 FLARE DRLG: **CONN GAS** S/O **BOILER** 24 **GAS BUSTER** 225 **FLARE TRIP:** LAST CSG. RAN: 8-5/8" 3365 **PEAK GAS** SET@ ROT 233 **TRIP GAS** 14453 GALS J WEIR FUEL 2325 GALS On Hand: Co.Man RP BIT# ICS ocs DC LOC B/S G ODC CONDITION WT N/T/S Х IN NO PR 1



GASCO Energy

GASCO ENERGY DAILY DRILLING REPORT

AFE # 40126 GPS 109°49`15.20", 39°59`45`26" RKB 29' Days since spud: Permit Depth: Prog Depth: Date: Well: Federal 34-30-9-19 14,660 14,660 1/28/2008 24 DRILLING AHEAD Current: Operations: ROP: SUNNYSIDE 11995 Drig Hrs: 10.0 Formation: 225' 22.5 Depth: Prog: \$2,033,400 DMC: \$1,900 TMC: \$64,600 TDC: \$38,000 NABORS 99 MI DRLG FLUIDS **TANGIBLE COST INTANGIBLE COST** Mud Co: Contractor: MW: 10.5 #1 F-1000 3.5 gpm Bit #: 9 \$ Loc Cost: \$ Conductor: VIS: Size: 7-7/8" Rig Move: \$ 43. SPM: 116 Surf. Csg: \$ #2 F-1000 3,5 gpm PV/YP: 506ZX+ Day Rate: \$ 24.500 14/20 Type: Int. Csg: \$ HTC Prod Csg: Rental Tools: MFG: \$ \$ 4,500 Gel: 12/28/36 SPM: WL: 12.2 GPM: 400 S/N: 7116905 Float Equp: \$ Trucking: \$ 1700 6X16 Well Head: \$ Water: \$ Press: Jets: Cake: 1/ AV DC: 427 Depth out: IN HOLE TBG/Rods: \$ Fuel: \$ Solids: 10 11770 Casing Crew: AV DP 366 Depth in: Packers: \$ \$ MBT: 12.5 FTG: 225 Tanks: \$ Camp Exp: \$ PH: 7.7 JetVel: 114 11.2 Hrs: \$ Cement \$ Pf/Mf: 11 Separator: .00/3.80 ECD: \$ SPR #1: FPH: 20.5 Heater: \$ Bits: Chlor: 6000 WOB: 20/24 **Mud Motors** \$ SPR #2: \$ Ca: 20 2.600 Btms. Up: Prime Mover: Consultant: \$ 5.5 53 R-RPM: 50/64 \$ DAP Time Break Down: Total D.T. M-RPM: NΑ Misc: Drilling Mud: \$ 1,900 284.0 Misc. / Labor: \$ 4,500 TIME 65.5 Total Rot. Hrs: Daily Total: START **END** 10M CHOKE MAN. TEST BOP TO 10,000 HIGH & 250 LOW 09:00 6:00 3 \$ UNABLE TO CLOSE LOWER IBOP VALVE CHANGE OUT WITH USED ONE 1.5 9:00 10:30 FINSIH TEST LOWER IBOP. NOTE: BLM RANDY BYWATER ON LOCATION @ 1.5 \$ 10:30 12:00 07:00 HRS. AFTER TEST PERFROM A ACCUMULATOR FUNCTION TEST \$ 38.000 EVERYTHING TESTED OK. Daily Total: \$ BIT Nº 9 1 1.00 RIH TIGHT SPOT AT 6150' WORK THRU. BREAK CIRC. @ 4,000' & 8,000' 12:00 18:00 6 1 18:00 19:00 1 REAM LAST 50' & BREAK IN BIT W/3K & 30 RPM FOR 4" P/U CIRC. 3 MIN. BIT SUB 3.23 DRILL F/11,770' TO 11,784' ROP = 9' 6" DC 18 551.63 20:30 1.5 19:00 CHANGE OUT ROTATING HEAD RUBBER 20:30 21:30 1 DRILL F/11.784' TO 11.995' ROP = 25' 8.5 21:30 06:00 GAINED 60 BBLS BRING MUD WT. UP TO 10.9 OR 11.0 PPG **Total Hours** 24.00 Feet To Go Depth Feet To Go Depth RECEIVED Wasatch 5280' -6715' Sunnyside 11890 -105 Mesaverde 8980 -3015 Kenilworth 12140' 145 IAN 28 2008 ower Masaverde 10600' -1395' Aberdeen 12240 555.86 TOTAL BHA = 11450' -545 Spring canyon 12360 365 Castlegate 3.26° 11064' 12490 12490 Survey 11680 -315' Mancos Desert V. OF OIL. **GAS & MINING** 11800' 11800 14660 Survey Grassy TD **BKG GAS** 3390 25' TO 30' **GAS BUSTER** YES P/U FLARE DRLG: 255 20' **BOILER** 24 **GAS BUSTER CONN GAS** 5373 S/O **FLARE TRIP:** 235 **PEAK GAS** 5500 8-5/8" 3365 ROT. LAST CSG. RAN: SET @ 245 **TRIP GAS** 6580 J WEIR 1312 GALS On Hand: 11062 GALS Co.Man **FUEL** ODC RP BIT# ICS ocs DC LOC B/S G PR CONDITION ŴΤ N/T/S Х IN ΝO 1

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Well:		Permit De	RKB 29'	Prog Depti	n:	Date:	AFE # 40126		Days since spuc		', 39°59`45`26'
	al 34-30-9-19		14,660		,660	J	1/29/2008]	25	
	perations:	RIH WITH	NEW BIT & MOTOR		,	<u> </u>					
Depth:	12007'	Prog:	12'	Drig Hrs:	2.0	ROP:	6.0	Formation	: SU	NNYSID	E .
DMC:	\$10,20		TMC:	\$74,800			TDC:	\$45,800			\$2,079,200
Contractor	r:	NABORS 9	9	Mud Co:	MI DRLC	FLUIDS	TANGIBLI	E COST	INTAN	GIBLE (COST
MW:	10.8	#1 F-1000	3.5 gpm	Bit#:	9	10	Conductor:	\$ -	Loc,Cost:		\$ -
VIS:	40	SPM:	116	Size:	7-7/8"	7/7/2008	Surf. Csg:	\$ -	Rig Move:		\$ -
PV/YP:	16/26	#2 F-1000	3.5 gpm	Type:	506ZX+	FM3655ZZ	Int. Csg:	\$ -	Day Rate:		\$ 24,500
Gel:	12/29/36	SPM:		MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:		\$ 4,500
WL:	15.5	GPM:	400	S/N:	7116905	10797030	Float Equp:	\$ -	Trucking:		\$
Cake:	1/	Press:	1700	Jets:	6X16	6X14 1X12	Well Head:	\$ -	Water:		\$
Solids:	11	AV DC:	427	Depth out:	12007'		TBG/Rods:	\$ -	Fuel:		\$
MBT:	12.5	AV DP:	366	Depth in:	11770	12007	Packers:	\$ -	Casing Crew:		\$ -
PH:	7.7	JetVel:	114	FTG:	225'		Tanks:	\$ -	Camp Exp:		\$ 500
Pf/Mf:	.00/3.00	ECD:	11.2	Hrs:	13.5		Separator:	\$ -	Cement		\$ -
Chlor:	8000	SPR #1 :		FPH:	17.5		Heater:	\$ -	Bits:		\$
Ca:	20	SPR #2 :		WOB:	20/24			\$ -	Mud Motors		\$ -
DAP	4.5	Btms. Up:	53	R-RPM:	50/64		Prime Mover:	\$ -	Consultant:		\$ 2,600
	Time Break Down	1:	Total D.T.	M-RPM:	NA		Misc:	\$ -	Drilling Mud:		\$ 10,200
START	END	TIME	65.5	Total Rot.	Hrs:	286.0	Daily Total:	\$ -	Misc. / Labor:		\$ 3,500
6:00	08:00	2	DRILL F/11,995' TO	0 12,007. W	ATER FLOW	GAIN A TOT	AL OF 110 BBL	s	10M CHOKE MA	N.	
8:00	08:30	.5	SERVICE RIG								\$ -
8:30	19:00	12.5	RASIE MUD F/10.5	TO 11.1 PG	& VISCOSI	TY F/35 TO 4	2. BUILD PUME	SLUG			\$ -
			DROP SURVEY TO								\$ -
19:00	01:00	6	POOH WITH BIT #						Daily Total:		\$ 45,800
1:00	03:00	2	P/U NEW BIT & MO	OTOR RIH T	O SHOE				BIT N° 9	1	1.00
3:00	04:30	1.5	CLID & CLIT 400LD	DU LINO LIN	1=				Mud Motor	1	33.52
4:30	06:00	1.5	CONTINUE RIH TO) 6.500' BRE	AK CIRC. AT	SHOE DI			6" DC	18	551.63
.,,,,,,	1		CONTINUE RIH TO		,,,,,,	71	=CFIAE	D —			
	 										
	T					J#	AN 2 9 2008				
										1-1	
				······		<u>7</u> . * ₹	GAS & MI	NING		1 1	
	Total Hours	24.00									
	1			Depth	Feet To Go		Depth	Feet To Go			
			Wasatch	5280'	-6727'	Sunnyside	11890'	-117'			
	1		Mesaverde	8980'	-3027'	Kenilworth	12140'	133'		1 1	
	<u> </u>		Lower Masaverde	10600'	-1407'	Aberdeen	12240'	233'		† †	
			Castlegate	11450'	-557'	Spring canyon		353'	TOTAL BHA =	٠	586.15
			Desert	11680'	-327'	Mancos	12490'	12490'	Survey	3.26°	11064'
	 		Grassy	11800'	11800'	TD	14660'	2653'	Survey	10.20	1100-1
P/U	255		FLARE DRLG:	25' TO 30'			GAS BUSTER	YES	BKG GAS		3390
S/O	235		FLARE TRIP:	20'	BOILER	24	GAS BUSTER	YES	CONN GAS		5373
ROT.	245		LAST CSG. RAN:	8-5/8"	DOILLIN	SET @	3365'	1 2 3	PEAK GAS		5500
FUEL		GALS	On Hand:		GALS		J WEIR		TRIP GAS		6580
		U/ LU		, 					r	l ss l	0000
BIT #	‡ 9		ICS	ocs	DC	LOC	B/S	G	ODC	I RP I	

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GASCO Energy

GASCO ENERGY DAILY DRILLING REPORT

RKB 29' GPS 109°49`15.20", 39°59`45`26" AFE # 40126 Prog Depth: Permit Depth: Date: Days since spud: Federal 34-30-9-19 1/30/2008 14,660 26 TROUBLE SHOOT HCR UNABLE TO OPEN CALL OUT FMC RIG ON DOWN TIME Current: Operations: 2.0 ROP: SUNNYSIDE Depth: 12007 Prog: Drlg Hrs: 6.0 Formation: тмс: \$97,300 TDC: \$81.800 \$2,161,000 DMC: \$22,500 Contractor: NABORS 99 Mud Co: MI DRLG FLUIDS TANGIBLE COST INTANGIBLE COST MW: #1 F-1000 3.5 gpm Bit#: Loc,Cost: 10.8 9 10 Conductor: \$ \$ VIS: SPM: 116 Size: 7-7/8 7/7/2008 Surf. Csg: \$ -Rig Move: \$ 40 \$ 24.500 PV/YP: 16/26 #2 F-1000 3.5 gpm 506ZX+ FM3655ZZ Day Rate: Type: Int. Csg: \$ 12/29/36 SPM: MFG: HTC **SEC** \$ Rental Tools: \$ 4,500 Gel: Prod Csg: GPM : Trucking: S/N: 10797030 \$ WL: 15.5 400 7116905 Float Equp: \$ Cake: 1/ Press: 1700 Jets: 6X16 6X14 1X12 Well Head: \$ Water: \$ Solids: 11 AV DC: 427 Depth out: 12007 TBG/Rods: \$ Fuel: \$ 28,500 12.5 AV DP: 366 Depth in: 11770 12007 Packers: \$ Casing Crew: \$ MBT: PH: JetVel: 114 FTG: Tanks: \$ Camp Exp: \$ 500 7.7 225 Pf/Mf: .00/3.00 ECD: 11.2 Hrs: 13.5 Separator: \$ Cement \$ Chlor 8000 SPR #1: FPH: 17.5 Heater: \$ Bits: \$ Mud Motors WOB: 20 SPR #2 : 20/24 S \$ Ca: 1,300 DAP 4.5 Btms. Up: 53 R-RPM: 50/64 Prime Mover: \$ Consultant: \$ Misc: \$ 22,500 Total D.T. M-RPM: Drilling Mud: Time Break Down: NA \$ START TIME Total Rot. Hrs: 286.0 Daily Total: \$ Misc. / Labor: \$ **END** 74 6:00 08:00 RIH TO 10,221' BREAK CIRC. 4000' & 8000' 10M CHOKE MAN. WELL STARTED FLOWING GOT BACK 80/90 BBLS GO THRU GAS BUSTER 10:00 2 \$ 8:00 \$ STARTED BLOWING STRIGHT GAS FLARE 60'+. GO THRU CHOKE CIRC OUT GAS & FOUND RETURNS TO BE WATER DUMP TO RESERVE PIT, THEN \$ STRATING GETTING 10.7 PPG BACK & LOST RETURNS Daily Total: \$ 81,800 1 1.00 1.5 START BUILDING MUD VOL WITH MUD ENGINEER BIT Nº 9 10:00 11:30 1 Mud Motor 33.52 POOH 10 STANDS 11:30 12:00 .5 18 551.63 6" DC 2.5 CONT. BUILD MUD VOLUME W/MUD ENGINEER 12:00 14:30 CHECK BACK SIDE & FILL TOOK 5 BBLS. HAVE ENOUGH MUD TO ATTEMPT 14:30 19:00 4.5 TO GET CIRC. BACK PUMP @ 40 SPM LOST 14 BBLS GOT RETURNS. CONT. TO CIRC. & WEIGHT UP TO 11.3 IN & 11.1 OUT RIH SLOW 10 STANDS TO 10,364' 19:00 20:30 12:00 circ. Thru gas buster gas went f/4,000 units to 9,000. Go thru choke pumped 40 bbls no returns. Shut down 0:00 20:30 21:30 TO 06:00 **RIG ON DOWN TIME FROM 21:30** Trouble shoot HCR NOT OPENING OR CLOSING, CALL OUT FMC 21:30 06:00 8.5 Wasatch 5280 -6727 Sunnyside 11890 -117 133' 8980 -3027 Kenilworth 12140 Mesaverde 233' 12240 ower Masaverde 106001 -1407 Aberdeen 586.15 TOTAL BHA = Castlegate 11450' -5571 Spring canyon 12360 353 11064 3.26° Mancos 12490 12490 Survey Desert 11680 -327 Survey Grassy 11800' 11800' TD 14660' 2653 9800 FLARE DRLG: 20' TO 60' **GAS BUSTER** YES **BKG GAS** P/U 255 **BOILER** 24 **GAS BUSTER CONN GAS** 0 SIO 235 FLARE TRIP: **PEAK GAS** 9950 LAST CSG. RAN: 8-5/8" SET@ 3365 ROT 245 On Hand: **GALS** Co.Man J WEIR TRIP GAS 9950 **GALS FUEL** ODC RP LOC B/S G RIT# 9 ICS ocs DC PR IN ВТ CONDITION 2 4 WT N/T/S Х

CONFIDENTIAL TOPS RIPE 5-30 43-049-30630

GASCO Energy

Well:	87	Dermit De	RKB 29' Al Depth: Date:		AFE # 401	26	GPS 109°		0", 39°5	9`45`26		
	ral 34-30-9-19	e i i i i i	-			Date:			Days since spu	ıd:		
	perations:	DUMBLO	14,660		4,660	<u> </u>	1/31/2008	-		27		
Depth:	12018'		M PILL & BUILD VC			1						
DMC:	\$9,3	Prog:	TMC:	Drig Hrs:	0.5	ROP:	22.0	Formation	ı: Sl	JNNYS	IDE	
Contractor		NABORS		\$106,600			TDC:	\$40,100			\$2,2	01,100
MW:	11.3	T		Mud Co:	T"-	G FLUIDS		E COST	INTAN	IGIBLE	COST	-
VIS:	51	#1 F-1000 SPM:		Bit #:	9	10	Conductor:	\$ -	Loc,Cost:		\$	
PV/YP:	23/30		90	Size:	7-7/8"	7/7/2008	Surf. Csg:	\$ -	Rig Move:		\$	-
Gel:	12/28	#2 F-1000 SPM:	3.5 gpm	Туре:	506ZX+	FM3655Z	Z Int. Csg:	\$ -	Day Rate:		\$	24,500
WL:			400	MFG:	нтс	SEC	Prod Csg:	<u> </u>	Rental Tools:		\$	4,500
Cake:	8.8	GPM:	400	S/N:	7116905	10797030	Float Equp:	\$ -	Trucking:		\$	
	2	Press:	1700	Jets:	6X16	6X14 1X12	Well Head:	\$ -	Water:		\$	
Solids:	13	AV DC:	427	Depth out:	12007'		TBG/Rods:	\$ -	Fuel:		\$	
MBT:	13	AV DP:	366	Depth in:	11770	12007	Packers:	\$ -	Casing Crew:		\$	
PH:	8.1	JetVel:	114	FTG:	225'	11'	Tanks:	\$ -	Camp Exp:		\$	500
Pf/Mf:	.00/5.20	ECD:	11.2	Hrs:	13.5	0.5	Separator:	\$ -	Cement		\$	_
Chlor:	5000	SPR #1 :		FPH:	17.5	22.0	Heater:	\$ -	Bits:		\$	
Ca:	40	SPR #2 :		WOB:	20/24	19/20		\$ -	Mud Motors		\$	
DAP	4.5	Btms. Up:	53	R-RPM:	50/64	35	Prime Mover:	\$ -	Consultant:		\$	1,300
	ime Break Dowr	T	Total D.T.	M-RPM:	NA	45	Misc:	\$ -	Drilling Mud:		\$	9,300
START	END	TIME	74	Total Rot.	Hrs:	286.5	Daily Total:	\$ -	Misc. / Labor:		\$	
6:00	08:30	2.5	CIRC. OUT GAS T	HRU CHOKE	FLARE 60'	TO 80'			10M CHOKE MA	N.		·
8:30	12:30	4	OPEN HUDRIL & (O THRU GA	AS BUSTER	& CIRC. & B	UILD WT. TO 11	.3 PPG			\$	
12:30	13:00	.5	RIH 5 STANDS					· · · · · · · · · · · · · · · · · · ·			\$	
13:00	16:30	3.5	CIRC. OUT GAS T	HRU GAS B	USTER & CO	NT. BUILD \	NT. TO 11.3				\$	
16:30	17:00	.5	RIH 5 STANDS				· · · · · · · · · · · · · · · · · · ·	···	Daily Total:			40,100
17:00	16:30	1.5	CIRC. OUT GAS T	HRU GAS BI	USTER & CO	NT. BUILD \	WT. TO 11.3		BIT N° 9	1		1.00
16:30	17:00	.5	RIH 4 STANDS ON						Mud Motor	1	 	33.52
17:00	19:30	2.5	WASH & REAM F/					11.3 PPG	6" DC	18		
19:30	03:00	1.5	ATTEMPT TO RIH TAK							10		551.63
			CONT. WASH & REAM							 		
3:00	03:30	12:00	BREAK IN BIT 2/3	WOB LOW F	RPM MAKE 6	н		OW TILL		 		
3:30	04:00	12:00	DRILL F/12,007 TO				~~~		·	 		
04;00	06:00	2	P/U OFF BOTTOM				ILL CIRC AT R		D DATE			
							ILL ONCO. AT TO	_DOOL 1 OW	I IONIL	 		
									~	 		
	RECEIV	ED	Wasatch	5280'	-6738'	Sunnyside	11890'	-128'		-		
		000	Mesaverde	8980'	-3038'	Kenilworth	12140'	122'				
	JAN 3 1 2	008	Lower Masaverde	10600'	-1418'	Aberdeen	12240'	222'				-
			Castlegate	11450'	-568'	Spring canyon	12360'	342'	TOTAL BHA =	<u></u>		586.15
NIV	OF OIL, GAS &	MINING	Desert	11680'		Mancos	12490'		Survey	0.000		
			Grassy			TD	14660'		Survey	3.26°	110	04
/U	255		FLARE DRLG:	10' TO 14'		VENT	GAS BUSTER		BKG GAS		400	
	235		FLARE TRIP:		BOILER		GAS BUSTER				400	
	245		LAST CSG. RAN:	8-5/8"		SET @	3365'		CONN GAS		550	
UEL	1256		On Hand:	14900			J WEIR		PEAK GAS		840	
BIT#	10		ICS	ocs	DC	LOC			TRIP GAS	DD 1	840	Ю
CON	DITION						B/S	G	ODC	RP		
			·							L I		

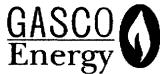
CONFIDENTIAL TO9S R19E S-30 43-049-37630



GASCO ENERGY DAILY DRILLING REPORT

RKB 29' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Permit Depth: Prog Depth: Date: Days since spud: 14,660 Federal 34-30-9-19 14.660 2/2/2008 WORK PIPE & BUILD MUD VOLUME. **Current: Operations:** Drlg Hrs: 3.5 ROP: **Formation MANCOS** 12514' Prog: 64' 18.3 Depth: TDC: \$63,000 \$2,314,400 DMC: \$30,000 TMC: \$151,000 **INTANGIBLE COST** Mud Co: MI DRLG FLUIDS **TANGIBLE COST** Contractor: NABORS 99 #1 F-1000 3.5 gpm MW: Bit #: Loc,Cost: \$ 11.9 9 10 Conductor: \$ 7-7/8" 7/7/2008 \$ VIS: 60 SPM: 90 Size: Surf. Csg: \$ Rig Move: PV/YP: #2 F-1000 3.5 gpm 506ZX+ FM3655ZZ \$ Day Rate: \$ 24.500 30/39 Type: Int. Csg: Gel: 12/23 SPM: MFG: HTC SEC \$ Rental Tools: \$ 4,500 Prod Csg: GPM: S/N: WL: 14.4 400 7116905 10797030 Float Equp: \$ Trucking: \$ Water: 1,000 1700 6X16 6X14 1X12 Well Head: \$ Cake: Press: Jets: \$ \$ Solids: 15 AV DC: 427 Depth out: 12007 TBG/Rods: \$ Fuel: Casing Crew: \$ AV DP: 366 12007 Packers: MBT: 15 Depth in: 11770 \$ PH: 7.8 JetVel: 114 FTG: 225' 11' Tanks: \$ Camp Exp: \$ 11.2 Pf/Mf: .00/5.20 ECD: Hrs: 13.5 0.5 Separator: \$ Cement \$ Chlor: 6000 SPR #1: FPH: 17.5 22.0 Heater: \$ Bits: \$ SPR #2: WOB: 19/20 **Mud Motors** \$ 20/24 Ca: 40 \$ R-RPM: Consultant: DAP 5.25 Btms. Up: 53 50/64 35 Prime Mover: \$ \$ Time Break Down: Total D.T. M-RPM: NA 45 Misc: \$ Drilling Mud: \$ 30,000 286.5 Misc. / Labor: \$ 3,000 **START** TIME Total Rot. Hrs: Daily Total: **END** 10M CHOKE MAN CIRC. GAS OUT THRU CHOKE & BUILD MUD VOLUME GAS DOWN OPEN HYDRILL \$ 6:00 08:00 2 CONT. LOSING MUD STOP POOH 10 STANDS 08:30 .5 \$ 8:00 2.5 Build LCM pill & pump down hole no returns. String vol. 171 bbls after pumping \$ 8:30 11:00 \$ 210 bbls started getting returns. 63,000 Build volume & LCM pill & pump LCM pill establish returns Daily Total: \$ 11:00 15:00 4 BIT Nº 9 1 1.00 .5 ATTEMPT TO RIH WELL STARTED FLOWING GOT BACK 54 BBLS RIH 3 STDS 15:00 15:30 CIRC. OUT GAS GOT BACK 65 MORE BBLS WHILE CIRC. & BUILDING VOL Mud Motor 1 33.52 15:30 16:30 1 RIH W/5 STANDS OK 6" DC 18 551.63 16:30 17:00 .5 3 CIRC. GAS OUT BUILD MUD VOLUME GAINED 25 BBLS 9,885 UNITS OF GAS CHANGE OVER TO 17:00 20:00 CHOKE BECAUSE MUD BLOWING OUT OF POSSUM BELLY, GAS DOWN TO 3,00 UNITS OPEN Hydrill & circ. Thru gas buster & build volume. DRILL F/12,450' to 12,514' ROP = 18.28 LOSING 30 BBLS PER/HR 3.5 20:00 23:30 UNABLE TO KEEP UP WITH LOSSES PUT ONE STAND IN ROTATING M.H. WORK PIPE 23:30 01:00 1.5 1:00 02:00 1 POOH 10 STANDS HOLE GETTING TIGHT BUIDING MUD VOLUME & KEEPPIPE MOVING 2:00 -374 12140' 8980 -3534 Kenilworth 10600' -1914' Aberdeen 12240 274 Lower Masaverde FEB U 2 2008 11450' -1064' 12360 -154 TOTAL BHA = 586.15 Castlegate Spring canyon 3.26° 11064' Survey 11680' -834' 12490' 12490 Desert Mancos 2.7 12007 DIV. OF OIL GASIS MINING Survey 11800 11800 TD 14660' Grassy **BKG GAS** 4000 275 **FLARE DRLG:** 10' TO 14' **GAS BUSTER** NO P/U 5500 **BOILER** 24 **CONN GAS** SIO FLARE TRIP: **GAS BUSTER** 235 8400 **PEAK GAS** 3365 ROT. 252 LAST CSG. RAN: 8-5/8" SET @ TRIP GAS 8400 14900 GALS J WEIR FUEL 1256 GALS On Hand: Co.Man LOC G ODC RP ICS ocs DC B/S RIT# 10 CONDITION

CONFIDENTIAL Togs R 19E 5-20 43-047-39630



GASCO ENERGY DAILY DRILLING REPORT

RKB 29' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Days since spud: Well: Permit Depth: Prog Depth: Date: 2/3/2008 Federal 34-30-9-19 14,660 14,660 **Current: Operations:** CIRC. TO POOH FOR BIT ROP: Drlg Hrs: 6.0 Formation: **MANCOS** 12 7 Depth: Prog: \$2,375,800 TMC: \$175,000 TDC: \$60,100 DMC: MI DRLG FLUIDS TANGIBLE COST **INTANGIBLE COST** NABORS 99 Mud Co: Contractor: #1 F-1000 3.5 gpm MW: 11.8 Bit #: Loc,Cost: \$ 9 10 Conductor: \$ VIS: 7-7/8" 7/7/2008 SPM: \$ Rig Move: \$ 43 95 Size: Surf. Csg: #2 F-1000 3.5 gpm PV/YP: 17/22 506ZX+ FM3655ZZ \$ Day Rate: \$ 24.500 Type: Int. Csg: Gel: 7/22 SPM: MFG: HTC SEC \$ Rental Tools: \$ 4,500 Prod Csg: GPM: S/N: \$ WL: 14 331 7116905 10797030 Float Equp: \$ Trucking: 6X14 1<u>X12</u> Water: \$1.000 6X16 Well Head: 2400 Jets: \$ Cake: 2 Press: 12007 12594' TBG/Rods: Solids: 15 AV DC: 234 Depth out: \$ Fuel: \$ AV DP: Casing Crew: \$ 11770 12007 Packers: \$ MBT: 292 Depth in: 12.5 225' FTG: 587' Tanks: Camp Exp: \$ PH: 7.7 JetVel: 88 \$ 12.2 Hrs: Pf/Mf: ECD: Cement \$.00/5.30 13.5 28 Separator: \$ Bits: \$ Chlor: 6000 SPR #1: FPH: 17.5 20.8 Heater: \$ SPR #2: WOB: 20/24 19/20 **Mud Motors** \$ \$ Ca: 40 R-RPM: Prime Mover: Consultant: \$ 1,300 DAP 5 Btms. Up: 84 50/64 35 \$ Time Break Down: Total D.T. M-RPM: NA 45 Misc: Drilling Mud: \$ 24,000 Total Rot. Hrs: 314.5 Daily Total: Misc. / Labor: \$ 4,800 **START** TIME 74 **END** BUILD VOLUME DUE TO LOSSES 10M CHOKE MAN. \$ 6:00 09:00 3 BREAK CIRC. @ 11,653' AN INCREASE F/30 TO 90 SPM W/NO LOSSES 9:00 09:30 .5 \$.5 RIH ONE STD WELL FLOWING M/U TOP DRIVE GAINED 110 BBLS \$ 9:30 10:00 \$ CIRC. OUT GAS F/11,748' @ 30 STKS SLOWLY INCREASE TO 80 STKS 10:00 14:30 4.5 60,100 Daily Total: \$ 14:30 15:00 .5 RIH 6 STANDS BIT Nº 9 1 1.00 ROTATING RUBBER LEAKING CHANGE OUT SAME 15:00 15:30 .5 CIRC, OUT GAS DUE TO LOSSES CUT PUMP BACK TO 25 SPM & CUT ACTIVE SYSTEM **Mud Motor** 1 33.52 15:30 23:00 7.5 BACK F/11.9 TO 11.7+ INCREASE SPM IN 10 STK INCREMENTS TO 95 SPM 6" DC 18 551.63 WITH LOSSES OF 8/10 BBLS PER HR. INCREASE LCM TO 12 % RIH W/2 STDS SLOW 23:00 23:30 .5 23:30 00:00 0.5 REAM & WASH LAST 30' SLOW DRILL F/12.514' TO 12.590' P/U SEVERAL TIMES & RESTART BIT DUE SLIP 06:00 6 0:00 STICKING. LOSING ABOIUT 10 BBLS PER/HR RECEIVED FEB 03 2008 12140' -450 8980 -3610' Mesaverde Kenilworth DIM OF OIL, GAS & MINING ower Masaverde 10600' -1990 Aberdeen 12240 11450' -1140' 12360' -230' TOTAL BHA = 586.15 Spring canyon Castlegate 3.26° 11064 12490' 12490' Survey Desert 11680' -910 Mancos 2.7 12007 Survey 11800' 11800' TD 14660' 2070 Grassy **BKG GAS** 3765 FLARE DRLG: 10' TO 14' **GAS BUSTER** YES P/U 295 **GAS BUSTER CONN GAS** 4985 S/O FLARE TRIP: **BOILER** 24 260 **PEAK GAS** 9890 3365 ROT. 272 LAST CSG. RAN: 8-5/8" SET @ TRIP GAS 9800 J WEIR 10080 GALS FUEL 1469 GALS On Hand: Co.Man LOC G ODC RP ICS ocs DC B/S RIT# 10 CONDITION

CONFIDENTIAL TO95 R19E 5-36 43-049-37630



GASCO ENERGY DAILY DRILLING REPORT

RKB 26' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Prog Depth: Permit Depth: Date: Davs since spud: Federal 34-30-9-19 14,660 14,660 2/4/2008 CIRC. BOTTOMS & RAISE MUD WT. Current: Operations: ROP: MANCOS 0.5 3.0 Formation: 12593 Prog: Drla Hrs: Depth: \$2,435,100 TMC: TDC: \$59,300 DMC: \$27,000 \$202,000 NABORS 99 Mud Co: MI DRLG FLUIDS TANGIBLE COST INTANGIBLE COST Contractor MW: #1 F-1000 3.5 gpm Bit #: 11.8 Conductor: \$ Loc.Cost: 43 7-7/8" \$ VIS: Size: Surf. Csg: \$ Rig Move: PV/YP: #2 F-1000 3.5 gpm 504ZX 17/22 Type: Int. Csg: \$ Day Rate: \$ 24,500 7/22 SPM: MFG: HTC Rental Tools: \$ 4,500 Gel: Prod Csg: \$ WL: GPM: S/N: 331 7114376 Trucking: \$ 14 Float Equp: 2 Cake: 2 Press: 2400 Jets: 6X16 Well Head: \$ Water: \$1,000 Fuel: Solids: 15 AV DC 234 Depth out: TBG/Rods: \$ \$ MBT: 12.5 AV DP: 292 Depth in: 12593 Packers: \$ Casing Crew: \$ PH: 7.7 JetVel: 88 FTG: Tanks: Camp Exp: \$ 1,000 \$ 12.2 Hrs: Cement \$ Pf/Mf: .00/5.30 ECD: Separator: \$ FPH: 6000 SPR #1: Heater: Bits: \$ Chlor: \$ Ca: 40 SPR #2: WOB \$ **Mud Motors** \$ DAP 5 Btms. Up: 84 R-RPM: Prime Mover: \$ Consultant: \$ 1,300 Misc: 27,000 Time Break Down: Total D.T. M-RPM: **Drilling Mud:** \$ START TIME Total Rot. Hrs: Daily Total: Misc. / Labor: \$ **END** 10M CHOKE MAN 6:00 06:30 .5 DRILL F/12,590' TO 12,593' \$ 6:30 08:30 2 CIRC. & BUILD SLUG & DROP SURVET TOOL \$ POOH FOR BIT, BIT HAD 4 PLUGGED JETS & BALLED UP \$ 8:30 16:00 7.5 16:00 18:30 2.5 MU/NEW BIT & .15 MUD MOTOR & RIH TO SHOE \$ BREAK CIRC. @ SHOE & CHANGE OUT ROTATING HEAD Daily Total: \$ 59,300 18:30 19:30 1 1.5 RIH TO 6.000' SLOW BIT Nº 9 1 1.00 19:30 21:00 **Mud Motor** 1 33.52 21:00 22:30 1.5 CIRC, BOTTOMS UP OK 18 551.63 2 RIH TO 9,000' SLOW 6" DC 22:30 00:30 .5 RIG SERVICE 0:30 01:00 1:00 03:30 2.5 CIRC. BOTTOMS UP 2 RIH TO 11,000' SLOW 3:30 05:30 5:30 06:00 .5 CIRC. GAIND 95 BBLS & 9800 UNITS OF GAS MUD WT. IN 11.9 MUD WT. OUT 10.8 RECEIVED FEB 0 4 2008 Mesaverde 8980 -3613' Kenilworth 12140 -453 12240 -353 -1993' DIVIOFOIL GAS & MINING ower Masaverde 10600 Aberdeen TOTAL BHA = 586.15 Castlegate 11450 -1143 Spring canyon 12360 -233 Survey MR 12590' 12490 Desert 11680 -913 Mancos 12490 Survey 11800 14660 2067 Grassy 11800 10' TO 14' **GAS BUSTER** YES **BKG GAS** P/U 295 **FLARE DRLG: CONN GAS GAS BUSTER BOILER** 24 S/O 260 FLARE TRIP: ROT. 272 LAST CSG. RAN: 8-5/8" SET @ 3365 **PEAK GAS** 9890 FUEL 1799 GALS On Hand: 8281 GALS Co.Man J WEIR **TRIP GAS** 9800 ODC LCM PLUGGED ocs DC LOC B/S G BIT# ICS PR 4 JETS CONDITION NONE NA Х IN NA 1

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GASCO Energy

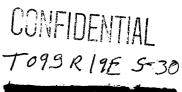
Well:	icigy	Permit De	RKB 26'	Prog Depti	1:	Date:	AFE # 40126		GPS 109°49 Days since spud		", 39°59`45`26
	ral 34-30-9-19	remint De	14.660		 .660	Date.	2/5/2008		Days since spud	32	
	perations:	DRILLING		14	,000	J	21312006		<u> </u>	<u> </u>	
Depth:	12674'	Prog:	3'	Drig Hrs:	0.5	ROP:	3.0	Formation	. M	ANCOS	 S
Deptii. DMC:	\$14,8		TMC:	\$216,800	0.3	11101.	TDC:	\$48,100		11000	\$2,483,200
Contracto		NABORS 9		Mud Co:	MI DRLO	FLUIDS	TANGIBLE		INTANO	BIBLE	
MW:	11.6	#1 F-1000		Bit #:	11		Conductor:	\$ -	Loc,Cost:		\$ -
VIS:	40	SPM:	95	Size:	7-7/8"		Surf. Csg:	\$ -	Rig Move:		\$ -
PV/YP:	15/22	#2 F-1000		Туре:	504ZX		Int. Csg:	\$ -	Day Rate:		\$ 24,500
Gel:	6/16	SPM:	0.0 gp	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:		\$ 4,500
WL:	16	GPM:	331	S/N:	7114376		Float Equp:	\$ -	Trucking:		\$ 1,000
Cake:	2	Press:	2400	Jets:	6X16		Well Head:	\$ -	Water:		\$1,000
Solids:	15	AV DC:	307	Depth out:			TBG/Rods:	\$ -	Fuel:		\$
MBT:	15	AV DP:	295	Depth in:	12593		Packers:	\$ -	Casing Crew:		\$ -
PH:	7.7	JetVel:	116	FTG:	81'	†	Tanks:	\$ -	Camp Exp:		\$ 1,000
Pf/Mf:	.00/5.70	ECD:	12.1	Hrs:	2		Separator:	\$ -	Cement		\$ 1,000
Chlor:	6000	SPR #1 :	12.1	FPH:	40.5	 	Heater:	\$ -	Bits:		\$
Ca:	40	SPR #2 :	WOB: 18/20 \$						Mud Motors		\$ -
DAP	5	Btms. Up:	65	R-RPM:	40		Prime Mover:	\$ -	Consultant:		\$ 1,300
	Time Break Dow		Total D.T.	M-RPM:	50		Misc:	\$ -	Drilling Mud:		\$ 14,800
START	END	TIME	74		<u> </u>	316.5	Daily Total:	\$ -	Misc. / Labor:		\$
6:00	18:30	18.5	74 Total Rot. Hrs: 316.5 Daily Total: \$ -						10M CHOKE MAI	J	\$
18:30	19:30	10.5	RIH TO 11,000' TO		II.JFFG				TOW CHOKE WA	<u>. </u>	\$ -
19:30	00:00	4.5	CIRC. BOTTOMS		CONT PAI	SE MUD WT	T TO 11 9				\$ -
0:00	01:00	1	RIH F/12,129' TO 1		CONT. TON	OL WOD VVI	10 11.9				\$ -
1:00	04:00	3	REAM & WASH FF		TO 12 593' C	ONT RAISE	MUD WT TO 1	1 9	Daily Total:		\$ 48,100
4:00	06:00	2	BREAK IN BIT W/2						BIT N° 9	1	1.00
4.00	00.00		CONT. RAISE MUD				333 10 12,074.11	OI10.5	Mud Motor	1	33.52
		-	CONT. RAISE MOD	W1 10 11.9.1	IAVE 11.5 IIV	x 11.5 001			6" DC	18	551.63
					R	ECEI\	/ED		0 20	10	001.00
		-									
						EB 05	2008 			<u> </u>	
	1	+							<u></u>		
					DIV O	OIL, GAS	& MINING				
					Di V. Ch	VIL, UNO	& MINARIO				
	1					·					
			Monayorda	8980'	-3694'	Konihyorth	12140'	-534'			
	 	 	Mesaverde Lower Masaverde	10600	-2074'	Kenilworth Aberdeen	12140'	-534° -434'			
	 	_	Castlegate	11450'	-1224'	Spring canyon		- 434 -314'	TOTAL BHA =		586.15
	 	-					12490'	12490'	Survey	MR	12590'
	 	 	Desert Grassy	11680' 11800'	-994' 11800'	Mancos TD	14660'	1986'	Survey	IVITY	12330
P/U	295		FLARE DRLG:	4 TO 6	VENT		GAS BUSTER	NO	BKG GAS		6191
S/O	260		FLARE TRIP:	7100	BOILER	24	GAS BUSTER	110	CONN GAS		8452
ROT.	272			8-5/8"	DOILER	SET @	3365'		PEAK GAS		9890
FUEL		LAST CSG. RAN: 8-5. 1818 GALS On Hand:			GALS	SEI@ Co.Man	J WEIR		TRIP GAS		9800
BIT				ocs	DC	LOC	B/S	G	ODC	RP	
	NDITION 10		100	1 000	1 50	1 200	3/3		020		
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CONFIDENTIAL TO95 R 19E 5-30 43-049-37630



GASCO ENERGY DAILY DRILLING REPORT

GPS 109°49`15.20", 39°59`45`26" AFE # 40126 **RKB 26'** Well: Permit Depth: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14,660 14,660 2/7/2008 RIH **Current: Operations:** ROP: 13477 Prog: 33' Drlg Hrs: 1.0 33.0 Formation: **MANCOS** Depth: DMC: \$20,700 TMC: \$255,500 TDC: \$91,600 \$2,624,600 NABORS 99 Mud Co: MI DRLG FLUIDS **TANGIBLE COST** INTANGIBLE COST Contractor: Bit#: MW: 11.6 #1 F-1000 3.5 gpm 11 Conductor: \$ Loc,Cost: 7-7/8" 40 SPM: Size: Rig Move: VIS: Surf. Csg: \$ PV/YP: 15/22 #2 F-1000 3.5 gpm Type: 504ZX \$ Day Rate: \$ 24,500 int. Csg: Gel: 6/16 SPM: MFG: HTC Prod Csq: Rental Tools: \$ 5,000 S/N: Trucking: \$ WL: 17.6 GPM: 331 7114376 Float Equp: Cake: Press: 2400 Jets: 6X16 Well Head: \$ Water: 1 TBG/Rods: Fuel: \$ 29,100 13 AV DC: 307 Depth out: Solids: \$ 15 AV DP: Depth in: 12593 Packers: \$ Casing Crew: \$ MBT: 295 \$1,000 PH: 8.0 JetVel: 116 FTG: 884' Tanks: \$ Camp Exp: Separator: Cement Pf/Mf: .00/4.30 EÇD: 12.1 Hrs: 20.5 \$ \$ FPH: 43.0 Heater: Bits: \$10,000 Chlor: 6000 SPR #1: SPR #2 : WOB: 18/20 **Mud Motors** 40 \$ Ca: \$ 1,300 65 Prime Mover: Consultant: 5 Btms. Up: R-RPM 45 \$ DAP \$ 20,700 Time Break Down: Total D.T. M-RPM: 50 Misc: **Drilling Mud:** \$ \$ TIME Total Rot. Hrs: 335.5 Daily Total: \$ Misc. / Labor: \$ START **END** 74 CONTINUE CIRC, GAS OUT 10M CHOKE MAN. \$ 6:00 06:30 .5 CHANGE OUT ROTATING HEAD RUBBER \$ 6:30 07:30 1 DRILL F/13,444' TO 13,477' ROP = 33' LOST RETURNS 7:30 08:30 1 \$ CIRC. & BRING UP LCM CONTENT F/ 8% TO 12% & BUIL VOLUME LOSING 3 \$ 11:30 8:30 91,600 ABOUT 20 BBLS PER/HR PUMPING 30 STKS PER/MIN Daily Total: \$ POOH 5 STDS BIT Nº 9 1.00 11:30 12:00 .5 1 12:00 15:00 3 CONTINUE CIRC. @ 20 STKS & BUILD VOLUME LOSING ABOUT 25 BBLS PER/HR Mud Motor 1 33.52 15:00 20:30 5.5 SLUG DRILL PIPE & POOH WET TO 6215' SLOW 6" DC 18 551.63 TOP DRIVE UP ATTEMPT TO CIRC. NO LUCK. 20:30 21:30 1 .5 21:30 22:00 POOH TO 5260' WET FIVED ATTEMPT TO BREAK CIRC. @ 5260' NO LUCK 22:30 22:00 .5 22:30 23:30 1 POOH TO SHOE @ 3500' FEBI 0 7 12008 23:30 03:00 3.5 MIX & PUMP 60 BBL LCM PILL THE OF OIL, GAS & MINING 06:00 3 POOH TO BIT DRAIN MOTOR, BIT HAD ONE JET PLUGGED. UN PLUG SAME, BIT OK 3:00 Mesaverde 8980' -4497' Kenilworth 12140' -1337' 10600 -2877 Aberdeen 12240' -1237 _ower Masaverde TOTAL BHA = 586.15 12360' -1117 11450' -2027 Spring canyon Castlegate 11680' -1797 Mancos 12490 12490 Survey MR 12590' Desert Grassy 11800' 11800 TD 14660' 1183 Survey 13440' 6191 P/U **FLARE DRLG:** 6 TO 7 VENT **GAS BUSTER** NO **BKG GAS** 295 S/O **BOILER** 24 **GAS BUSTER CONN GAS** 8452 260 FLARE TRIP: **PEAK GAS** 9450 3365 ROT. 272 LAST CSG. RAN: 8-5/8" SET @ Co.Man 1767 GALS On Hand: 4696 GALS J WEIR TRIP GAS FUEL DC LOC B/S G ODC RP BIT# ICS ocs 11 CONDITION





43-047-37630

	RKB 26'					AFE # 40126		GPS 109°49		<u>', 39°5</u>	9`45`26"	
Well:		Permit Dep	oth:	Prog Depth	:	Date:			Days since spud	:		
Federa	1 34-30-9-19	l	14,660		,660		2/8/2008			35	<u> </u>	
Current: Op			GAS & RAISE MUD		LCM TO 18	T		T	***************************************		_	
Depth:	13477'	Prog:		Drig Hrs:	0.0	ROP:	0.0	Formation:	M.A	ANCOS		
DMC:	\$19,8		тмс:	\$275,300	**********		TDC:	\$51,500				76,100
Contractor:	r	NABORS 9		Mud Co:		FLUIDS	TANGIBLE		INTANG	SIBLE (COST	
MW:	11.5	#1 F-1000 3		Bit #:	RR11		Conductor:	\$ -	Loc,Cost:		\$	
VIS:	35	SPM:	95	Size:	7-7/8"		Surf. Csg:	\$ -	Rig Move:		\$	
PV/YP:	11/8	#2 F-1000 3	3.5 gpm	Туре:	504ZX		Int. Csg:	<u>\$ -</u>	Day Rate:		\$	24,500
Gel:	5/12	SPM:		MFG:	нтс		Prod Csg:	\$ -	Rental Tools:		\$	5,000
WL:	25	GPM:	331	S/N:	7114376		Float Equp:	\$ -	Trucking:		<u>\$</u>	
Cake:	11	Press:	2400	Jets:	6X16		Well Head:	<u>\$ -</u>	Water:			
Solids:	15	AV DC:	307	Depth out:			TBG/Rods:	\$ -	Fuel:		\$	
MBT:	15	AV DP:	295	Depth in:	12593		Packers:	\$ -	Casing Crew:		\$	
PH:	7.7	JetVel:	116	FTG:	884'		Tanks:	\$ -	Camp Exp:		\$	
Pf/Mf:	.00/4.30	ECD:	12.1	Hrs:	20.5		Separator:	\$ -	Cement		\$	
Chlor:	6000	SPR #1 :		FPH:	43.0		Heater:	\$ -	Bits:		\$	
Ca:	40	SPR #2:		WOB:	18/20			\$ -	Mud Motors		\$	
DAP	2	Btms. Up:	65	R-RPM:	45		Prime Mover:	\$ -	Consultant:		\$	1,300
Т	ime Break Dowr	n:	Total D.T.	M-RPM:	50		Misc:	\$ -	Drilling Mud:		\$	20,700
START	END	TIME	74	Total Rot. I	ırs:	335.5	Daily Total:	\$ -	Misc. / Labor:		\$	•
6:00	07:00	1	L/D MOTOR & UNPLI	JG ONE JET	ON BIT		_		10M CHOKE MAN	٧.	\$	
7:00	11:30	3.5	M/U BIT, BS & RIH				·				\$	
11:30	13:00	1.5	CIRC. & COND MU								\$	
13:00	14:00	1	RIG SERVICE								\$	
14:00	15:30	1.5	SLIP & CUT DRILLI	NG LINE &	CIRC.				Daily Total:		\$	51,500
15:30	16:00	.5	RIH TO 3,577'						BIT Nº 9	1	_	1.00
16:00	06:00	14	CIRC. & CONDITION M	ID RHEOLOG	Y 30/19 FI UID	LOSS 25, CON	TINUE TO TRY & GE	T 11.9+ IN	Mud Motor	1		33.52
10.00	00.00		TOOK 100 BBL GA						6" DC	18		551.63
			TO GO THRU CHO									
			A 12.0 PPG WITH			_						
			HOLDING WITH SL									
			TO 12.2 PPG		LO. D. (1110)	2011. 01 70	1070 4 11102 1111					
			10 12:2110							h		
	RECEN	VED -									٠,	
	I				•							
	FEB 68	2008					***					
				90901	4407'	Kanilwanth	12140	12271				
1741	V. OF OIL, GAS		Mesaverde	8980'	-4497'	Kenilworth	12140'	-1337' -1237'				_
1	Y. OI VIL, UAS	a willylly C	Castlegate	10600' 11450'	-2877' -2027'	Aberdeen Spring canyon	12240' 12360'	-1237 -1117'	TOTAL BHA =	<u> </u>		586.15
					· · · · · · · · · · · · · · · · · · ·				Survey	MR	1	2590'
			Desert	11680'	-1797'	Mancos	12490'	12490'	Survey	2.3		3440'
	205	!	Grassy	11800'	11800'	TD	14660'	1183'	BKG GAS	2.0		NA
P/U	295		FLARE DRLG:	30' TO 35'	POU ED	24	GAS BUSTER	YES				
S/O	260		FLARE TRIP:	0.5/07	BOILER		GAS BUSTER		CONN GAS			NA
ROT.	272	CALC	LAST CSG. RAN:		CALC	SET @	3365'		PEAK GAS TRIP GAS			9900 9900
FUEL DUT !!		GALS	On Hand:		GALS	Co.Man	J WEIR	1 0		RP		1900
BIT#			ICS	ocs	DC	LOC	B/S	G	ODC	KP		
L	NOITION			<u> </u>		<u> </u>		1	1	1	L	

CONFIDENTIAL TO95 R 198 5-30 43-042-37630

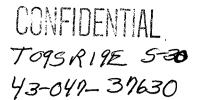
GASCO Energy

		RKB 26' Permit Depth:					AFE # 40126	<u> </u>	·		", 39°59`45`26'
Well:		Permit Dep	oth:	Prog Depth	n:	Date:			Days since spuc	l:	
	ai 34-30-9-19		14,660		,660		2/9/2008		<u> </u>	36	"
Current: O		<u> </u>	GAS W/11.7 & 80 T		***************************************			· · · · · · · · · · · · · · · · · · ·			
Depth:		Prog:	0'	Drig Hrs:	0.0	ROP:	0.0	Formation	: M.	ANCOS	
DMC:	\$15,00	· · · · · · · · · · · · · · · · · · ·	TMC:	\$290,300	AU DDI (. ELLUDO	TDC:	\$48,800			\$2,724,900
Contractor	T	NABORS 9		Mud Co:	T	FLUIDS_	TANGIBLE		INTANO	JIBLE	
MW: VIS:	11.5 35	#1 F-1000 : SPM:	3.5 gpm 95	Bit #: Size:	7-7/8"		Conductor:	<u> </u>	Loc,Cost:		<u>\$</u> -
PV/YP:	11/8					<u> </u>	Surf. Csg:		Rig Move:		\$ -
Gel:	5/12	#2 F-1000 : SPM:	o.o gpm	Type: MFG:	504ZX HTC	_	Int. Csg: Prod Csg:	\$ - \$ -	Day Rate: Rental Tools:		\$ 24,500 \$ 5,000
WL:	25	GPM:	331	S/N:	7114376		Float Equp:	\$ -	Trucking:		\$ 5,000
Cake:	1	Press:	2400	Jets:	6X16		Well Head:	\$ -	Water:		\$2,000
Solids:	15	AV DC:	307	Depth out:	0.00	<u> </u>	TBG/Rods:	\$ -	Fuel:		\$
MBT:	15	AV DO:	295	Depth in:	12593		Packers:	\$ -	Casing Crew:		<u> </u>
PH:	7.7	JetVel:	116	FTG:	884'		Tanks:	<u> </u>			\$1,000
Pf/Mf:	.00/4.30	ECD:	12.1	Hrs:	20.5		Separator:	<u>σ</u>	Camp Exp: Cement		\$ 1,000
Chlor:	6000	SPR #1 :	12,1	FPH:	43.0		Heater:	<u> </u>	Bits:		<u> </u>
Ca:	40	SPR #2 :		WOB:	18/20	·	meater.	<u> </u>	Mud Motors		\$ -
DAP	2	Btms. Up:	65	R-RPM:	45		Prime Mover:	\$ -	Consultant:		\$ 1,300
	Time Break Down		Total D.T.	M-RPM:	50		Misc:	\$ -	Drilling Mud:		\$ 15,000
START	END	TIME	74	Total Rot. I		335.5	Daily Total:	\$ -	Misc. / Labor:		\$
6:00	09:00	3	CIRC, & COND MUD,						10M CHOKE MA	N.	\$
9:00	09:30	.5	STRIP IN HOLE FRO					ING			\$ -
9:30	10:00	5	CIRC. & & WELL S								\$ -
10:00	10:30	.5	STRIP IN HOLE F/7			ARTED FLO	WING 80%				\$ -
10:30	19:30	9	CIRC. OUT GAS TH					OL JT.	Daily Total:		\$ 48,800
· · · · · · · · · · · · · · · · · · ·			CONT. TO BUILD V	OLUME & K	EEP WT. BE	TWEEN 11	.9 & 12.0 PPG		BIT N° 9	1	1.00
19:30	20:00	.5	SHUT DOWN PUMP	NO FLOW OF	PEN ANNULAI	R & REAM Th	IRU TIGHT SPOT	@ 5580'	Mud Motor	1	33.52
			WELL STARTED F	LOWING P/L	J & CLOSE A	ANNULAR &	GO THRU CHO	KE.	6" DC	18	551.63
			CHOKE 1/4 OPEN	50' TO 60' FI	LARE. BLEW	/ DISCHARC	SE LINE OFF GA	s			
			BUSTER. SHUT IN	WELL							
20:00	02:00	6	CALL OUT WELDE	R & REPAIR	DISCHARG	E TO GAS E	BUSTER, WHILE				
			WAITING TIGHTEN	TURN BUC	KLES TO BO	OP, CHECK	& RE-TIGHTEN	ALL			
	<u> </u>		CONNECTIONS TO F	LOW LINE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
	·										
2:00	ECEIV	44	CIRC. & WORK PIPE	RAISE MUD	WT & VIS.						····
	TO COCIA	בט			····						
	FEB 1 0 2	000	Mesaverde	8980'	-4497'	Kenilworth _	12140'	-1337'			<u>-</u>
	FEB 1 U Z	008	Lower Masaverde	10600'	-2877'	Aberdeen	12240'	-1237'			L
			Castlegate	11450'	-2027'	Spring canyon	12360'	-1117'	TOTAL BHA =		586.15
Ot:	OF OIL, GAS 8	MINING	Desert	11680'	-1797'	Mancos	12490'	12490'	Survey	MR	12590'
			Grassy	11800'	11800'	TD	14660'	1183'	Survey	2.3	13440'
P/U	185		FLARE DRLG:	10' TO 45'			GAS BUSTER	YES	BKG GAS		NA
S/O	165		FLARE TRIP:		BOILER		GAS BUSTER		CONN GAS		NA NA
ROT.	175	0416	LAST CSG. RAN:			SET @	3365'		PEAK GAS		9900
FUEL DIT #		GALS	On Hand:		GALS	Co.Man	J WEIR		TRIP GAS	DD	9900
	BIT # 11 CONDITION			ocs	DC	LOC	B/S	G	ODC	RP	<u> </u>
	אטוווטא		<u> </u>			<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u></u>

CONFIDENTIAL Togs R1985-30 43-047-37630

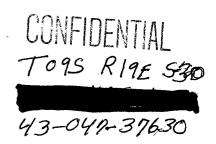
GASCO Energy

l 34-30-9-19 erations:	Permit Dep	otn:	RKB 26' ermit Depth: Prog Depth:		Date:				١.	
			T		Date.			Days since spuc	•	
	CONTINUE	14,660		,660	L	2/10/2008]	37	
		REAM & WASH TO			Ī		I			·
	Prog:	0' TMC:	Drlg Hrs:	0.0	ROP:	0.0	Formation	<u> </u>	ANCOS	
\$22,60			\$321,500	Au DDI	3 FI . UD 6	TDC:	\$53,900			\$2,787,400
11.5					J FLUIDS				SIBLE	
				 	<u> </u>					_ \$
				 	<u> </u>					<u>\$</u>
		3.5 gpm	1			 				\$ 24,500
		004	+	 	 	 				\$ 5,000
					<u> </u>					\$
				6X16						\$
					<u> </u>	, 		Casing Crew:		<u> </u>
								Camp Exp:		
		12.1						Cement		\$500
						Heater:		Bits:		\$
							\$ -	Mud Motors		<u> </u>
					·		<u> </u>	Consultant:		\$ 1,300
		i e						Drilling Mud:		\$ 22,600
						Daily Total:	\$ -	Misc. / Labor:		\$
		CIRC. & CONDITION	MUD THRU C	CHOKE WORK	(PIPE		_	10M CHOKE MA	٧	\$
***************************************		NO FLOW OPEN AN	NULAR & RIH	F/5580' TO 5	728' WELL S	TARTED FLOWIN	G	· · · · · · · · · · · · · · · · · · ·		\$ -
		CIRC, OUT GAS TI	HRU CHOKE	FLARE 25'	TO 40' RET	URNS INTERMIT	TENCE			\$ -
18:30	3	NO FLOW OR GAS	OPEN WEL	L & REAM F	/ 5728' TO 5	738' NOT PUMP	ING			\$ -
·						<u></u>		Daily Total:		\$ 53,900
19:00	.5	CIRC. OUT GAS TI	HRU CHOKE	FLARE 25'	TO 40' RET	URNS INTERMIT	TENCE	BIT Nº 9	1	1.00
20:00	11	OPEN ANNULAR & F	REAM F/5738'	TO 6279' VEF	RY LITTLE GA	S GOOD RETURN	IS 11.2PPG	Mud Motor	1	33.52
00:00		CIRC. OUT GAS &	BUILD VOLU	JME				6" DC	18	551.63
01:30										
03:30	2		***************************************							
06:00	2.5	REAM F/6403' TO 6	6916 WITH C	SOOD RETU	RNS LOSING	G ABOUT 10/15	BBL			
		PER/HOUR FLARE	8' TO 10'							
>ECE	VED					<u> </u>				
FED			· · · · · · · · · · · · · · · · · · ·			······································				
- 128 / 4	2008									
		Mesavordo	90901	4407'	Konikuarth	424401	1227			
OIL, GA	S & MININ	Dwor Macayarda								· · · · · · · · · · · · · · · · · · ·
								TOTAL BUA =		586.15
			· · · · · · · · · · · · · · · · · · ·						MD	12590'
										13440'
195				11000	10				2.5	
			V 10 12	ROII EP	24					NA NA
			8-5/8"	DOILER						9900
	GALS			GALS						9900
						T .			pp l	3300
						1 3/3			1 V.F	
1 1 1	35 11/8 5/12 25 1 15 15 7.7 .00/4.30 6000 40 2 me Break Down END 08:00 08:30 15:30 18:30 19:00 20:00 00:00 01:30 03:30 06:00 PECE FEB 1 0	11.5 #1 F-1000: 35 SPM: 11/8 #2 F-1000: 5/12 SPM: 25 GPM: 1 Press: 15 AV DC: 15 AV DP: 7.7 JetVel: .00/4.30 ECD: 6000 SPR #1: 40 SPR #2: 2 Btms. Up: me Break Down: END TIME 08:00 2 08:30 .5 15:30 7 18:30 3 19:00 .5 20:00 1 00:00 4 01:30 1.5 03:30 2 06:00 2.5 FEB 1 2008 195 175 182 1767 GALS 11	35 SPM: 95 11/8 #2 F-1000 3.5 gpm 5/12 SPM: 25 GPM: 331 1 Press: 2400 15 AV DC: 307 15 AV DP: 295 7.7 JetVel: 116 .00/4.30 ECD: 12.1 6000 SPR #1: 40 SPR #2: 2 Btms. Up: 65 me Break Down: Total D.T. END TIME 74 08:00 2 CIRC. & CONDITION 08:30 .5 NO FLOW OPEN AN 15:30 7 CIRC. OUT GAS TI 18:30 3 NO FLOW OR GAS MUD DUE TO MUE 19:00 .5 CIRC. OUT GAS TI 20:00 1 OPEN ANNULAR & F 00:00 4 CIRC. OUT GAS TI 20:00 1 OPEN ANNULAR & F 00:00 4 CIRC. OUT GAS TI 20:00 1 OPEN ANNULAR & F 00:00 4 CIRC. OUT GAS & 01:30 1.5 HARD REAMING F 03:30 2 CIRC. OUT GAS & 06:00 2.5 REAM F/6403' TO OPEN/HOUR FLARE DESCRIPTION FEB 1 2008 Mesaverde Castlegate Desert Grassy 195 FLARE TRIP: LAST CSG. RAN: 1767 GALS ON Hand: 11 ICS	11.5 #1 F-1000 3.5 gpm Bit #: 35 SPM: 95 Size: 11/8 #2 F-1000 3.5 gpm Type: 5/12 SPM: MFG: 25 GPM: 331 S/N: 1 Press: 2400 Jets: 15 AV DC: 307 Depth out: 15 AV DP: 295 Depth in: 7.7 JetVel: 116 FTG: .00/4.30 ECD: 12.1 Hrs: 6000 SPR #1: FPH: 40 SPR #2: WOB: 2 Btms. Up: 65 R-RPM: me Break Down: Total D.T. M-RPM: FEND TIME 74 Total Rot. F 08:00 2 CIRC. & CONDITION MUD THRU O 08:30 .5 NO FLOW OPEN ANNULAR & RIH 15:30 7 CIRC. OUT GAS THRU CHOKE 18:30 3 NO FLOW OR GAS OPEN WEL MUD DUE TO MUD PUMPS PA 19:00 .5 CIRC. OUT GAS THRU CHOKE 20:00 1 OPEN ANNULAR & REAM F/5738' 00:00 4 CIRC. OUT GAS & BUILD VOLU 01:30 1.5 HARD REAMING F/6279' TO 64 03:30 2 CIRC. OUT GAS & BUILD VOLU 01:30 1.5 HARD REAMING F/6279' TO 64 03:30 2 CIRC. OUT GAS & BUILD VOLU 06:00 2.5 REAM F/6403' TO 6916 WITH O PER/HOUR FLARE 8' TO 10' FEB 1 2008 Mesaverde 8980' Grassy 11800' FEB 1 1680' Grassy 11800' FLARE DRLG: 8' TO 12' FLARE TRIP: 1456 GALS ON Hand: 4696 11 ICS OCS	11.5	11.5	11.5 #1 F-1000 3.5 gpm Bit #: RR11 Conductor: 35 SPM: 95 Size: 7-7/8" Surt. Cag: 11/8 #2 F-1000 3.5 gpm Type: 5042X Int. Cag: 5/12 SPM: MFG: HTC Prod Cag: 25 GPM: 331 S/N: 7114376 Float Equp: 1 Press: 2400	NABORS 99 Mud Co: MI DRLG FLUIDS TANGIBLE COST	NABORS 99	NABORS 99





RKB 26' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Permit Depth: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14.660 14.660 2/11/2008 CONTINUE REAM & WASH TO BOTTOM **Current: Operations:** ROP: 13477 0' Drig Hrs: 0.0 0.0 Formation: **MANCOS** Depth: Prog: TDC: \$2,831,800 DMC: \$20,000 TMC: \$341,500 \$53,000 NABORS 99 Mud Co: MI DRLG FLUIDS TANGIBLE COST INTANGIBLE COST Contractor Bit #: MW: 11.7 #1 F-1000 3.5 gpm **RR11** Conductor: Loc,Cost: Size: 7-7/8" Surf. Csg: Rig Move: \$ VIS: 72 \$ 24,500 PV/YP: 26/47 #2 F-1000 3.5 gpm Type: 504ZX Int. Csg: \$ Day Rate: \$ Gel: 17/32 SPM: MFG: HTC Prod Csg: \$ Rental Tools: \$ 5.000 WL: 14 GPM: S/N: 7114376 Trucking: \$ 600 331 Float Equp: \$ 2 Press: 1050 6X16 Well Head: \$ Water: \$ Cake: Jets: TBG/Rods: Fuel: Solids 16 AV DC: 307 Depth out: \$ \$ 17.5 AV DP: 12593 Casing Crew: MBT: 295 Depth in: Packers: \$ \$ JetVel: Tanks: \$1,000 PH: 116 FTG: 884' \$ Camp Exp: 7.6 12.1 Hrs: 20.5 Separator: Cement Pf/Mf: .00/6.90 ECD: \$ \$ FPH: Heater: Bits: Chlor: 7000 SPR #1: 43.0 \$ \$ Ca: 40 SPR #2 : WOB: 18/20 \$ **Mud Motors** \$ DAP 5.5 Btms. Up: 65 R-RPM: 45 Prime Mover: \$ Consultant: \$ 1,300 20,000 Time Break Down: Total D.T. M-RPM: 50 Misc: \$ Drilling Mud: \$ 335.5 TIME Total Rot. Hrs: Daily Total: \$ Misc. / Labor: \$ 600 **START END** 11:00 WASH & REAM F/6,916' TO 7,570' 10M CHOKE MAN. \$ 6:00 5 WELL STARTED FLOWING DRILLER SHUT IN & WENT THRU CHOKE WELL OK OPEN UP 11:00 11:30 .5 \$ 3.5 WASH & REAM F/7,570' TO 7,902' \$ 11:30 15:00 SERVICE RIG \$ 16:00 15:00 1 14 WASH & REAM F/7,902' TO 9,397' SEVERAL TIMES HOLE HAS TRIED TO PACK \$ 53.000 Daily Total: 16:00 06:00 OFF. TRY & MAINTAIN 11.7 PPG 60 VIS. IN & OUT BIT Nº 9 1 1.00 Mud Motor 1 33.52 6" DC 18 551.63 RECEIVED FEB 1 1 2008 DIV. OF OIL. GAS & MINING 8980' 12140' -1337 -4497 Mesaverde Kenilworth ower Masaverde 10600' -2877 12240 -1237 TOTAL BHA = 586.15 Castlegate 11450 -2027 Spring canyon 12360 -1117' MR 12590' 12490' 12490 Survey 11680' -1797 Desert Mancos Survey 2.3 13440' 1183 Grassy 11800 11800 TD 14660' P/U FLARE REAMING: 8' TO 30' **GAS BUSTER** YES **BKG GAS** NA 195 FLARE TRIP: **BOILER** 24 **GAS BUSTER CONN GAS** NA S/O 175 3365' **PEAK GAS** 9900 ROT. 182 LAST CSG, RAN: 8-5/8" SET @ 5375 GALS J WEIR TRIP GAS 9900 1682 GALS On Hand: Co.Man **FUEL** ODC RP ICS ocs DC LOC B/S G BIT# 11 CONDITION





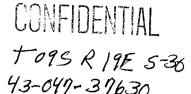
AFE # 40126 GPS 109°49`15.20", 39°59`45`26" **RKB 26'** Prog Depth: Date: Days since spud: Permit Depth: 14,660 Federal 34-30-9-19 2/12/2008 14,660 CONTINUE REAM & WASH TO BOTTOM Current: Operations: ROP: Drig Hrs: 0.0 0.0 Formation: **MANCOS** Depth: 0, DMC: \$15,000 TMC: \$356,500 TDC: \$75,300 \$2,907,100 INTANGIBLE COST NABORS 99 Mud Co: MI DRLG FLUIDS TANGIBLE COST Contractor #1 F-1000 3<u>.5 gpm</u> MW: 11.5 Bit#: RR11 Conductor \$ _oc,Cost: 7-7/8" VIS: 48 SPM: Size: Surf. Csg: \$ Rig Move: \$ PV/YP 19/21 #2 F-1000 3.5 gpm Type: 504ZX Int. Csg: \$ Day Rate: \$ 24,500 Gel: 10/26 SPM: MFG: HTC Prod Csg: \$ Rental Tools: \$ 5,000 S/N: 7114376 Trucking: \$ WL: 16.8 GPM: 331 Float Equp: \$ Press: 1350 Jets: 6X16 Well Head: \$ Water: \$1,000 Cake: 2 TBG/Rods: Fuel: 28,500 Solids 15 AV DC: 307 Depth out: \$ \$ мвт: 15 AV DP: 295 Depth in: 12593 Packers: \$ Casing Crew: \$ FTG: 884' Tanks: \$ PH: 7.7 JetVel: 116 \$ Camp Exp: Pf/Mf: .00/7.10 ECD: 12.1 Hrs: 20.5 Separator: \$ Cement \$ SPR #1: FPH: 43.0 Heater: Bits: \$ Chlor: 6000 \$ Ca: SPR #2: WOB: 18/20 **Mud Motors** \$ 40 \$ DAP 5.25 Btms. Up: 65 R-RPM: 45 Prime Mover: \$ Consultant: \$ 1,300 Time Break Down: Total D.T. M-RPM: 50 Misc: \$ **Drilling Mud:** \$ 15,000 TIME Total Rot. Hrs: 335.5 Daily Total: \$ Misc. / Labor: \$ **START END** 10M CHOKE MAN. REAM F/9397' TO 9825' \$ 12:00 6:00 6 12:00 13:30 1.5 PACKED OFF WORK PIPE FREE & EST. RETURNS. OK \$ 13:30 17:30 4 REAM F/9825' TO 9904' \$ \$ 18:00 .5 RIG SERVICE 17:30 \$ 75,300 Daily Total: 18:00 22:00 4 REAM F/9904' TO 10,255' PACKED OFF WORK PIPE FREE & EST. RETURNS. OK BIT N° 9 1 1.00 22:00 23:30 1.5 1 33.52 Mud Motor 23:30 06:00 6.5 REAM F/10,255' TO 10,668' 18 6" DC 551.63 LCM 10% RECEIVED FEB 1 2 2008 DIV. OF OIL, GAS & MINING 8980' -4497 Kenilworth 12140' -1337 Mesaverde 10600 -2877 Aberdeen 12240 -1237 TOTAL BHA = 586.15 11450' -2027 Spring canyon 12360' -1117 Castlegate MR 12590' 12490 12490 Survey 11680 -1797 Mancos Desert 1183' Survey 2.3 13440 11800 11800 14660 TD Grassy **FLARE REAMING: 2' TO 12' GAS BUSTER** YES **BKG GAS** NA P/U 195 S/O **BOILER** 24 **GAS BUSTER CONN GAS** NΑ 175 FLARE TRIP: **PEAK GAS** LAST CSG. RAN: 8-5/8" 3365 NA ROT. 182 SET@ TRIP GAS 1594 GALS 12241 GALS J WEIR NA **FUEL** On Hand: Co.Man B/S G ODC RP BIT# 11 **ICS** ocs DC LOC CONDITION

CONFIDENTIAL TO9S R19E 5-30 43-042-31630

GASCO Energy

GASCO ENERGY DAILY DRILLING REPORT

RKB 26' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Well: Permit Depth: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14,660 14,660 2/13/2008 **Current: Operations:** CONTINUE REAM & WASH TO BOTTOM 13477' Depth: Drlg Hrs: 0.0 ROP: Formation: 0.0 MANCOS DMC: \$19,500 TMC: TDC: \$376,000 \$52,300 \$2,959,400 Contractor: NABORS 99 MI DRLG FLUIDS Mud Co: TANGIBLE COST **INTANGIBLE COST** MW: 11.7 #1 F-1000 3.5 gpm Bit#: **RR11** Conductor: Loc,Cost: 7-7/8" VIS: 52 SPM: 100 Size: Surf. Csg: \$ Rig Move: \$ PV/YP: 18/32 #2 F-1000 3.5 gpm Type: 504ZX Int. Csg: \$ Day Rate: \$ 24,500 14/32/38 Gel: MFG: HTC Rental Tools: Prod Csg: \$ \$ 5,000 WL: 15.5 GPM: 349 S/N: 7114376 Float Equp: \$ Trucking: \$ Cake: 1 Press: 1750 Jets: 6X16 Well Head: Water: \$ \$ 15 Solids: AV DC: 307 Depth out: TBG/Rods: Fuel: \$ \$ MBT: 15 AV DP: 295 Depth in: 12593 Packers: \$ Casing Crew: \$ PH: 7.8 JetVel: 116 FTG: 884' Tanks: \$ Camp Exp: \$ ECD: Pf/Mf: .00/6.60 12.1 Hrs: 20.5 Separator: Cement \$ \$ Chlor: SPR #1: FPH: 8000 43.0 Heater: Bits: \$ Ca: 40 SPR #2: WOB: 18/20 **Mud Motors** \$ \$ DAP 5.25 Btms. Up: 65 R-RPM: 45 Prime Mover: \$ Consultant: \$ 1,300 Time Break Down: Total D.T. M-RPM: 50 Misc: \$ Drilling Mud: \$ 19,500 START END TIME 74 Total Rot. Hrs: 335.5 Daily Total: Misc. / Labor: \$ 2,000 6:00 07:00 WASH & REAM F/10,668' TO 10,755' 10M CHOKE MAN. \$ 7:00 11:00 4 HOLE TRYING TO PACK OFF WORK 90' F/10,665' TO 10,755' . HARD REAMING WORK \$ THRU SEVERAL TIGHT SPOTS BEFORE CLEANING UP \$ 11:00 06:00 19 WASH & REAM F/10,755' TO 12,004'. \$ Daily Total: 52,300 \$ LCM 7% NO LOSSES MUD WT. OUT STILL COMING BACK 11.1 PPG BIT Nº 9 1.00 1 Mud Motor 33.52 1 6" DC 18 551.63 RECEIVED FFB 1 3 2008 DIV. OF OIL. GAS & MINING Mesaverde 8980' -4497' Kenilworth 12140' -1337' Lower Masaverde 10600' -2877' Aberdeen 12240' -1237 TOTAL BHA = Castlegate 11450' -2027 Spring canyon 12360' -1117' 586.15 Desert 11680' -1797 12490' MR 12490 Survey 12590' Mancos Grassy 11800 11800' 2.3 13440' TD 14660' 1183' Survey P/U 265 FLARE REAMING: NO FLARE **GAS BUSTER** NO **BKG GAS** NA S/O 235 FLARE TRIP: **BOILER GAS BUSTER CONN GAS** 24 NA ROT. 255 LAST CSG. RAN: 8-5/8" SET@ 3365' **PEAK GAS** NA **FUEL** 2150 GALS On Hand: 10317 GALS Co.Man J WEIR TRIP GAS NA BIT# ICS ocs LOC 11 DC B/S G ODC RP CONDITION





255

CONDITION

BIT#

1509 GALS

11

FUEL

LAST CSG. RAN: 8-5/8"

ICS

On Hand:

GASCO ENERGY DAILY DRILLING REPORT

RKB 26' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Well: Permit Depth: Prog Depth: Date: Days since spud: Federal 34-30-9-19 14,660 14.660 2/14/2008 41 Current: Operations: CONTINUE REAM TO BOTTOM Depth: 13477 Prog: 0.0 ROP: Drla Hrs: 0.0 Formation: MANCOS DMC: \$22,200 TMC: \$398.200 TDC: \$54,000 \$3,013,400 NABORS 99 Mud Co: Contractor: MI DRLG FLUIDS TANGIBLE COST INTANGIBLE COST #1 F-1000 3.5 gpm MW: 11.9 Bit #: RR11 Conductor: Loc,Cost: \$ VIS: 56 SPM: Size: 7-7/8" 96 \$ Surf. Csg: Ria Move: \$ PV/YP 31/24 #2 F-1000 3.5 gpm Type: 504ZX Day Rate: nt. Csg: \$ \$ 24,500 Gel: 15/32/39 SPM: MFG: HTC Prod Csg: \$ Rental Tools: \$ 5,000 WL: 13 GPM: 349 S/N: 7114376 Float Equp: \$ Trucking: \$ Cake: 1 Press: 1950 Jets: 6X16 Well Head: Water: \$ \$1,000 Solids 17 AV DC: 307 Depth out: TBG/Rods: \$ Fuel: \$ MBT: 15 AV DP: Depth in: 295 12593 Packers: \$ Casing Crew: \$ PH: 7.8 JetVel: 116 FTG: 884' Tanks: \$ Camp Exp: \$ Pf/Mf: .00/6.60 ECD: 12.1 Hrs: 20.5 Separator: \$ Cement \$ 10000 Chlor: SPR #1: FPH: 43.0 Heater: \$ Bits: \$ SPR #2: WOB: Ca: 20 18/20 **Mud Motors** \$ Btms. Up: DAP 5.5 R-RPM: Prime Mover: 65 45 \$ Consultant: \$ 1,300 Time Break Down: Total D.T. M-RPM: Misc: \$ Drilling Mud: \$ 22,200 START END TIME Total Rot. Hrs: 335.5 74 Daily Total: \$ Misc. / Labor: \$ 6:00 06:00 24 HARD REAMING F/12,004' to 13,208' 10M CHOKE MAN. \$ \$ 11.9 PPG IN & 11.3PPG OUT 10 % LCM \$ \$ Daily Total: \$ 54,000 BIT Nº 9 1 1.00 Mud Motor 1 33.52 RECEIVED 6" DC 18 551.63 FEB 1 4 2008 DIV. OF OIL, GAS & MINING /lesaverde 8980 -4497 Kenilworth 12140 -1337' 10600' ower Masaverde -2877 Aberdeen 12240' -1237 Castlegate 11450 -2027' Spring canyon 12360 -1117 TOTAL BHA = 586.15 11680' -1797 12490 Survey MR 12590' Desert Mancos 12490' 118001 2.3 Grassy 11800' 14660 1183 Survey 13440' P/U 265 FLARE REAMING: NO FLARE **GAS BUSTER** NO **BKG GAS** NA S/O 235 FLARE TRIP: **BOILER** 24 **GAS BUSTER CONN GAS** NA ROT.

SET @

Co.Man

LOC

6658 GALS

DC

ocs

3365

J WEIR

B/S

PEAK GAS

TRIP GAS

ODC

G

NA

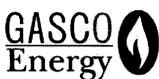
NA

RP



CONFIDENTIAL Togs R 19E 5-30 43-049-37638

المائيا	ergy v	V	RKB 26'				AFE # 40126	,	GPS 109°49	`15.20	", 39°59`45`26"
Well:		Permit Dep	oth:	Prog Depth	:	Date:			Days since spud	:	
Federa	ai 34-30-9-19	•	14,660	14,	,660		2/20/2008			47	
Current: Op	perations:	LOGGING	WELL								
Depth:	14687'	Prog:	30'	Drlg Hrs:	1.0	ROP:	30.0	Formation:	M	ANCOS	 }
DMC:	\$5,25		TMC:	\$461,000			TDC:	\$36,050			\$3,341,150
Contractor:		NABORS 9	9	Mud Co:	MI DRLC	3 FLUIDS	TANGIBLE	COST	INTAN	BIBLE	соѕт
MW:	12.2	#1 F-1000 3	3.5 gpm	Bit #:	RR11	12	Conductor:	\$ -	Loc,Cost:		\$ -
VIS:	49	SPM:	110	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:		\$ -
PV/YP:	16/28	#2 F-1000 3		Type:	504ZX	504ZX	Int. Csg:	\$ -	Day Rate:		\$ 24,500
Gel:	15/33/39	SPM:	5.5 gpm	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	<u>.</u>	\$ 5,000
WL:	21	GPM:	404	S/N:	7114376		Float Equp:	\$ -	Trucking:		\$
	2		1750	Jets:	6X16	6X16	Well Head:	\$ -	Water:		\$
Cake:	 	Press:			 		TBG/Rods:	\$ -	Fuel:		\$
Solids:	19	AV DC:	307	Depth out:	14238'	14687					\$ -
MBT:	15	AV DP:	295	Depth in:	12593	14238	Packers:	\$ -	Casing Crew:		
PH:	7.8	JetVel:	116	FTG:	1645'	449'	Tanks:	\$ -	Camp Exp:		\$
Pf/Mf:	.00/5.5	ECD:	12.1	Hrs:	72	15.5	Separator:	\$ -	Cement		\$
Chlor:	8300	SPR #1 :	FPH: 22.9 30.0 Heater: \$ - WOB: 18/34 18/26 \$ -						Bits:		\$
Ca:	20	SPR #2 :			 	 	D		Mud Motors		\$ 4.000
DAP/LCM	5.25/8%	Btms. Up:	65	R-RPM:	65	60/65	Prime Mover:	\$ -	Consultant:		\$ 1,300
	ime Break Dowi		Total D.T.	M-RPM:	N/A	N/A	Misc:	\$ -	Drilling Mud:		\$ 5,250
START	END	TIME	83	Total Rot. I		402.5	Daily Total:	\$ -	Misc. / Labor:		\$
6:00	07:00	1	DRILL F/14,657' TC) 14,687' DR	ILLED TO FI	T CASING T	ALLY.		10M CHOKE MA	٧	\$
7:00	07:30	.5	CIRC.								<u> - </u>
7:30	08:30	1	SHORT TRIP TO 1	4,200'							<u> </u>
8:30	11:00	2.5	CIRC, HOLE CLEA								<u> </u>
11:00	11:30	.5	SPOT WEIGHTED	PILL F/14,68	37' TO 13,670	0'			Daily Total:		\$ 36,050
11:30	12:00	.5	SERVICE RIG						BIT Nº 12	1	1.00
12:00	13:00	11	POOH TO 13,600'							1	
13:00	14:00	11	CIRC. & BUILD WE	IGHTED PIL	<u>L</u>		<u>.</u>		6" DC	18	551.63
14:00	14:30	.5_	SPOT WEIGHTED	PILL F/13,67	70' TO 12,620	0'					
14:30	15:30	1	POOH TO 12,600'			·					
15:30	17:00	1.5	CIRC. & BUILD SLI	JG & PUMP	SAME						
17:00	01:30	8.5	POOH & SLM								
1:30	02:30	1	R/U BAKER ATLAS L	OGGERS & F	IOLD PRE JO	B SAFETY ME	EETING				
	•										
2:30	06:00	3.5	M/U LOGGING TOOL	S & RIH W/TI	RIPLE COMBO	O TO WIRE LI	NE DEPTH OF 14	.685'@ 05:45			
	FIECEIN	VFD	LOGS WENT STRAIG								
	1 2 2 2 2 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1					Kenilworth	12140'	-2547'			
	FEB 2 0	วกกร	Lower Masaverde	10600'	-4087'	Aberdeen	12240'	-2447'			
			Castlegate	11450'	-3237'	Spring canyon		-2327'	TOTAL BHA =		552.63
ON	OF OIL, GAS	MAINO	Desert	11680'	-3007'	Mancos	12490'	12490'	Survey	MR	12590'
1:72 B	TOTAL, GAS	* WINING	Grassy	11800'	11800'	TD	14660'	-27'	Survey	2.3	13440'
P/U	320	<u></u>	FLARE REAMING:		VENT		GAS BUSTER	NO	BKG GAS	ا	3971
S/O	280		FLARE TRIP:		BOILER	24	GAS BUSTER		CONN GAS		5402
ROT.	292		LAST CSG. RAN:	8-5/8"	DOILLR	SET @	3365'		PEAK GAS		7952
FUEL		GALS	On Hand:		GALS	Co.Man	J WEIR		TRIP GAS		NA
		J/LCO	ICS	ocs	DC	LOC	B/S	G	ODC	RP	
	BIT # 12 CONDITION		1	1	NA NA	NA NA	X	IN	NA NA	TD	
	1011017		,	, '	, , , , , ,	1 19/7	. ^	, ,,,			



CONFIDENTIAL TO95 R 19E 5-30 43-049-37636

RKB 26' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Permit Depth: Davs since spud: Prog Depth: Date: Federal 34-30-9-19 14,660 14,660 2/21/2008 Current: Operations: LOGGING WELL Prog: Depth: Drig Hrs: ROP: Formation: MANCOS TMC: DMC: TDC: \$3,417,650 \$461,000 \$76,500 Contractor NABORS 99 Mud Co: MI DRLG FLUIDS **TANGIBLE COST INTANGIBLE COST** MW: 12.2 #1 F-1000 3.5 gpm Bit #: Loc,Cost: **RR11** Conductor: \$ VIS: 49 Size: 7-7/8 Rig Move: \$ 7-7/8" Surf. Csa: \$ PV/YP 16/28 #2 F-1000 3.5 gpm Day Rate: \$ 24,500 Type: 504ZX 504ZX Int. Csg: \$ Gel: 15/33/39 SPM: MFG: HTC HTC Rental Tools: \$ 5,000 Prod Csg: \$ WL: 21 GPM: 404 S/N: Trucking: \$ 7114376 7008918 Float Equp: \$ Cake: Press: 1750 Jets: 6X16 6X16 Well Head: \$ Water: Solids: 19 AV DC: 307 TBG/Rods: Fuel: \$ Depth out: 14238' 14687 \$ MBT: AV DP: 15 295 Depth in: 14238 Packers: \$ Casing Crew: \$ 12593 PH: 7.8 JetVel: 116 FTG: 449' Tanks: \$ Camp Exp: \$1,000 1645 Pf/Mf: .00/5.5 ECD: 12.1 Hrs: Cement 72 15.5 Separator: \$ Chlor: 8300 SPR #1: FPH: 30.0 Heater: \$ Bits: \$ 22.9 **Mud Motors** Ca: 20 SPR #2: WOB: 18/34 18/26 \$ \$ 5.25/8% 1,300 DAP/LCM Btms. Up: 65 R-RPM: 65 60/65 Prime Mover: \$ Consultant: \$ Time Break Down: Total D.T. M-RPM: N/A N/A Misc: Drilling Mud: \$ START **END** TIME Misc. / Labor: \$ Total Rot. Hrs: 402.5 Daily Total: 6:00 13:00 CONTINUE LOG WELL WITH BAKER ATLAS MINI SLAM ON BOTTOM @ 08:45 10M CHOKE MAN. \$ **ELECTRIC LOGGING** 44,700 WIRE LINE DEPTH 14,685' \$ 13:00 01:00 12.5 RIH W/ STAR IMAGER LOGGING TOOL ON BOTTOM @ 17:00 HRS \$ 1:00 02:30 R/D BAKER ATLAS LOGGERS \$ 76.500 2:30 05:30 3 M/U BIT & RIH TO SHOE & INSTALL ROTATING HEAD Daily Total: \$ 5:30 06:00 BIT Nº 12 1 1.00 .5 ATTEMPT TO BREAK CIRC. AFTER PUMPING FOR 15 MIN. CO. MAN HAD DRILLER CHECK PUMP. PUMPING THRU PUMP & OUT 2" LINE BACK TO MUD PITS. 1 551.63 LINE PUMP ON HOLE & ATTEMPT TO BREAK CIRC 6" DC 18 RECEIVED FEB 2 1 2008 DIV OF OIL GAS & MINING 12140' -2547 Kenilworth -2447' ower Masaverde 10600 -4087 Aberdeen 12240 11450' -3237 12360 -2327 TOTAL BHA = 552.63 Castlegate Spring canyon 12590 MR 12490' 12490 Survey Desert 11680 -3007 Mancos 13440 2.3 Grassy 11800' 11800 TD 14660 -27' Survey P/U **BKG GAS** 3971 320 **FLARE REAMING: VENT GAS BUSTER** S/O 280 **BOILER CONN GAS** 5402 **FLARE TRIP:** 24 **GAS BUSTER** 7952 ROT. 292 LAST CSG. RAN: 8-5/8" 3365 **PEAK GAS** SET @ FUEL **TRIP GAS** NA 1262 GALS On Hand: 11407 GALS Co.Man J WEIR BIT# LOC G ODC RP ICS ocs DC B/S CONDITION

RECEIVED FEB 2 2 2008

GASCO Energy

DIV. OF OIL, GAS & MINING

CONFIDENTIAL TO95 RI9E 5-30 43-047-37630

GASCO ENERGY DAILY DRILLING REPORT

RKB 26' AFE # 40126 GPS 109°49`15.20", 39°59`45`26" Well: Permit Depth: Prog Depth: Date: Davs since spud: Federal 34-30-9-19 14,660 14.660 2/22/2008 Current: Operations: STAGE IN HOLE TO LAY DOWN DRILL PIPE Drig Hrs: MANCOS Depth: 14687 ROP: Formation: DMC: \$6,000 TMC: \$467,000 \$56.800 \$3,474,450 TDC: Contractor NABORS 99 INTANGIBLE COST Mud Co: MI DRLG FLUIDS **TANGIBLE COST** MW: 12.5 #1 F-1000 3.5 gpm Bit#: **RR11** 12 Conductor: \$ Loc,Cost: \$ VIS: SPM: 49 Size: 7-7/8" 7-7/8" Surf. Csg: \$ Rig Move: \$ PV/YP 20/20 #2 F-1000 3,5 gpm 504ZX Day Rate: \$ 24.500 Type: 504ZX int. Csg: ŝ Gel: SPM: 22/47 Rental Tools: 5,000 MFG: HTC HTC \$ \$ Prod Csg: 260 Wi.: 20 GPM: Float Equp: \$ 300 S/N: Truckina: 7114376 7008918 \$ Cake: 2 Press 900 Jets: 6X16 6X16 Well Head: \$ Water: \$ Solids 19 AV DC: 307 14687 TBG/Rods: S Fuel: \$ Depth out: 14238 MBT: 15 AV DP: 295 Depth in: 12593 14238 Packers: \$ Casing Crew: \$ PH: 7.8 JetVel: 116 FTG: 1645 449 Tanks: \$ Camp Exp: \$650 Pf/Mf: .00/6.8 ECD: Cement 12.1 Hrs: 72 15.5 Separator: \$ \$ Chlor 5800 SPR #1: FPH: 22.9 30.0 Heater: \$ Rits: \$ Ca: 20 SPR #2: WOB: Mud Motors 17.500 18/34 18/26 \$ DAP/LCM 5.0/9% Btms. Up: R-RPM: Consultant: 1,300 65 \$ 65 60/65 Prime Mover: \$ Time Break Down: Drilling Mud: \$ 6.000 Total D.T. M-RPM: N/A N/A Misc: 1,550 START END TIME 402.5 \$ 83 Total Rot. Hrs: Daily Total: \$ Misc. / Labor: 6:00 07:00 1 CHECK PUMPS & LINE UP ON HOLE TO BREAK CIRC, FOUND PUMP #2 10M CHOKE MAN \$ BLEW POP OFF FIX & PULL ROTATING HEAD & CHECK FOR FLOW OK **ELECTRIC LOGGING** \$ 7:00 08:00 SLIP & CUT DRILLING LINE \$ 8:00 09:00 1 SERVICE RIG & CHECK PUMPS \$ 56,800 10:00 9:00 1 CIRC. OUT GAS AT 3,350' MAX GAS 8660 UNITS Daily Total: \$ 10:00 11:00 1 RIH TO 5,000' OK BIT Nº 12 1 1.00 11:00 12:30 1.5 CIRC. OUT GAS AT 5,000' MAX GAS 6500 UNITS 1 12:30 13:30 1 RIH TO 7,000' OK 6" DC 18 551.63 13:30 17:30 4 CIRC. & COND MUD MUD WT IN 12.6 & MUD WT. OUT 12.5 REDUCE MUD WT. TO 12.3 PPG IN & OUT 17:30 18:00 .5 RIH TO 7,400' OK 18:00 19:30 1.5 CIRC. & COND MUD TO A 12.3 PPG IN & OUT 19:30 20:30 1 RIH TO 8,800'N OK 20:30 21:30 1.5 CIRC. & COND. MUD TO A 12.3 PPG IN & OUT MAX GAS 8600 UNITS 21:30 22:30 RIH TO 10,300' OK 22:30 01:30 3 CIRC. OUT GAS & GET MUD WT DOWN TO 12.3 PPG IN & OUT 1:30 02:30 1 RIH TO 11,300' 02:30 04:00 1.5 CIRC. OUT GAS & GET MUD WT DOWN TO 12.3 PPG IN & OUT TOTAL BHA = 552.63 04:00 MR 06:00 2 Survey 12590 RIH TO 12,550' & CIRC. OUT GAS 9000 UNITS FLARE 10' TO 15' 2.3 13440 CALLED J. SPAGER & R. BYWATER W/BLM W/INTENT TO RUN 4-1/2" PROD. CSG Survey P/U 340 FLARE REAMING: 10' TO 15' **BKG GAS GAS BUSTER** yes S/O 255 **FLARE TRIP: BOILER GAS BUSTER CONN GAS** 24 ROT 295 LAST CSG. RAN: 8-5/8" SET @ 3365 **PEAK GAS** 8900 **FUEL** 984 GALS TRIP GAS 8950 On Hand: 10423 GALS J WEIR Co.Man RIT# ocs B/S G ODC RP ICS DC LOC CONDITION



CONFIDENTIAL TOPS RIPE S-30 43-647-37630

AFE # 40126 GPS 109°49'15,20", 39°59'45'26"

	- 0/		RKB 26'				AFE # 40126	i	GPS 109°49	`15.20'	", 39°	59`45`26"
Well:		Permit Dep	oth:	Prog Depth	epth: Date:			Days since spud:				
Federa	Federal 34-30-9-19 14,660			14,660 2/25/2008				52				
Current: O	perations:	PREP RIG	TO MOVE									
Depth:	14687'	Prog:		Drig Hrs:		ROP:		Formation:	MA	NCOS	3	
DMC:	\$3,00	0	TMC:		\$475,600		TDC: \$437,650					
Contractor: NABORS 99		9	Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST				
MW:		#1 F-1000	3.5 gpm	Bit #:			Conductor:	\$ -	Loc,Cost:		\$	
VIS:		SPM:		Size:			Surf. Csg:	\$ -	Rig Move:		\$	
PV/YP:		#2 F-1000	3.5 gpm	Туре:			Int. Csg:	\$ -	Day Rate:		\$	24,500
Gel:		SPM:		MFG:			Prod Csg:	239000	Rental Tools:		\$	5,000
WL:		GPM:		S/N:			Float Equp:	\$ 5,000	Trucking:		\$	
Cake:		Press:		Jets:			Well Head:	\$ -	Water:		\$5,00	0
Solids:		AV DC:		Depth out:			TBG/Rods:	\$ -	Fuel:		\$	
MBT:		AV DP:		Depth in:			Packers:	\$ -	Casing Crew:		\$	15,000
PH:		JetVel:		FTG:			Tanks:	\$ -	Camp Exp:		\$	
Pf/Mf:		ECD:		Hrs:			Separator:	\$ -	Cement		\$137 ,	150
Chlor:	<u> </u>	SPR #1:		FPH:			Heater:	\$ -	Bits:		\$	
Ca:	_	SPR #2 :		WOB:				\$ -	Mud Motors		\$	
DAP/LCM	<u> </u>	Btms. Up:		R-RPM:			Prime Mover:	\$ -	Consultant:		\$	1,300
	Time Break Down	T	Total D.T.	M-RPM:			Misc:	\$ -	Drilling Mud:		\$	3,000
START	END	TIME	83	Total Rot. I			Daily Total:	244000	Misc. / Labor:		\$	2,700
6:00	08:00	2	CONT. RIH TO 14,655' WITH 4-1/2" PRODUCTION CASING					10M CHOKE MAN		\$		
8:00	09:00	1		TAG BOTTOM L/D JT. CIRC. OUT GAS & CHANGE BAILS TO LONG ONES					ELECTRIC LOGG	ing	\$	
			FOR CMT HEAD TO								\$	
9:00	10:00	1	MAKE UP HANGER & SPACE OUT					D-11- T-4-1-		\$	402.650	
10:00	11:00	1	CONT. CIRC. BOTTOMS UP WHILE RIG UP SCHLUMBERGER & HOLD PER					Daily Total:		\$	193,650	
	 		JOB SAFETY MEETING									
11:00	15:00	4		TEST CMT LINES TO 5,000 PSI OK. PUMP 20 BBL CW100 & 70 BBL WATER SPACER.								
			LEAD SLURRY 495									
	 		YIELD, MIX WATEI						25	CE	H	-D -
			1	4.1 PPG, YIELD = 1.53, MIX WATER = 7.026 = 463 BBLS OF 50/50 POZ "G"CMT.						_		
			WITH ADD'S. 2nd I						FE	B 2	5 20	08
			POZ "G" CMT = 20									
			PLACE W/DISPLACE W/218 BBLS BUMP PLUG. CHECK FLOAT, FLOAT HELD				UIV, OF C	II G	\$ 24	MINING		
			HAD ELLIL DETUBAL	TUDOUGU	OUT 100 0 0	-010000475	OCC ALTURALIC	LLOUT CMT		,		MINITO
	 		HAD FULL RETURNS JOB.	STHROUGH	OUT JOB & RE	ECIPROCATE	CSG 8" THROUG	H OUT CIVIT			-	
15:00	17:00	2		CD 0 1 /D 1	ANDING IT							
17:00	00:00	7	R/D SCHLUMBERO									
17.00	00.00	 	PREP BOP TO N/D			2008			TOTAL BHA =	J		0.00
00:00	06:00	6	RIG RELEASED @ 00 :00 HOURS ON 2/25/2008 PREP RIG TO MOVE 2/26/2008 WILL MOVE CAMP 2/26/2008					Survey	2.79	1	3670'	
00.00	00.00	0	PREPRIG TO MO	VE 2/20/2000	S WILL MOVE	E CAIVIP ZIZI	6/2006		Survey	3.1		4609'
P/U	0		EL ADE DEAMING				GAS BUSTER		BKG GAS	0	<u> </u>	
S/O	0		FLARE REAMING: FLARE TRIP:		DOII ED	24	GAS BUSTER		CONN GAS			
ROT.	0			0.E/Q"	BOILER	SET @	3365'		PEAK GAS			
FUEL	0 LAST CSG. RAN: 1765 GALS On Hand:				GALS	Co.Man						
BIT #		J, 120	ICS	ocs	DC	LOC	B/S	G	ODC	RP		
	NDITION		1		 	1	3,0	<u> </u>		<u> </u>		
				<u> </u>			1		<u> </u>			

CONFIDENTIAL T095 R 19E S-30 43-049-37630

GASCO Energy

GASCO ENERGY DAILY DRILLING REPORT

RKB 26' GPS 109°49`15.20", 39°59`45`26" AFE # 40126 Well: Permit Depth: Prog Depth: Days since spud: Date: Federal 34-30-9-19 14,660 14,660 2/26/2008 MOVE CAMP & START MOVING RIG. FINAL REPORT Current: Operations: 14687 Depth: ROP: Formation: **MANCOS** Prog: Drig Hrs: DMC: \$3,000 \$4,019,100 TMC: \$475,600 TDC: \$28,300 Contractor: **INTANGIBLE COST** NABORS 99 Mud Co: MI DRLG FLUIDS **TANGIBLE COST** MW: #1 F-1000 3.5 gpm Bit#: Loc,Cost: Conductor: \$ \$ VIS: SPM: Rig Move: \$ Size: \$ Surf. Csg: PV/YP: 20,000 #2 F-1000 3.5 gpm Type: \$ Day Rate: \$ Int. Csg: Rental Tools: \$ 4,000 Gel: MFG: Prod Csg: WL: GPM: S/N: Float Equp: Trucking: \$ Cake: Press: Jets: Well Head: \$ Water: \$1.000 Solids: Fuel: AV DC: Depth out: TBG/Rods: \$ \$ MBT: Casing Crew: \$ AV DP: Depth in: Packers: \$ \$2,000 PH: JetVel: FTG: Tanks: \$ Camp Exp: Pf/Mf: ECD: Cement Hrs: Separator: \$ \$ Chlor Bits: \$ SPR #1: FPH: Heater: Ca: SPR #2 WOB: **Mud Motors** \$ 1,300 DAP/LCM Btms. Up: R-RPM: Prime Mover: Consultant: \$ Time Break Down: Total D.T. M-RPM: Drilling Mud: \$ Misc: \$ **START END** TIME Total Rot. Hrs: Daily Total: Misc. / Labor: \$ 10M CHOKE MAN. \$ 6.00 18:00 REMOVE BOP W/ POLE TRUCK, RIG DOWN BACK YARD. R/D & HAUL OFF 12 CHOKE HOUSE & GAS BUSTER, ALL PIPE TUBS, SKATE, R/D & L/D ELECTRIC LOGGING \$ \$ TOP DRIVE. BACK LIGHT QUAIL ON TOP DRIVE. TOP DRIVE SERVICE HAND INSPECT TOP DRIVE OK \$ 18:00 06:00 12 WAIT ON DAY LIGHT BOTH CREWS WORKING DAYS. Daily Total: \$ 28,300 FINAL REPORT FOR FEDERAL 34-30-9-19 RECEIVED FEB 2 6 2008 DIV OF OIL, GAS & MINING TOTAL BHA = 0.00 2.79 13670 Survey Survey 3.1 14609 P/U **BKG GAS** 0 **FLARE REAMING: GAS BUSTER** S/O **CONN GAS** 0 FLARE TRIP: **BOILER** 24 **GAS BUSTER PEAK GAS** ROT. 0 SET @ LAST CSG. RAN: 8-5/8" 3365 TRIP GAS FUEL **GALS** On Hand: GALS Co.Man J WEIR BIT# B/S G ODC RP **ICS** ocs LOC DC CONDITION



4400-B WEST ADMIRAL DOYLE DRIVE • NEW IBERIA, LOUISIANA 70560 • 337-364-2322 • FAX

30 95 140

February 22, 2008

State of Utah Division of Oil, Gas, and Mining 1594 West Temple North Suite 1210 Salt Lake City, Utah 84114-5801

Re: Well Information - Federal 34-30-9-19

Enclosed with this letter are Mudlogs, and an Evaluation for the Federal 34-30-9-19 well. The following copies are included, as per your instructions:

Description	Copies
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely.

Kevin Romey

Gulf Coast DML Manager

337-364-2322 - Office

337-519-8428 - Cellular

RECEIVED FEB 2 6 2008

DIV. OF OIL, GAS & MINING

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division	has not	received the required	reports for
Operator: Gasco Production Company	Today's Date:04/21/2008		
Well:		API Number:	Drilling Commenced:
Wilkin Ridge Fed 43-29-10-17 Federal 34-30-9-19 Lamb Trust 11-23-9-19	30	4301333098 4304737630 4304736915	02/20/2007 11/20/2007 12/18/2007
List Attached			
To avoid compliance action, required repor	ts shoul	d be mailed within 7 b	usiness days to:
Utah Division of Oil, Gas and Mining)		
1594 West North Temple, Suite 121	0		
P.O. Box 145801			
Salt Lake City, Utah 84114-5801			
If you have questions or concerns regardin	g this m	atter, please contact <u>-</u>	Rachel Medina

Well File Compliance File

CC:

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

· 李龙 章					Section 1
- o 14	1	les t	# 2	8 1 2	, peu

FORM APPROVED OMB No. 1004-0137

	BUREAU OF LAND M	ANAGEMENT	Alti Mmi.		Expires: March 31, 2007			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. Lease Serial No. U-37246			
					6. If Indian, Allottee, or Tribe Name NA			
SUBMIT IN TR	IPLICATE - Other Instruction	ons on reverse s	ide.	7. If Unit or CA	A. Agreement Name and/or No.			
1. Type of Well				-	NA			
Oil Well X Gas Well	Other			8. Well Name a	and No.			
2. Name of Operator					ederal 34-30-9-19			
Gasco Production Company	7	I		9. API Well No				
3a. Address 8 Inverness Drive East Ste 1	100 Englewood Co 80112	3b. Phone No. (incl	ude area code) 83-0044	10 Field and P	43-047-37630 ool, or Exploratory Area			
4. Location of Well (Footage, Sec., T.		303-1	05 00-1	-	Riverbend			
	434' FSL & 1998' FEL			11. County or Parish, State				
	SW SE of Section 30-T9S-F	R19E		Ui	ntah County, Utah			
12. CHECK APPRO	PRIATE BOX(S) TO INDICA	TE NATURE OF	NOTICE, REPO	RT, OR OTHE	ER DATA			
TYPE OF SUBMISSION		T	PE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Start/ Resume)	Water Shut-off			
$\overline{}$	Altering Casing	Fracture Treat	Reclamation		Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Keep data			
*	Change Plans	Plug and abandon	Temporarily .	Abandon	confidential			
Final Abandonment Notice	Convert to Injection	Plug back	Water Dispos	sal				
determined that the site is ready fo	al Abandonment Notices shall be filed r final inspection.	a construction and an acceptance	oment, merading to	, , , , , , , , , , , , , , , , , , ,				
				_				
	Company will be moving	-			-			
the next few weeks	we respectfully request	-		confidentia	l for as long			
	of a peri	iod as possibl	le.					
				20.	CEIVED			
				APR	2 2 2008			
				DIV. OF OIL	, GAS & MINING			
14. I hereby certify that the foregoing in Name (Printed' Typed)	is true and correct.							
Beverly Walker		Title	E	ngineering T	echnician			
Signature /	4hH	Date		April 16, 2	2008			
- ymac y	THIS SPACE FOR	FEDERAL OR S	STATE OFFICE					
Approved by Conditions of approval, if any are atta	ched. Approval of this notice does not	Title warrant or		<u>jI</u>	Date			
	والمراجع والم والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراع	1 Office						

Conditions of approval, it any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ì	FOR	MΑ	APPRO	VED
	01 AD			

OMB No. 1004- 0137 Expires: March 31, 2007

	5.	Lease Serial
SUNDRY NOTICES AND REPORTS ON WELLS		

Do not use this form for proposals to drill or to re-enter an

	U-37246	
IC to Jin	A11 (4 77 71 3.1	

aband		NA				
SUBMIT IN TR	7. If Unit or CA. Agreement Name and/or No.					
1. Type of Well Oil Well X Gas Well	NA 8. Well Name and No.					
2. Name of Operator				Federal 34-30-9-19		
Gasco Production Company	,			9. API Well No.		
3a. Address		3b. Phone No. (inch	ude area code)	1	43-047-37630	
8 Inverness Drive East Ste	100 Englewood, Co 80112	303-4	83-0044	10. Field and Poo	ol, or Exploratory Area	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			Riverbend		
	434' FSL & 1998' FEL			11. County or Parish. State		
	Uintah County, Utah					
12. CHECK APPROI	PRIATE BOX(S) TO INDICAT	TE NATURE OF	NOTICE, REPOR	T. OR OTHER	R DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (St	art/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Status sundry	
	Change Plans	Plug and abandon	Temporarily A	bandon		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	I		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well is shut in waiting for frac crews to become available so that we can start completion procedures. We expect to start this work by the middle of May 2008.

14. I hereby certify that the foregoing is true and correct.						
Name (Printed Typed)						
Beverly Walker	Title	Engineering Technician				
Signature State of Call	Date	April 28, 2008				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any are attached. Approval of this notice does not warran	t or					
certify that the applicant holds legal or equitable title to those rights in the subject le	ase Office	No				
which would entitle the applicant to conduct operations there		RECEIVED				
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime	for any person kn	owingly and willfully to make any department or agency of the United				
States any false, fictitiousor fraudulent statements or representations as to any matter wi	thin its jurisdiction.	4.DD 0 -				

• Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

FORM APPROVED
OM B No. 1004-0137
Evniree March 31 200

5 Lease Serial No.

SUNDRY Do not use the abandoned we	U-37246 6. If Indian. Allottee or Tribe Name N/A							
SUBMIT IN TRI	7. If Unit or CA/Agreement. Name and/or No. N/A 8. Well Name and No.							
2. Name of Operator GASCO PRO	DDUCTION COMPANY	3b. Phone No. (include	grea code)	Federal 34-30-9-19 9. API Well No. 43-047-37630				
8 INVERNESS DR. E., # 100, 4. Location of Well (Footage, Sec	10. Field and Pool, or Exploratory Area Riverbend 11. County or Parish, State							
434' FSL & 1998' FEL SW S	Uintah, Utah							
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE. R	EPORT. OR OTI	HER DATA			
TYPE OF SUBMISSION		TYF	PE OF ACTION					
Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal pay zones								
13. Describe Proposed or Complete	ed Operation (clearly state all pertin	nent details, including estir	mated starting date of ar	w proposed work and	I approximate duration thereof			

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof lf the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete all productive intervals in the Mancos and Mesaverde formations, and to commingle production from these intervals. Following the final fracture stimulation, a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

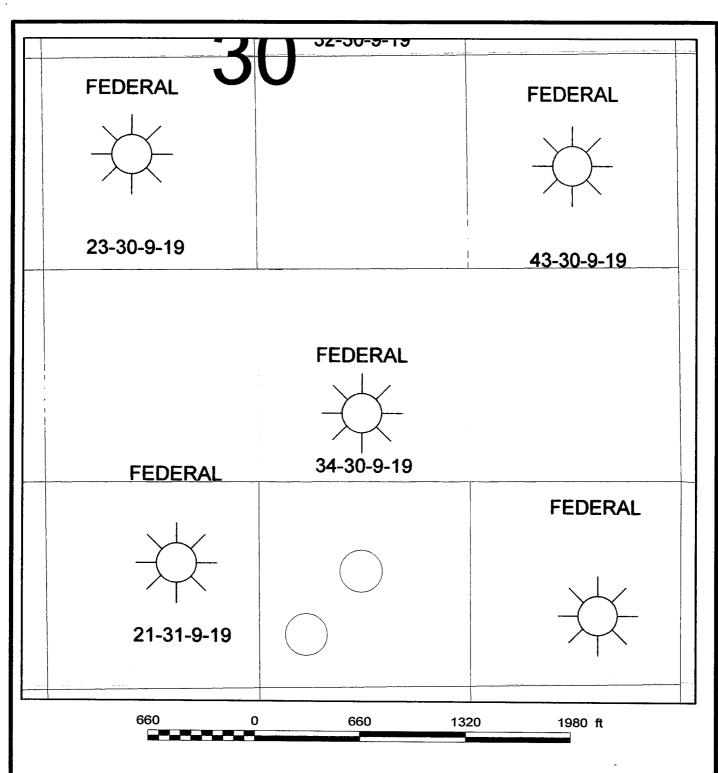
If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools.

		COPY SENT TO OPERATOR
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)		Date: 5 · 28 · 2008
Matthew Owens	Title Petroleum Engineer 1	Initials: KS
Signature Muss	Date 4/18/08	
/ / THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved by	Accepted by the	Darederal Approval Of This
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sul which would entitle the applicant to conduct operations thereon.	warrant or	Action is Mecessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime States any false, fictitious or fraudulent statements or representations as to an	y matter within its jurisdiction	to any department of the depar
(Instructions on page 2)	By-	

APR 3 0 2008



Gasco Federal 34-30-9-19 Sec. 30-T9S-R19E Uintah County, Utah



GASCO Production Company

Legal: SWSE Sec 30-T9S-R19E

Uintah County, UT API: 43-047-37630

TOC inside surface csg.

Completion

4/21/08	Cost updates (PME) DC \$ 20,923 CC \$4,040,023
4/21/08	Tank battery costs, Cost updates (PME) DC \$ 144,544 CC \$4,206,401
5/3/08	RU JW and ran CBL/CCL/Gamma Ray/ VDL log. Found Fill in csg @ 14527 ' ($45-50$ ' of fill, above PBTD). Found good / Excellent bonding w/ cmt into surface csg.

RECEIVED MAY 0 5 2008

DIV. OF OIL, GAS & MINING



GASCO Production Company

RECEIVED MAY 2.8 2008

DIV. OF OIL, GAS & MINING

Federal 34-30-9-19 SW SE Sec 30-T9S-R19E Uintah County, UT

API: 43-047-37630

TOC inside surface csg.

Completion:

4/22/08	Tank battery costs, Cost updates (PME) DC \$ 144,544 CC \$4,206,401
4/30/08	Cost updates (PME) DC \$ 32,954 CC \$4,239,355
5/1/08	Cost updates (PME) DC \$9,368 CC \$4,248,723
5/3/08	RU JW and ran CBL/CCL/Gamma Ray/ VDL log. Found Fill in csg @ 14527' (45 – 50' of fill, above PBTD). Found good / Excellent bonding w/ cmt into surface csg.
5/12/08	Cost updates (PME) DC \$ 64,209 CC \$4,312,972
5/13/08	MIRU JW Operating. RIH w/ 2 ¾" scalloped guns. Perf stage-1 Mancos I f/14,245-49', 14,290-94', 14,380-84', 14,450-54', 14,510-14' . POOH. SDFD. (JD). Cost updates (PME) DC \$171,304 CC \$4,484,276
5/14/08	MIRU Superior ws to frac. Break dn perfs w/9,270 @ 5 bpm. SD. ISIP 8,144, FG 1.0. 5min SI 8,101,10 min SI 8,079, 15 min SI 8,060. FR Slick water frac well w/57,200# 40/70 Prime plus, 4,837 bbls FR slickwater, and flushed w/213 bbls FR slick water. SD. ISIP 7,750, FG .98. Average PSI @ tail end of job10,900 psi, Average rate 28 bpm. RIH w/plug and guns. Set 10k Magnum BP @ 14,160'. Bleed 1,000 psi off well. Perf stage-2 Mancos II f/14,018-22', 14,050-54', 14,070-74', 14,100-04', 14,130-34'. POOH. RU to frac. Break dn perfs w/9,073 @ 6 bpm. SD. ISIP 7,750, FG .99. 5 min SI 7,705. Reactive water frac well w/26,900# 40/70 prime plus, 3,176 bbls FR/20# linear gel, and flushed w/210 bbls 10# linear gel. SD. ISIP 7,740, FG .99. Average rate 35 bpm, Average psi 10,600. Jobs pumped very well. Turn well over to FB @5:45 w/7,500 on a 8/64 ck. SDFD. (JD) Cost updates (PME) DC \$ 96,088 CC \$4,580,364

5/15/08

SWI @ 4:00 7,200 on a 8/64 ck. Made 470 bbls in 10 hrs 32 min. TR 470 bbls, BLWTR 7,966 bbls. RIH w/plug and guns. Set 10k Magnum BP @ 13,986'. Perf stage-3 Mancos III f/13,850-54', 13,868-72', 13,905-09', 13,945-49', 13,965-69'. POOH. RU to frac. Break dn perfs w/8,858 @ 5 bpm. SD. ISIP 7,641, FG .98. Reactive water frac well w/26,400# 40/70 Prime plus, 2,887 bbls FR slick water/Linear gel, and flushed w/207 bbls 10# linear gel. SD. Average psi 10,100 psi, Average rate 36.6 bpm. ISIP 8,103, FG 1.02 Job pumped very well. RIH w/plug and guns. Set 10k Magnum BP @ 13.800' Bleed 1.000 psi off well. Perf stage-4 Mancos IIII f/13,518-22', 13,556-60', 13,602-06', 13,666-70', 13,702-04', 13,720-24', 13,772-76'. POOH. RU to frac. Break dn perfs w/8,806 @ 6 bpm. SD. ISIP 7,361, FG .98 5 min SI 7,200. Reactive water frac well w/58,600# 40/70 Prime plus, 4,178 bbls FR slick water/linear gel, and flushed w/201 bbls 10# linear gel. Average psi 9,350, Average rate 38.5. SD. ISIP 7,873, FG 1.02. Job pumped very well. Open well up to FB @ 5:07 p.m. w/7,500 on a 8/64 ck, SDFD. (JD) Cost updates (PME) DC \$ 80,004 CC \$4,660,368

5/16/08

SWI @ 4:00 w/7,200 on a 8/64 ck. Made 482 bbls in 11 hrs, TR 952, BLWTR 14,957. RIH w/plug and guns. Set 10k Magnum BP @ 13,290' Bleed 1,000 psi off well. Perf stage-5 Mancos IIIII f/13,080-84', 13,095-99', 13,150-54', 13,185-89', 13,246-52'. POOH RU to frac. Break dn perfs w/ 8,400, @ 6 bpm. SD. ISIP 7,614, FG 1.02. 5 min SI 7,096 Reactive water frac well w/38,100# 40/70 Prime Plus, 3,131 bbls FR slick water/20# Linear gel, and flushed w/196 bbls. SD. ISIP 7,295 FG .98. Average rate 38.5, Average psi 8,800. Job pumped very well. SWI. SDFN. (JD) Cost updates (PME) DC \$ 297,920 CC \$4,958,288

5/17/08

FD sicp 5,100 psi. RIH w/plug and guns. Set 10k Magnum BP @ 12,890' Bleed 1,000 psi off well. Perf stage-6 MN 21 f/12,866-74'. POOH. RU to frac. Break dn perfs w/7,902 @ 6.7 bpm. SD. ISIP 6,407, FG .94 5 min SI 6,299. Linear gel frac well w/44,300# 40/70 prime plus, 2,133 bbls 20# linear gel/FR slick water. SD. Average rate 36 bpm, Average psi 8,500 psi. ISIP 6,390, FG .94. Job pumped very well. RIH w/plug and guns. Set 10k Magnum BP @ 12,410' bleed 1,000 psi off well. Perf stage-7 Spring Canyon f/12,384-12,392'. POOH. RU to frac. Break dn perfs w/7,400 @ 6.7 bpm. SD. ISIP 5,491 FG .89. Calculate 10 holes open. Hybrid frac well w/5,000# 100 mesh, 131,000# 20/40 Versa Prop, 2,110 bbls 20# XL-BHT 1 gel, and flushed w/172 bbls. SD. Average rate 30 bpm, Average psi 6,500 psi. ISIP 6,173, FG .93. Job pumped very well. SWI SDFN. (JD)

5/19/08 Cost updates (PME) DC \$ 24,187 CC \$4,982,475

5/20/08 MIRU CTS Coil tbg. RIH to 5,000' cooling fan on engine broke had to POOH. Will continue in the a.m. SDFD. (JD) 5/21/08 RU RIH w/3 5/8" clear cut convex mill+2 7/8" ECTD motor+2 7/8"jars+circsub+disconnect. Tag plug #1 @ 12,410 drill up and saw 0 psi increase. RIH tag plug #2 @ 12,890', drill up and saw 400 psi increase. RIH tag plug #3 @ 13,290' drill up and saw 1,000 psi increase. RIH tag plug #4 @ 13,800 drill up and saw 300 psi increase. RIH tag plug #5 @ 13,986' drill up and saw 300 psi increase. RIH tag plug #6 @ 14,160' drill up and saw 200 psi increase. RIH tag PBTD @ 14,578'. Circulate and POOH. Turn well over to fb @ 6:34 w/6,500 on a 8/64 ck. SDFD. (JD 5/22/08 7:00 a.m. 6,100 on a 10/64 ck. Made 577 bbls in 12 hr's 16 min, TR 2,695 bbls, BLWTR 21,139 bbls. (JD). 5/23/08 7:00 a.m. 5,500 on a 12/64 ck. Made 1,102 bbls in 24 hrs, TR 3,707 bbls, BLWTR 20,127 bbls. 5/24/08 Final fb #'s 5/23/08 3:30 p.m. 5,300 on a 12/64 ck. Made 667 bbls in 7 hrs 52 min, TR 4,074 bbls, BLWTR 19,760 bbls. 5/25/08 7:00 a.m. 5,500 on a 8/64 ck. Made 376 in 24 hrs, TR 4,662 bbls, BLWTR 19,172 bbls

Final Report

Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

Change Plans

Convert to Injection

Final Abandonment Notice

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Temporarily Abandon

Water Disposal

FORM APPROVED

OMB No. 1004- 0137

	Expires: March 31, 200
5.	Lease Serial No.

	Expires: March 31, 2007						
SUI Do n aband	5. Lease Serial No. U-37246 6. If Indian, Allottee, or Tribe Name NA						
SUBMIT IN TR	IPLICATE - Other Instructi	ons on reverse s	ide.	7. If Unit or CA. Agreement Name and/or No.			
1. Type of Well Oil Well X Gas Well	NA 8. Well Name and No.						
2. Name of Operator				Federal 34-30-9-19			
Gasco Production Company	7			9. API Well No.			
3a. Address		3b. Phone No. (incl.	ude area code)	43-047-37630			
8 Inverness Drive East Ste	00 Englewood, Co 80112	303-4	83-0044	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			Riverbend			
	434' FSL & 1998' FEI			11. County or Parish, State			
	SW SE of Section 30-T9S-	R19E		Uintah County, Utah			
12. CHECK APPROI	PRIATE BOX(S) TO INDICA	TE NATURE OF	NOTICE, REPOR	T, OR OTHE	R DATA		
TYPE OF SUBMISSION							
Notice of Intent	Acidize	Deepen	X Production (S	tart/ Resume)	Water Shut-off		
	Altering Casing	Fracture Treat	Reclamation		Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Plug and abandon

Plug back

This well was started on production on 5/23/2008

14. I hereby certify that the foregoing is true and correct.							
Name (Printed/ Typed)							
Beverly Walker	Title Engineering	Гесhnician					
Signature Ollla (1/1/1/C)	Date May 27,	2008					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title	Date					
Conditions of approval, if any are attached. Approval of this notice does not warrant							
certify that the applicant holds legal or equitable title to those rights in the subject lea	se Office						
which would entitle the applicant to conduct operations there		RECEIVED					
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime	for any person knowingly and willfully to make a	ny department or agency of the United					
States any false, fictitiousor fraudulent statements or representations as to any matter wit	hin its jurisdiction.	0.000					

(Instructions on page 2)

JUN 0 6 2008

Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004- 0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	Lease Serial No.
	U-37246
_	If Indian Allottee or Tribe Name

	<u> </u>	INA				
SUBMIT IN TR	7. If Unit or CA. Agreement Name and/or No.					
1. Type of Well Oil Well X Gas Well	NA 8. Well Name and No.					
2. Name of Operator				Fed	eral 34-30-9-19	
Gasco Production Company	•			9. API Well No.		
3a. Address		3b. Phone No. (include	e area code)	4	3-047-37630	
8 Inverness Drive East Ste 1	00 Englewood, Co 80112	303-483	3-0044	Field and Pool	, or Exploratory Area	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				Riverbend	
	434' FSL & 1998' FEL	G		11. County or Parish, State		
	+34 1 SE & 1776 1 EE	95 19E	30	Uintah County, Utah		
12. CHECK APPROF	PRIATE BOX(S) TO INDICAT	ΓE NATURE OF N	OTICE, REPOR	T, OR OTHER	DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION			
X Notice of Intent	Acidize	Деереп	Production (St	tart/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
Change Plans Plug a		Plug and abandon	Temporarily A	bandon		
Final Abandonment Notice	Convert to Injection	Plug back	X Water Disposa	ı		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County Utah. Which is owned by Gasco Production Company.

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ON									
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)	Nat -	70 tv.							
Beverly Walker	itle	Engineering Technician							
Signature Sillal Illalk	Date	May 27, 2008							
/ THIS SPACE FOR FEDER	AL OR STATE (OFFICE USE							
Approved by	Title	Date							
Conditions of approval, if any are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon	e Office								
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime is States any false, fictitiousor fraudulent statements or representations as to any matter with		gly and willfully to make any department of the United							

(Instructions on page 2)

JUN 0 6 2008

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

OMB No. 1004- 0137

Expires:	March	31,	2007

		Expires: March 31, 2007						
SUI Do n aband		se Serial No. U-37246 dian, Allottee, or Tribe Name NA						
SUBMIT IN TR	IPLICATE - Other Inst			7. If U	nit or CA. Agreement Name and/or No.			
Type of Well Oil Well X Gas Well	Other			8. Well	NA Name and No.			
Name of Operator					Federal 34-30-9-19			
Sasco Production Company	7			9. API	Well No.			
3a. Address			No. (include area code,	,	43-047-37630			
Inverness Drive East Ste 1	00 Englewood, Co 80	112	303-483-0044	10. Fie	10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				Riverbend			
	434' FSL & 1998'	FEL 9S	19E 3	11. Co	unty or Parish, State Uintah County, Utah			
12. CHECK APPROI	PRIATE BOX(S) TO INI	DICATE NATUI	RE OF NOTICE,	REPORT, OR	OTHER DATA			
TYPE OF SUBMISSION			TYPE OF AC	TION				
X Notice of Intent	Acidize	Deepen	Prod	action (Start/ Resu	me) Water Shut-off			
. <u></u>	Altering Casing	Fracture Tre	at Recla	umation	Well Integrity			
Subsequent Report	Casing Repair	New Constru	uction Reco	mplete	X Other			
	Change Plans	Plug and aba	ındon Temj	orarily Abandon	EFM Meter			
Final Abandonment Notice	Convert to Injection	Plug back	Wate	r Disposal				

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beaureaard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR Date: 6 · 25 · 2008 Initials: 45	Accepted U. Jo Divi	by the sion of Mining	Federal Approval Of This Action Is Necessary	
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)				
Beverly Walker	Title	Engine	ering Technician	
Signature Williams //h/kg	Date	M	ay 27, 2008	
THIS SPACE FOR FEL	DERAL OR ST	ATE OFFICE USE		
Approved by	Title		Date	
Conditions of approval, if any are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations the				_
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a cr States any false, fictitiousor fraudulent statements or representations as to any matter			make any departm n or con a bivili . Lm	ted

Form 3160-5 (April 2004)

(Instructions on page 2)

UNITED STATES

CONFI	DEN	TIAL
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Form 3160-5 (April 2004)	UNITED STATES DEPARTMENT OF THE				FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
CHARD	BUREAU OF LAND MAN			5. Lease Sen	al No.
	NOTICES AND REI			U-3724	
abandoned v	this form for proposals t vell. Use Form 3160-3 (to drill or to in (APD) for such	e-enter an proposals.	6. It India:	n, Allottee or Tribe Name
SUBMIT IN TR	RIPLICATE- Other insti	ructions on re	/erse side.	7. If Unit o	r CA/Agreement, Name and/or No.
Oil Wellin [✓ Gas Well 🗈 Other			8. Well Na	me and No.
2. Name of Operator GASCO PR	ODUCTION COMPANY			Federa	1 34-30-9-19
3a Address 8 INVERNESS DR. E, # 100	······································	3b. Phone No. (inc. 303-483-0044	lude area code)	43-047	
4. Location of Well (Footage, Sec.		303-483-0044		10. Field an Riverb	d Pool, or Exploratory Area end
434' FSL & 1998' FEL SW	SE of Section 30-T9S-R19E			11. County	or Parish, State
				Uintah	, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE. R	EPORT, OF	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
✓ Notice of Intent	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete		Well Integrity Other Complete and
Final Abandonment Notice	Change Plans	Plug and Abando		bandon	commingle multple
	Convert to Injection	Plug Back	Water Disposal		pay zones ork and approximate duration thereof.
Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read		de the Bond No. on fi results in a multiple co filed only after all requ	ile with BLM/BIA. Requir empletion or recompletion in uirements, including reclare	ed subsequent r in a new interva nation, have bee	eports shall be filed within 30 days I, a Form 3160-4 shall be filed once n completed, and the operator has
Gasco intends to complete all p Following the final fracture stim	roductive intervals in the Man- ulation, a Completion Report v	cos and Mesaverd will be submitted.	e formations, and to co	ommingle pro	duction from these intervals.
No new surface disturbance is a	anticipated. If any is necessary	y, prior approval w	ilf be obtained.		
If required, the method used to volume calculation.	account for and to allocate pro	oduction from each	ı pool so commingled v	will be by indi	vidual interval hydrocarbon pore
Gasco Production Company is the 15-day period of objection prequired affidavit with regard to	er UDOGM Rule 649-3-22(3),	, and respectfully r	drilling units overlying equests that the Division	the pools, Gon therefore a	asco herewith waive it's right to accept this NOI in lieu of the
Attachment: Exhibit showing the	e location of all wells on contig	juous oil and gas l	ease or drilling units ov	erlying the s	ubject pools.
					COPY SENT TO OPERATOR
14. I hereby certify that the fore Name (Printed/Typed)	egoing is true and correct				Date: 7 · 14 · 2008
Matthew Owens		Title	Petroleum Engineer I		Initials: KS
Signature Try	un	Date	5/1/08		
	THIS SPACE FOR F	FEDERAL OR		USE	
Approved by Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to Title 18 11 S.C. Section 1001 and Title 18 11 S.C. Section 1001 and Title 18 11 S.C. Section 1001	al or equitable title to those rights in o conduct operations thereon.	n the subject lease O	Conepted by the Utah Division of Cas and Mi	.	Federal Approval Of This Action Is Necessary
Title 18 U.S.C. Section 1001 and Tit	le 43 U.S.C. Section 1212, make it a	crime for any person	KHOWINGAYI and WILLIAM	t o make /to∕any	departm ratepor ivit il di

JUN 0 6 2008

FEDERAL 3 (\$2-30-9-19) **FEDERAL** 23-30-9-19 43-30-9-19 **FEDERAL** FEDERAL 34-30-9-19 **FEDERAL** 21-31-9-19 Gasco Leases 660 660 1320 ft Gasco Federal 34-30-9-19 Sec. 30-T9S-R19E **Uintah County, Utah** GASCO Energy

Form 3160-4 (August 1999)

(See instructions and spaces for additional data on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

14 14 E		1	FORM APPROVED
initeachiles		TALL	Hole OMB NO. 1004-0137
A MAST RICH	€#	1 KMIE	HOPpires: November 30, 20

	WE	LL CON	PLETI	ON OR F	RECOMPL	ETION R	EPOR1	AND L	.OG		5.	Lease Ser		20.46	
			<u> </u>								<u> </u>		U-37		
la. Type of	Well	Oil W		Gas	Dry	Other					6.	lf Indian,			: Name
b. Type of	Completion:		M Nev		Work Over	Deepen	☐ PI	lug Back	Diff	Resvr.	<u></u>		N.		
			Other								7.	Unit or C	-		ime and No.
2. Name of	Operator							_			<u> </u>		N.		
	•										8.	Lease Na	me and V leral 3 4		
3. Address	oduction Co	unpany					3a Ph	one No. (ir	nclude are	a code)				1 -30-9	-19
. Addiess							Ja. 17	ione ivo. (11	icruue ure	u coue)	9	API Well	No.		
					olorado 801				483-0044	<u> </u>			43-047-	37630	
I. Location	of Well (Rep	ort locatio	ns clearly	and in acco	ordance with	Federal requi	rements)	*			10	Field and	l Pool or	Evnlor	aton/
At surface			434	FCI & 1	OUS EEL C	W SE Sec 3	n Toc E) 10E			10.	i icia anc	Wilc	-	atory
At Juliace			454	FSL & 1	776 FEE 3	W SE SECS	U 123 X	(1)E			 	Sec., T.,			and
At top prod	interval rep	orted belov	_v sai	ne								Survey o			
											12.	County of	or Parish		13. State
At total dep	th		sai	ne									intah		Utah
 Date St 	puddeđ		15.	Date T.D. R	eached		16. Da	te Complet	ed Rea	1 . 5 1	17.	Elevation	ns (DF, R	KB, R7	, GL)*
	11/20/07	7			02/20/08		"	D&A	Kea 5/23/08	dy to Prod.		GL:	4815'; I	KB: 48	40.4'
18. Total E	Depth: M	<u> </u>	14687	19 F	Plug Back T.I	D.: MD	14578		123/00	20. Depth] Bridge F	Olun Set	MD	N/	
ro. Total L	TV		14687	17. 1	lug Dack 1.1	TVD	1457			ZV. Depth :	oniuge i	iug oct.	TVD	N/	
21. Type E	lectric & Oth	er Mechan		Run (Submi	it copy of eac	h)			22. Was	uell	V N	lo 🔲	Yes (Su		
			C	,	1,				1	DST run?	☑ N	_	Yes (Su		
		GR. DN.	CBL. CO	L. Cal. St	ar Imager.	IDL, RL	∞	4	Dire	ctional	₹	No _	Yes	(Submi	t copy)
23 Casing	and Liner Re						1	1	•					··	
			· · · · · · · · · · · · · · · · · · ·		T	Stage C	ementer	No. of	Sks. &	Slurry Vo	ol.				
Hole Size	Size/Grade	Wt. (#/1	π.)	op (MD)	Bottom (M	De	pth	Type of	Cement	(BBL)		Cement	lop*	Am	ount Pulled
24"	16 H40	65#		0		60'		24 sx Cla	ss G			Circ to	Surf		
12 1/4"	8 5/8 J-55	32#		0	3.	356		600 sx Cl	ass G			Cire to	Surf		
								360 sx Cl	ass G						
7 7/8"	4 1/2 P110	13.5#	<u>'</u>	0	14	655		495 sx Cl		ļ		Inside St	arface		
					<u> </u>			2375 sx 5	0/50 Poz						
24. Tubing		. (1.472)	ln 1 n	1 (147)	0.	15.46	. (NAD)	n 1 n	4 (140)	0:		T 5	0 . () 45		
Size	Depth Se	t (MD)	Packer D	epth (MD)	Size	Depth S	et (MD)	Packer De	epth (MD)	Size		Depti	Set (MI)) Pa	cker Set (MD)
none 25 Produc	ing Intervals		L			26 Peri	foration F	Record		<u> </u>					
23. 110440	Formation	1		Тор	Bottom		erforated			Size	No.	Holes	T	Perf	Status
A)	Mancos			12866	14514	See Attac									
B)	Blackhaw	k		12384	12392								j		
C)	MVMC	.5													
D)															
E)											<u> </u>				
27. Acid, I	racture, Trea		nent Sque	eze, Etc.				- <u></u>	1	N					
 -	Depth Inter							Amount a	na type oi	Material		∮ R	ECE	TVF	-D
	See Attach	eu						·				€			
·· ·····												+ /	1UG 2	5 20	08
				<u> </u>											-
												DIV. OF	OIL. G	AS&N	AINING
	tion - Interva														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Water BBL	Oil Gra	•	Gas		Product	ion Metho	d		
05/23/08	06/03/08	24	rioduction	O	1,088	342	Con. A	1.1	Gravity				Flow	ina	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Water	Oil Gra	vity	Well Statu	s	L		1 10 11	****5	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Corr. A.				n				
10/64	SI	4518	\longrightarrow	0	1,088	342				<u> 4</u> E	5	≠ Op	en		
28a.				,						•					
Date First	Test	Hours	Test	Oil	1 1	Water	Oil Gra		Gas		Product	ion Metho	d		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. A	r i	Gravity						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Oil Gra	vity	Well Statu	s	L				
Size	Flwg.	Press.	Rate	BBL	1 1	BBL	Corr. A	-							
	SI	1	\rightarrow						1						

ν										
28b.		T		T=		 				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	<u></u>	
28c. Pro	duction - Inte	rval E	<u> </u>	.L.,	·					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
29. Disp	osition of Ga	s (Sold, used	for fuel, veni	ed. etc.)	<u> </u>	Sol		I		
30. Sum	mary of Poro	us Zones (Inc	lude Aquifer	s):		30	iu	31. Formatio	on (Log) Markers	
tests						intervals and a flowing and sh				Too
Fo	rmation	Тор	Bottom		Descri	iptions, Conten	ts, etc.		Name	Top Meas. Depth
Wasate Mesave Manco	erde	5,166 8,990 12,517	12,517		vell within	the Manco	s	-		
32. Add	itional remark	ss (include ph	ugging proce	dure):						
I. E		tachments: hanical Logs for plugging				. Geologic Rep . Core Analysi		ST Report her:	4. Directional Survey	
36. I here	eby certify tha	it the foregoir	ng and attach	ed informa	ation is compl	lete and correct	as determined from	n all available rec	ords (see attached instruc	tions)*
Name	e (please prin	1)	9	Matt O	wens		Title		Petroleum Engi	neer
Signa	ature	-W/6	euw-				Date	6/27	108	
Title 18 I	ISC Section	n 1001 and Ti	tle 43 U.S.C.	Section 1	212 make it a	crime for any	nerson knowingly a	nd willfully to ma	ke to any department or as	ency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal 34-30-9-19 Additional Information to Well Completion Report

Perforated Interval Si 14245-49;14290-94;14380-84;14450-54;14510-14 0.	Size	No. Hole	
			Size No. Hole Perf. Status
	0.38	09	Onen
	0.38	60	Open
	0.38	09	Open
13772-76	0.38	78	Open
13080-84; 13095-99; 13185-89; 13246-52	0.38	99	Open
	0.38	24	Open
12384-92	0.38	24	Open

28. Acid Fracture, Treati	28. Acid Fracture, I reatment, Cement Squeeze, Etc (continued)
Depth Interval	Amount and Type of Material
14245-14514	Slick water frac well w/57,200# 40/70 Prime plus, 4,837 bbls FR slickwater, and flushed w/213 bbls FR slick water
14018-14134	Reactive water frac well w/26,900# 40/70 prime plus, 3,176 bbls FR/20# linear gel, and flushed w/210 bbls 10# linear gel
13850-13969	Reactive water frac well w/26,400# 40/70 Prime plus, 2,887 bbls FR slick water/Linear gel, and flushed w/207 bbls 10# linear gel
13518-13776	Reactive water frac well w/58,600# 40/70 Prime plus, 4,178 bbls FR slick water/linear gel, and flushed w/201 bbls 10# linear gel
13080-13252	Reactive water frac well w/38,100# 40/70 Prime Plus, 3,131 bbls FR slick water/20# Linear gel, and flushed w/196 bbls
12866-12874	Linear gel frac well w/44,300# 40/70 prime plus, 2,133 bbls 20# linear gel/FR slick water
12384-12392	Hybrid frac well w/5,000# 100 mesh, 131,000# 20/40 Versa Prop, 2,110 bbls 20# XL-BHT 1 gel

CONFIDENTIAL

Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires: March 31, 2007

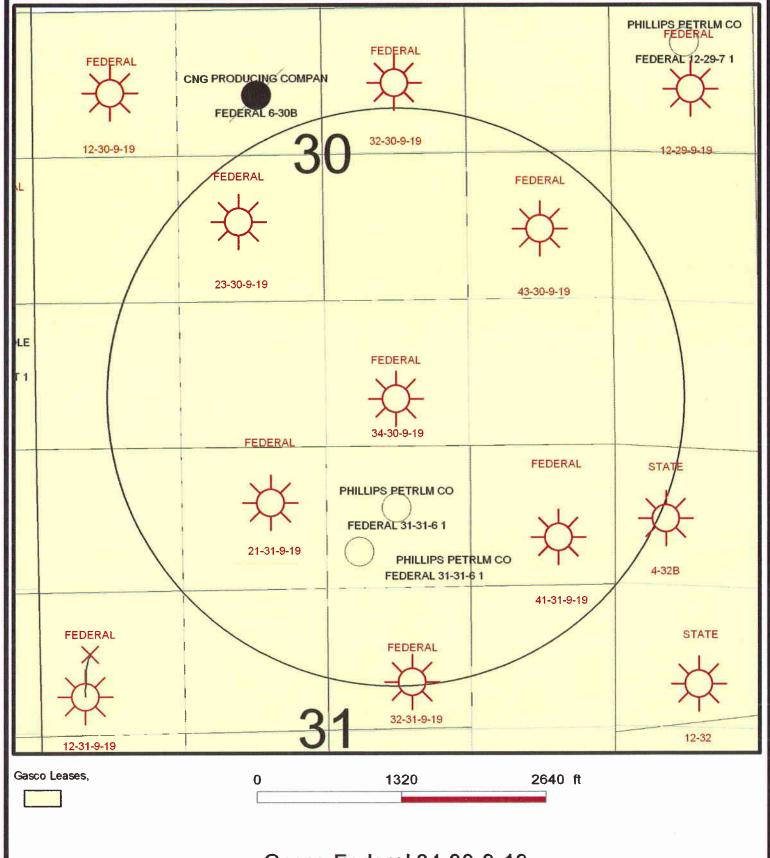
CIT	NDRY NOTICES AND	DEPODTS ON W	TIIC	5. Lease Serial	No. U-37246
Do n	ot use this form for propo	sals to drill or to re-	enter an	6. If Indian, All	lottee, or Tribe Name
	loned well. Use Form 3160			7 If Unit or CA	NA A. Agreement Name and/or No.
SUBMIT IN TR 1. Type of Well	IPLICATE - Other Instru	ctions on reverse si	de.	- I Ollit of CF	NA
Oil Well X Gas Well	Other			8. Well Name a	and No.
2. Name of Operator				Fe	ederal 34-30-9-19
Gasco Production Company	·			9. API Well No	
3a, Address 9 Inverses Drive Fast Steel	00 Englowed Co 9011	3b. Phone No. (inch	ide area code) 33-0044	10 Field and D	43-047-37630 ool, or Exploratory Area
8 Inverness Drive East Ste 1 4. Location of Well (Footage, Sec., T		2 303-46	3-0044	To. Fleid and F	Riverbend
	434' FSL & 1998' F	EL		11. County or P	
	SW SE of Section 30-T9	S-R19E		Uir	ntah County, Utah
12. CHECK APPRO	PRIATE BOX(S) TO INDI	CATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production (Start/ Resume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation	•	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	•	X Other Wildcat
Suosequent Report					21 Onici Wildeat
	Change Plans	Plug and abandon	Temporarily		
Final Abandonment Notice	Convert to Injection	Plug back	Water Dispo	osal	
testing has been completed. Fina determined that the site is ready for Gasco Productio attached a plat of a	Abandonment Notices shall be	filed only after all require nave this well contains a one mile rad	ements, including re nsider as a lius. At the tit	clamation, have be Wildcat well me this well	l was started
Production Log Ad	visor for use in deter	mining how mu	ch of the pro	duction is d	coming from
Utah Din Oil, Gas a Date: 2//2	T DERIFEDAS that we vision of a condition of a cond	re open when th		(cd) RE	JUG 2 5 2008
By: 1570	Huched Statema	ent of Basis		O Via	FOIL, GAS & MINING
14. I hereby certify that the foregoing i					
Name <i>(Printed/Typed)</i> Beverly W <i>f</i> alker		Title	15	ngineering Te	achnician
<i></i>	, >	D.	1.	ngmeering re	Connician
Signature Debody	ubite	Date		August 21,	2008
Y 1	THIS SPACE FO	R FEDERAL OR S	TATE OFFICE	USE	
Approved by		Title		D	Date
Conditions of approval, if any are attacertify that the applicant holds legal or					

certify that the applicant holds legal or equitable title to those rights in the subject lease Uttice which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well	Producing Formation
Federal 21-31-9-19	Blackhawk
Federal 23-30-9-19	Blackhawk
Federal 32-31-9-19	Castlegate, Mesaverde, Wasatch
Federal 41-31-9-19	Blackhawk, Mesaverde, Wasatch
Federal 43-30-9-19	Mesaverde, Wasatch
State 4-32B	Blackhawk, Mesaverde, Wasatch
Federal 31-31-6 1	Never Drilled, Abandoned

•



Gasco Federal 34-30-9-19 Sec 30-T9S-R19E One Mile Radius



DIVISION OF OIL. GAS AND MINING Wildcat Well Determination STATEMENT OF BASIS

Applicant:

Gasco Production Company

Location:

SWSE Sec 30 T9S R19E Uintah County, Utah

WELL NAME: Federal 34-30-9-19 **API #**: 43-047-37630

FINDINGS

- 1. The subject well produces from the Mesa Verde and Mancos formations according to Division records.
- 2. The subject well was < 1 mile from known production in the Mesa Verde and Mancos formations at the time of first commercial production on May 23, 2008. See Attachment A for summary of historical wells within the one (1) mile area of review.
- 3. The subject well is approximately 4258' from the STATE 21-32A well (API # 43-047-39172) that produces out of the Wasatch-Mesaverde-Mancos formations in commercial quantities. The STATE 21-32A well first produced on April 6, 2008 and was approved as qualifying for the Wildcat severance tax exemption on October 10, 2008.

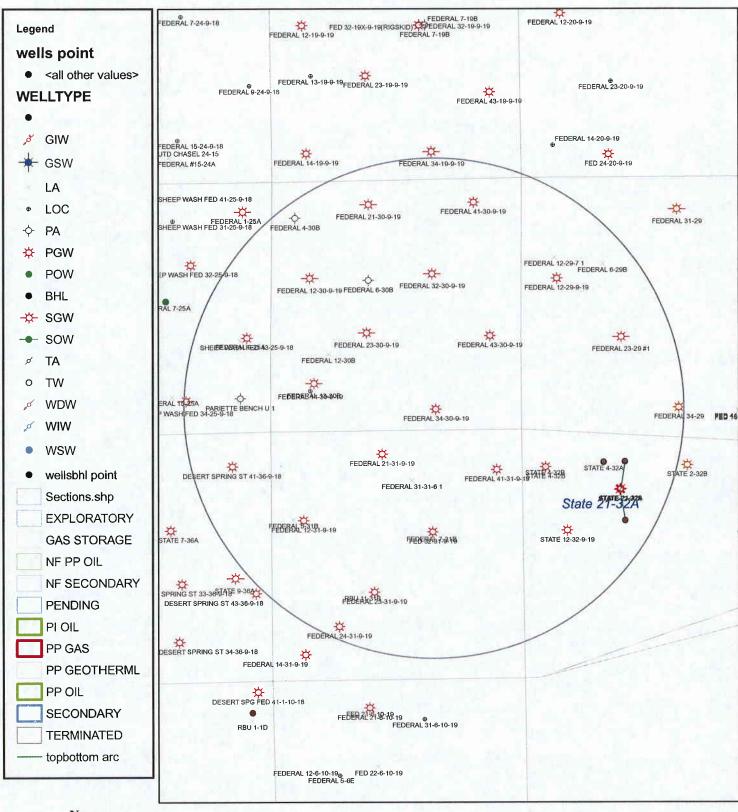
CONCLUSIONS

Based off of the findings above the Division has determined the Federal 34-30-9-19 well was drilled into a known producing area for the Mesa Verde and Mancos formations. The Division has already approved Wildcat status for the State 21-32A well, operated by Gasco Production Company, which is within the 1-mile area of review. Therefore, the Division finds that this well does not qualify for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with this determination, the decision may be appealed to the Board of Oil Gas and Mining.

Reviewer(s): Dustin K. Doucet	Date: <u>February 12, 2009</u>
Joshua Payne	Date: February 4, 2009

								ATTA	CHMENT A					
	1 Mile Area of Review													
API	WELL NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
304739172	STATE 21-32A	PGW	NENW	32	090S	190E	1207	114723	D	4258	10/20/2007		4/6/2008	WASATCH-MESA VERDE-MANCOS
304739171	STATE 22-32A	PGW	NENW	32	0908	190E	1645	162380	D	4245	8/26/2007		4/6/2008	WASATCH-MESA VERDE
1304739170	STATE 21-32B	PGW	NENW	32	1090S	190E	1651	105405	D	4250	9/19/2007		4/6/2008	WASATCH-MESA VERDE
1304738533	STATE 4-32A	RET	NENW	32	1090S	190E	0	0	D	3717				BLACKHAWK (PROPOSED)
1304738467	FEDERAL 14-30-9-19	APD	swsw	30	090S	190E	0	0	D	2675				BLACKHAWK (PROPOSED)
304738353	SHEEP WASH FED 34-25-9-18	SGW	SWSE	25	090S	180E	194	111283	D	5274			10/31/2007	WASATCH-MESA VERDE
1304737630	FEDERAL 34-30-9-19	PGW	SWSE	30	090S	190E	254	181501	D	0	1/5/2008	2/20/2008	5/23/2008	MESA VERDE-MANCOS
304737613	FEDERAL 12-30-9-19	SGW	SWNW	30	1090S	190E	72	182579	D	3837	5/12/2007		9/30/2007	WASATCH-MESA VERDE
304737612	FEDERAL 32-30-9-19	SGW	SWNE	30	090S	190E	0	169537	D	2861	4/20/2007		9/7/2007	WASATCH-MESA VERDE
304736817	FÉDERAL 41-30-9-19	PGW	NENE	30	090S	190E	1326	351218	D	4440			8/8/2009	WASATCH-MESA VERDE
304736739	FEDERAL 21-30-9-19	SGW	NENW	30	090S	190E	115	256242	D	4547	7/23/2006		10/6/2006	MESA VERDE
1304736600	SHEEP WASH FED 43-25-9-18	PGW	NESE	25	090S	180E	1154	648122	D	4265			2/4/2006	MESA VERDE
304736442	FEDERAL 23-31-9-19	PGW	NESW	31	090S	190E	1828	204750	D	4075	10/20/2006		12/5/2006	MESA VERDE
1304736368	FEDERAL 21-31-9-19	PGW	NENW	31	090S	190E	1116	227320	D	1480	10/8/2006		12/1/2006	MESA VERDE
1304736336	FEDERAL 12-31-9-19	PGW	SWNW	31	090\$	190E	2440	739903	D	3650	12/19/2005		2/3/2006	MESA VERDE
304736095	FEDERAL 23-30-9-19	SGW	NESW	30	0908	190E	212	611524	D	2176			11/21/2005	MESA VERDE
1304735995	STATE 12-32-9-19	PGW	SWNW	32	0905	190E	1254	210449	D	3772	9/15/2005		11/21/2005	WASATCH-MESA VERDE
1304735845	DESERT SPRING ST 41-36-9-18	PGW	NENE	36	090S	180E	2248	792742	D	4471	4/12/2005		6/7/2005	MESA VERDE
4304735624	FEDERAL 41-31-9-19	PGW	NENE	31	090S	190E	3647	495718	D	1804	1/25/2005		2/1/2005	WASATCH-MESA VERDE
4304735623	FEDERAL 24-31-9-19	PGW	SESW	31	090S	190E	2511	612775	D	5020			6/26/2005	WASATCH-MESA VERDE
4304735614	FEDERAL 12-29-9-19	PGW	SWNW	29	0905	190E	3158	522200	D	3758	12/2/2004		7/18/2006	WASATCH-MESA VERDE
4304735343	FEDERAL 43-30-9-19	PGW	NESE	30	0905	190E	5448	585090	D	1922	8/8/2004		11/7/2004	MESA VERDE
4304734472	FEDERAL 31-31-6 1	LA	NWNE	31	090S	190E	0	0	D	1590				
1304734471	FEDERAL 12-29-7 1	LA	SWNW	29	0908	190E	0	0	D	4059				
1304734314	STATE 4-32B	PGW	NWNW	32	090S	190E	5569	646046	D	2610			8/9/2005	WASATCH-MESA VERDE
304734201	FED 32-31-9-19	PGW	SWNE	31	090S	190E	3827	424610	D	2592	10/20/2002		12/5/2003	WASATCH-MESA VERDE
1304734111	FEDERAL 23-29 #1	SGW	NESW	29	0908	190E	2177	460256	D	4204	2/1/2002		9/6/2002	WASATCH-MESA VERDE
304733750	FEDERAL 34-29	PGW	SWSE	29	090S	190E	3636	562652	D	5137	5/23/2001		10/10/2001	MESA VERDE
304733581	FEDERAL 13-30B	SGW	SWSW	30	090S	190E	2390	144886	D	2629				MESA VERDE
4304732286	FEDERAL 5-31B	LA	SWNW	31	090S	190E	0	0	D	3810				
1304732285	FEDERAL 6-29B	LA	SENW	29	090S	190E	0	0	D	4668				
1304732246	STATE 4-32B	LA	NWNW	32	0905	190E	0	0	D	2600				
304732214	FEDERAL 7-31B	LA	SWNE	31	090S	190E	0	0	D	2619				
304731765	RBU 11-31B	LA	NESW	31	090S	190E	0	0	D	4166				
1304730919	FEDERAL 9-25A	LA	NESW	25	090S	180E	0	0	D	4374				
1304730733	FEDERAL 6-30B	PA	SENW	30	090S	190E	4698	0	D	3065				GREEN RIVER
1304730717	FEDERAL 4-30B	PA	NWNW	30	0908	190E	0	0	D	5003				GREEN RIVER
304730717	FEDERAL 12-30B	LA	NWSW	30	1090S	190E	0	0	D	2542				TANAN TANAN
1304710871	PARIETTE BENCH U 1	PA	SESE	25	0905	180E	0	0	D	4136				WASATCH (PROPOSED)

Gasco Production Co. Wildcat Area of Review Federal 34-30-9-19







Production Log Advisor

Company Field Name

rieiu maine

Well Name

Reference

Well Location

Gasco Production Company

Riverbend

Federal 34-30-9-19

API 43-047-37630

554' FSL & 467' FWL

S30 T9S R19E

Uintah County, Utah

PL Logged

Logger

PLA Processed

Log Analyst

01-Jul-08

Luke Thomas/Vernal

09-Jul-08

Melissa Shuck/Denver

Denver Data & Consulting Services

Schlumberger

Federal 34-30-9-19 Riverbend Field



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1 INTERPRETATION SUMMARY

1.1 Objectives

To interpret the production log data of the Federal 34-30-9-19 well which includes numerous down and up passes of the PFCS-A Digital Entry Flowview Imaging Tool (DEFT), 2.2" Spinner with Dual-axis Caliper Device, PGMS-A/B Gradiomanometer, and PSPT-A/B Pressure & Temperature tools that were recorded at various cable speeds, and resolve the following:

- Contribution to total well flow from each of the 29 perforated intervals
- > Fluid type contribution from each of the 29 perforated intervals
- > Comparison between the interpreted cumulative values with those observed at surface as a measure of validity of this interpretation

1.2 Interpretation Methodology

The spinner calibrations, conversions and flow profile were computed using BorFlow v2.6_2 PC, a Schlumberger production logging global solver.

Stable or interpretation intervals are defined as the average tool response between the production intervals. These are chosen in places where the sensors readings are reasonably stable as they are expected to be since no flow contribution should be occurring between the production zones.

1.3 General Observations and Comments

- Depth Driller @ 14,687
- Log correlated to JW CBL dated 01-Jun-2008
- Bottom PL interval @14,550 '; 36' below deepest perforation
- 4.5", 15.1# P-110 Casing (3.826" ID)
- Flowing Temperature & Pressure 231.7° & 4,541-4,678 psi @ 12,380′
- Maximum Temperature & Pressure 261.0° & 5,358 psi @ 14,540 °
- Gas Gravity 0.65; Water Salinity 30,000 ppm; Oil Gravity 55

1.4 Interpretation Comments

Water producing entries were determined based on increases in the Fluid Density and DEFT Water Holdup measurements. Water is entering the wellbore at Perforations #1-4, #20-21 & #25-26.

Gas entries were determined from Temperature cooling responses and Fluid Density decreases, all in association with Spinner RPS increase. The largest gas-producing interval was Perforation #1, which was producing approximately 706 mcfpd at the time of logging.



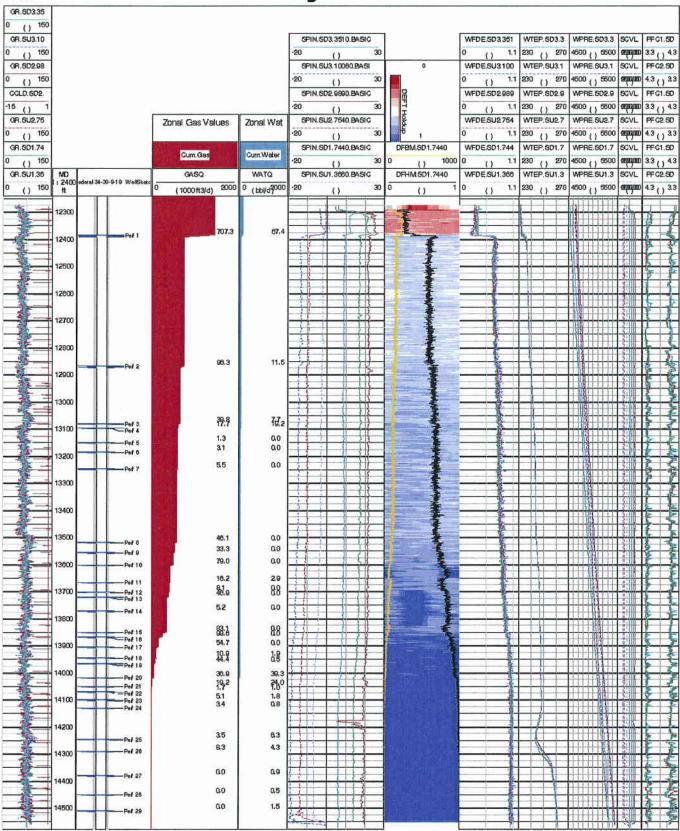
1.5 Surface Flowrate Results - Zonal

Perf	Producing interval (ft)	Water (bbl/d)	Free Gas (1000 ft3/d)	Gas from water (1000 ft3/d)	Water (%)	Gas (%)	Stage Top	Gas per Stage (%)
1	12384.0 - 12392.0	67.44	706.67	0.62	35.2%	47.9%	7_	47.9%
2	12866.0 - 12874.0	11.54	96.22	0.11	6.0%	6.5%	6	6.5%
3	13080.0 - 13084.0	7.69	39.74	0.07	4.0%	2.7%	5	4.6%
4	13095.0 - 13099.0	19.21	17.53	0.18	10.0%	1.2%		
5	13150.0 - 13154.0	0.00	1.25	0.00	0.0%	0.1%		
6	13185.0 - 13189.0	0.00	3.14	0.00	0.0%	0.2%		
7	13246.0 - 13252.0	0.00	5.51	0.00	0.0%	0.4%		_
8	13518.0 - 13522.0	0.00	46.09	0.00	0.0%	3.1%	4	15.9%
9	13556.0 - 13560.0	0.00	33.32	0.00	0.0%	2.3%		
10	13602.0 - 13606.0	0.00	79.03	0.00	0.0%	5.4%		
11	13666.0 - 13670.0	2.88	16.16	0.03	1.5%	1.1%		
12	13702.0 - 13704.0	0.00	8.10	0.00	0.0%	0.5%		
13	13720.0 - 13724.0	0.00	46.87	0.00	0.0%	3.2%		
14	13772.0 - 13776.0	0.00	5.22	0.00	0.0%	0.4%		
15	13850.0 - 13854.0	0.00	83.08	0.00	0.0%	5.6%	3	19.8%
16	13868.0 - 13872.0	0.00	99.57	0.00	0.0%	6.7%		
17	13905.0 - 13909.0	0.00	54.71	0.00	0.0%	3.7%		
18	13945.0 - 13949.0	1.92	10.87	0.02	1.0%	0.7%		
19	13965.0 - 13969.0	0.48	44.37	0.00	0.3%	3.0%		
20	14018.0 - 14022.0	39.34	36.48	0.38	20.5%	2.5%	2	4.5%
21	14050.0 - 14054.0	23.99	18.97	0.23	12.5%	1.3%		
22	14070.0 - 14074.0	0.96	1.70	0.01	0.5%	0.1%		
23	14100.0 - 14104.0	1.82	5.09	0.02	1.0%	0.3%		
24	14130.0 - 14134.0	0.77	3.40	0.01	0.4%	0.2%		
25	14245.0 - 14249.0	6.34	3.43	0.06	3.3%	0.2%	1	0.8%
26	14290.0 - 14294.0	4.32	8.27	0.04	2.3%	0.6%		
27	14380.0 - 14384.0	0.86	0.00	0.01	0.4%	0.0%		
28	14450.0 - 14454.0	0.48	0.00	0.00	0.3%	0.0%		
29	14510.0 - 14514.0	1.53	0.00	0.02	0.8%	0.0%		
	Below Zones	0.00	0.00	0.00	0.0%	0.0%		

Totals 191.6 1476.6

Production rates during logging: 1633 mcfpd & 200 bwpd

1.6 Downhole Flow Profile Image

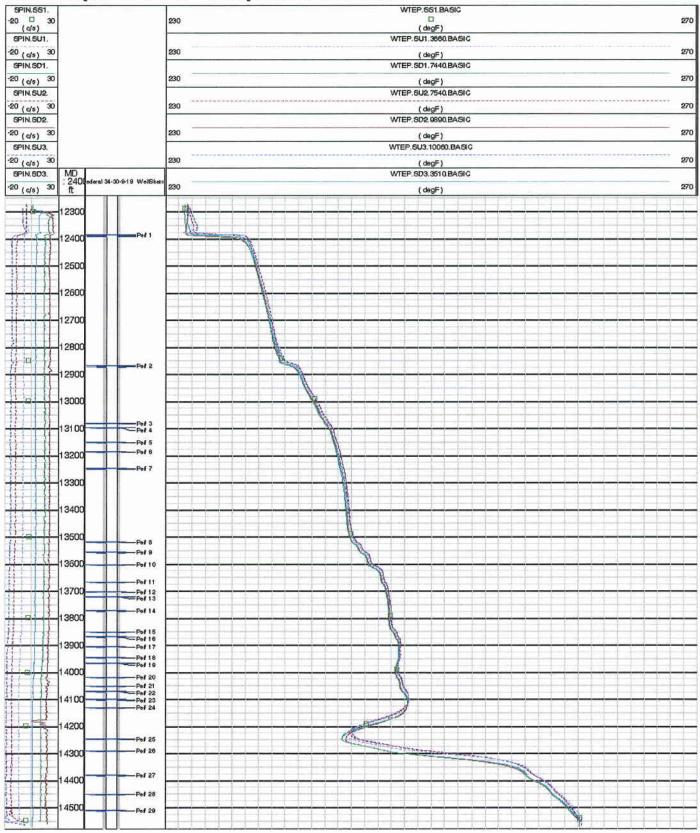


2 INPUT DATA

2.1 Field Data Summary

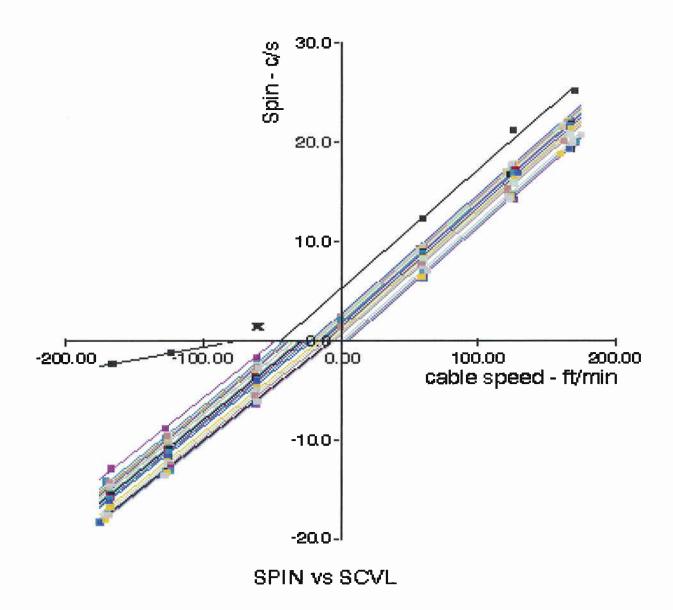
	Speed		File	Depth	
Direction	(ft/h)	Data Acquired	Number	Offset	Comment
Up	3660	PFCS, PGMS, PSPT	F15		SU1
Down	7440	PFCS, PGMS, PSPT	F18		SD1
Up	7540	PFCS, PGMS, PSPT	F20		SU2
Down	9890	PFCS, PGMS, PSPT	F22		SD2
Up	10060	PFCS, PGMS, PSPT	F24		SU3
Down	3510	PFCS, PGMS, PSPT	F33		SD3
Station at 14550.2ft		PFCS, PGMS, PSPT	F13		0.0 rps
Station at 12300.2ft		PFCS, PGMS, PSPT	F16		5.8 rps
Station at 12850ft		PFCS, PGMS, PSPT	F25		2.4 rps
Station at 13000.2ft		PFCS, PGMS, PSPT	F26		2.0 rps
Station at 13500.3ft		PFCS, PGMS, PSPT	F27		2.4 rps
Station at 13800ft		PFCS, PGMS, PSPT	F28		2.1 rps
Station at 14000.6ft		PFCS, PGMS, PSPT	F29		1.4 rps
Station at 14200.1ft		PFCS, PGMS, PSPT	F30		0.0 rps

2.2 Acquired Data - Temperature Sensors



2.3 Spinner Calibration

Determination of Fluid Velocity is obtained by crossplotting the average spinner RPS verses cable velocity/tool speeds form the multiple down and up passes. The intersection of the below line segments through the negative x-axis is used to determine a positive total mixture velocity value of each producing interval. Lack of correlation between points is either a function of spinner changes due to wellbore slugging or changes in downhole production over time.



2.4 Data Interpretation Channel Values

\$ 7.55 2.50 2.50	SPIN	WTEP		WFDE	
	Value	Value	WPRE	Value	DFHM
Depth (ft)	(ft/min)	(degF)	Value (psi)	(g/cm3)	Value ()
12320.0		231.6	4612.1		
12384.0	70.71	231.8	4620.8	0.313	0.506
12392.0		236.2	4624.0		ļ .
12866.0	38.00	238.8	4759.2	0.653	0.799
12874.0		239.9	4760.8		
13080.0	33.38	242.0	4822.0	0.724	0.823
13084.0		242.2	4823.7		
13095.0	31.35	242.4	4827.1	0.755	0.850
13099.0		242.4	4828.4		
13150.0	29.52	242.7	4844.6	0.741	0.839
13154.0		242.8	4845.9		
13185.0	29.49	243.0	4855.9	0.734_	0.842
13189.0		243.0	4857.2		
13246.0	29.37	243.2	4875.7	0.738	0.840
13252.0		243.4	4877.7		
13518.0	29.13	244.0	4959.3	0.752	0.840
13522.0		244.3	4960.7		
13556.0	27.28	244.8	4971.6	0.801	0.856
13560.0		245.1	4972.9		
13602.0	25.97	245.4	4986.5	0.803_	0.876
13606.0		245.8	4987.9		
13666.0	22.81	246.5	5007.9	0.812	0.899
13670.0	04.00	246.5	5009.3	0.040	0.000
13702.0	21.99	246.7	5020.2	0.813_	0.892
13704.0	04.0=	246.7	5020.9	0.000	
13720.0	21.65	246.8	5026.4	0.823	0.900
13724.0	40.04	246.8	5027.8	0.000	0.040
13772.0	19.81	246.9	5044.5	0.839	0.916
13776.0	40.50	246.8	5046.6	0.054	0.044
13850.0	19.58	247.1	5067.3	0.854	0.914
13854.0	40.00	247.3	5069.5	0.070	0.004
13868.0	16.28	247.4	5074.4	0.878	0.924
13872.0	40.00	247.5	5076.0	0.011	0.054
13905.0	12.32	247.7	5088.4	0.911	0.954
13909.0	10.46	247.6	5089.9	0.022	0.070
13945.0	10.16	247.6	5103.6	0.923	0.970
13949.0	0.60	247.6 247.5	5105.0 5111.0	0.025	0.070
13965.0 13969.0	9.60	247.5		0.925	0.970
	7 04	247.4 247.4	5112.6	U 036	0.978
14018.0	7.81	247.4	5131.1	0.938	0.878
14022.0	440		5132.7	0.049	0.006
14050.0 14054.0	4.10	247.8 247.8	5143.7 5145.2	0.948	0.996
14054.0	1.05	247.8 248.0	5145.2	0.956	0.996
14070.0	1.95	248.0	5151.5	0.800	0.880
140/4.0	l	240. I	5155.0		l

14100.0	1.84	248.3	5163.1	0.955	0.998
14104.0		248.3	5164.7		
14130.0	1.59	24 <u>8</u> .1	5174.6	0.960	1.000
14134.0		248.3	5176.2		
14245.0	1.48	242.9	5217.7	0.967	_ 1.000
14249.0		243.5	5219.2		
14290.0	1.08	247.3	5234.2	0.967	1.000
14294.0		250.0	5235.3		
14380.0	0.60	259.1	5266.6	0.957	1.000
14384.0		257.6	5269.0		
14450.0	0.14	259.4	5289.4	0.955	1.000
14454.0		259.4	5292.9		
14510.0	0.09	260.6	5316.4	0.950	1.000
14514.0		260.6	5318.1		
14530.0	0.00	260.9	5324.9	0.949	1.000

2.5 Zonal PVT Values

Depth	AVG Press	AVG Temp	Water density	Water viscosity	Bw	Gas density	Gas viscosity	Bg
(ft)	(psi)	(degF)	(g/cm3)	(cP)	(bbl/bbl)	(g/cm3)	(cP)	(bbl/ft3)
12320.0	4616.5	231.7	0.969	0.266	1.038	0.187	0.025	0.00075
12392.0	4691.6	237.5	0.968	0.259	1.040	0.187	0.025	0.00075
12874.0	4791.4	241.0	0.967	0.254	1.041	0.189	0.025	0.00075
13084.0	4825.4	242.3	0.966	0.253	1.041	0.189	0.025	0.00075
13099.0	4836.5	242.6	0.966	0.252	1.041	0.190	0.025	0.00074
13154.0	4850.9	242.9	0.966	0.252	1.041	0.190	0.025	0.00074
13189.0	4866.4	243.1	0.966	0.252	1.041	0.190	0.025	0.00074
13252.0	4918.5	243.7	0.966	0.251	1.041	0.191	0.025	0.00074
13522.0	4966.1	244.6	0.966	0.250	1.042	0.192	0.025	0.00073
13560.0	4979.7	245.2	0.966	0.249	1.042	0.193	0.025	0.00073
13606.0	4997.9	246.1	0.966	0.248	1.042	0.193	0.026	0.00073
13670.0	5014.8	246.6	0.965	0.248	1.042	0.193	0.026	0.00073
13704.0	5023.6	246.7	0.965	0.248	1.042	0.193	0.026	0.00073
13724.0	5036.2	246.8	0.965	0.248	1.042	0.194	0.026	0.00073
13776.0	5057.0	246.9	0.965	0.247	1.042	0.194	0.026	0.00073
13854.0	5071.9	247.3	0.965	0.247	1.042	0.194	0.026	0.00073
13872.0	5082.2	247.6	0.965	0.247	1.042	0.195	0.026	0.00072
13909.0	5096.7	247.6	0.965	0.247	1.042	0.195	0.026	0.00072
13949.0	5108.0	247.6	0.965	0.247	1.042	0.195	0.026	0.00072
13969.0	5121.8	247.4	0.965	0.247	1.042	0.196	0.026	0.00072
14022.0	5138.2	247.7	0.965	0.247	1.042	0.196	0.026	0.00072
14054.0	5148.3	247.9	0.965	0.247	1.042	0.196	0.026	0.00072
14074.0	5158.1	248.2	0.965	0.246	1.042	0.196	0.026	0.00072
14104.0	5169.6	248.2	0.965	0.246	1.042	0.197	0.026	0.00072
14134.0	5196.9	245.6	0.966	0.249	1.041	0.198	0.026	0.00071
14249.0	5226.7	245.4	0.966	0.250	1.041	0.199	0.026	0.00071
14294.0	5251.0	254.6	0.963	0.239	1.044	0.197	0.026	0.00072
14384.0	5279.2	258.5	0.962	0.235	1.046	0.196	0.026	0.00072
14454.0	5304.6	260.0	0.962	0.233	1.046	0.196	0.026	0.00072
14514.0	5321.5	260.7	0.961	0.232	1.046	0.197	0.026	0.00072

3 APPENDICES

3.1 Appendix A: Tool and Data Definitions

Production Services Platform (PSP) Tool Mnemonics:

PSPT Production Services Platform Tool

PBMS PSP Basic Measurement Sonde (Temperature, Pressure, CCL, GR)

PGMC PSP Gradiomanometer Carrier

PCMS PSP Compression Measurement Sonde

PUCS PSP Unigauge Carrier Sonde

GHOST Gas Holdup Optical Sensor Tool (Optical Probes)
DEFT Digital Entry FlowView Tool (Resistivity Probes)

PFCS PSP Flowmeter Caliper Sonde (Water Holdup, Dual-axis Calipers, Fullbore Spinner)

PILS/CFSX In-line spinner

PSP Data Mnemonics:

SPIN.Sxy.zzzz SPIN is for fullbore spinner. x can be D for down pass or U for up pass. Y represents the pass number. zzzz represents the logging speed in ft/hr. For example SPIN.SD2.1800 represents the fullbore spinner, down pass 2 @1800 ft/hr. SPIN.SSy means Spinner RPS from Stationary data set.

PFC1 Caliper 1 or internal diameter measurement
PFC2 Caliper 2 or internal diameter measurement
DFHM DEFT Water Holdup (% water in wellbore)
GHHM2 GHOST Gas Holdup (% gas in wellbore)

WTEP Wellbore Temperature
WPRE Wellbore Pressure
WFDE Wellbore Fluid Density
CVEL or SCVL Cable Velocity or Tool Speed

SPIN Full-bore Spinner (2.5, 2.2 or 1.3 inch blade diameter)

SPI1 In-line Spinner (1.22 inch blade diameter)

DEVI Tool Deviation GR Gamma Ray

CCLD Collar Log Discriminated

Note that the color-coding is typically the same for all the curves that belong to the same pass across the merged display. Down direction passes are solid textured curves and up direction passes are dotted.

LEGAL NOTICE

This report was prepared by Schlumberger Data & Consulting Services in Denver, Colorado (Denver DS) at the request of customer. The report is Denver DS' interpretation of the information provided to Denver DS by customer and the recommendations and conclusions contained in the report are based on inferences from measurements and empirical relationships and assumptions, in respect of which there may be a number of possible interpretations and conclusions. All representations and warranties, express or implied, in respect of this report are hereby excluded. Denver DS accepts no liability for any use which customer may make of the information, recommendations or conclusions contained in this report or for any decisions which customer may take as a result of this report.

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS OF THE LABOR.					U-37246		
Do n	6. If Indian, Allottee, or Tribe Name NA						
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on reverse side.					7. If Unit or CA. Agreement Name and/or No.		
1. Type of Well Oil Well X Gas Well	Other			NA 8. Well Name and No.			
2. Name of Operator				Federal 34-30-9-19			
Gasco Production Company	ŗ			9. API Well No.			
3a. Address		3b. Phone No. (inc	•	43-047-37630			
8 Inverness Drive East Ste I		303-4	83-0044	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description) 434' FSL & 1998' FEL			Riverbend 11. County or Parish, State			
:	SW SE of Section 30-T9S-R	819E		Uintah County, Utah			
	PRIATE BOX(S) TO INDICA		NOTICE, REPOR				
TYPE OF SUBMISSION		T	YPE OF ACTION	- <u>-</u>			
Notice of Intent	Acidize	Deepen	Production (S	tart/ Resume)	Water Shut-off		
	Altering Casing	Fracture Treat	acture Treat Reclamation		Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Run Tubing		
	Change Plans	Plug and abandon	Temporarily A	bandon			
Final Abandonment Notice	Convert to Injection	Plug back	g back Water Disposal				
following completion of the involvesting has been completed. Fina determined that the site is ready for	work will be performed or provide the ved operations. If the operation result I Abandonment Notices shall be filed a final inspection. Soints of 2 3/8" 4.7# P-1.	ts in a multiple com I only after all requ	pletion or recompletion rements, including recl	in a new interval amation, have be	, a Form 3160-4 shall be filed once en completed, and the operator has		
14. I hereby certify that the foregoing	is true and correct.						
Name (Printed Typed) Matt Owens	Title	Title Petroleum Engineer					
Signature Harf Mullis	Date		May 12, 20				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or

Date

	FORM 9					
	5.LEASE DESIGNATION AND SERIAL NUMBER: U-37246					
SUNDI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	sals to drill new wells, significantly deepen e ugged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: FEDERAL 34-30-9-19			
2. NAME OF OPERATOR: GASCO PRODUCTION COMPA	NY		9. API NUMBER: 43047376300000			
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 10		E NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0434 FSL 1998 FEL			COUNTY: UINTAH			
Qtr/Qtr: SWSE Section: 30	IP, RANGE, MERIDIAN: Township: 09.0S Range: 19.0E Meridian: S		STATE: UTAH			
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	☐ ACIDIZE	ALTER CASING	CASING REPAIR			
✓ NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME			
11/29/2010	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE			
SUBSEQUENT REPORT	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION			
Date of Work Completion:	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK			
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:	✓ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON			
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL			
☐ DRILLING REPORT	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
Report Date:	☐ WILDCAT WELL DETERMINATION [OTHER	OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco intends to fracture stimulate all remaining production intervals in the Mesaverde formation. Gasco has identified seven (7) different zones that will be fracture treated within this formation. Each zone will be fully stimulated with approximately 46,300 pounds of white sand and 1,000 bbls of water. Date: 11/18/2010 By:						
NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk				
SIGNATURE N/A		DATE 11/17/2010				

	FORM 9						
	5.LEASE DESIGNATION AND SERIAL NUMBER: U-37246						
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	7.UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: FEDERAL 34-30-9-19				
2. NAME OF OPERATOR: GASCO PRODUCTION COMPAI	9. API NUMBER: 43047376300000						
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 10		ONE NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0434 FSL 1998 FEL		COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 09.0S Range: 19.0E Meridian:	S	STATE: UTAH				
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR				
Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME				
1/1/2011	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE				
SUBSEQUENT REPORT	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION				
Date of Work Completion:	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK				
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
	☐ TUBING REPAIR	☐ VENT OR FLARE	✓ WATER DISPOSAL				
☐ DRILLING REPORT	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION				
Report Date:	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:				
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, depths, v	volumes, etc.				
state approved cor	dispose of water at Integrate nmercial disposal facility loca th Blue Bench UT. This facility	ted in Section 30, 2 south 🖊	Accepted by the				
to the currently ar	proved disposal facilities that	y would be used in addition Gasco uses to dispose of :	Jtan Division of				
to the currently up	water from this well.		·				
		FOR	RECORDONLY				
NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk					
SIGNATURE N/A		DATE 12/31/2010					

	STATE OF UTAH				FORM 9
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MII		i	5.LEASI U-372	EDESIGNATION AND SERIAL NUMBER:
SUNDF	RY NOTICES AND REPORTS	ON	WELLS	6. IF IN	DIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. l	n existi Use AP	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT	or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well					. NAME and NUMBER: AL 34-30-9-19
2. NAME OF OPERATOR: GASCO PRODUCTION COMPAR	NY				IUMBER: 376300000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 10			JMBER: 483-0044 Ext		and POOL or WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0434 FSL 1998 FEL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 30	(P, RANGE, MERIDIAN: Township: 09.0S Range: 19.0E Meridian:	: S		COUNTY UINTA STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NA	ATURE OF NOTICE, REPORT,	OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	□ c	CHANGE TUBING		CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMATIONS		CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	√ F	RACTURE TREAT		NEW CONSTRUCTION
12/3/2010	OPERATOR CHANGE	□р	PLUG AND ABANDON		PLUG BACK
	☐ PRODUCTION START OR RESUME	□ R	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	✓ REPERFORATE CURRENT FORMATION	□s	SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	☐ TUBING REPAIR	□ v	/ENT OR FLARE		WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	□s	SI TA STATUS EXTENSION		APD EXTENSION
Report Date.	☐ WILDCAT WELL DETERMINATION	□ •	OTHER	ОТНІ	R:
12 DESCRIBE BRODOSED OF CO	MPLETED OPERATIONS. Clearly show all per	rtinent	t details including dates, denths, w	olumes /	atc
Gasco has finished the Mesaverde forma stage can be found o plugs and lar	fracture treating the remaining ation. The volumes of sand an in the attached wellbore schered tubing once a workover rig	ng 6 µ nd wa matio g bec	productive intervals in ater used to pump each c. Gasco intends to driven comes available. Oil	ccep Itah I , Gas	ted by the
NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	•	Production Clerk		
SIGNATURE N/A			DATE 2/8/2011		

LOCATION: COUNTY: Ulminh ST: Ulmh API: 43-047-37630 COUNTY: BYTORD: H-40 WTORD: H-40 SX: 24 sx Class G CIRC: Y TOC: Surf HOLE SIZE: 17 1/2* WTORD: H-55 WTORD: H-60 SIZE: H-67 SX: H-68 SX: H-69 SX: H-69 SIZE: H-79 SI	FIELD:	U-37246		Riverbe	/ELL#: end			1 000	eral 34-30-9-19	
### CONDUCTOR SIZE	LOCATION:			1998' FEL SW	SE Sec 30 T9S I	R19E	42.04	7_37620		
### STORE 13-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28° 15-28°		and the second s	ST: Otal	<u> </u>	API:		43-04	1-3 /030		
### SUBJECT CASING ### SU	SIZE: WT/GRD: WT/GRD: CSA: SX: CIRC:	13 3/8" H-40 48# 60' 24 sx Class G						KB: DATE:	4840.4' 11/20/2007	
STATE S. ST.										
FORMATION =	SIZE: WT/GRD: WT/GRD: CSA: SX:	8 5/8" J-55 32# 3,356 600 sx Class G 260 sx Class G			Csg F OIL (GAS WAT	RESSU BBL) (MCF) ER (BB	RE L)		4518 0 1088 342	
### PRODUCTION CASING ### STATE 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	TOC:	Surf			Sm	th 10k				
Stage 13:	SIZE: WT/GRD: WT/GRD: CSA: SX: CIRC: TOC:	4 1/2" P110 15.1# 14,655 495 sx Class G 2375 sx 50/50 Poz G Y Inside Surf			Flow	Throu				
12/1/2010 sand, 60.523# 407/0 white sand, 14/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water (CIO2 water). Flush w/ 16/20 bbls FR slick water. Flush w/ 17/20 bbls FR slick water. Flush w/ 18/20 bbls FR s		Slick water frac well w/ 1,326# sand, 60,127# 40/70 white san FR slick water (ClO2 water). F	nd, 1,317 bbls	 - - -	8993 9205	-95 -09	9010-14	}	FORMATION =	Dark Can Upper Me
11/30/2010 and, 63,529# 40/70 white sand, 1,417 bbb FR slick water (ClO2 water). Flush w 165 bbt FR allck water. (ClO2 water). Flush w 165 bbt FR allck water. 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 10945-47 11324-28 FORMATION = Lower state of the characteristic water (ClO2 water). Flush w 167 11324-28 FORMATION = Desert FR slick water. (ClO2 water). Flush w 167 11324-28 FORMATION = Desert FR slick water. (ClO2 water). Flush w 167 11344-18 11324-28 FORMATION = Mance FR slick water. (ClO2 water). Flush w 167 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344-18 11344	Stage 12: 12/1/2010	sand, 60,652# 40/70 white san FR slick water (ClO2 water). I	nd, 1,420 bbls		1053 1065	8-42 6-59		}	FORMATION =	Upper M Lower M
11/30/2010 sand, 40,315/8 4070 white sand, 962 bbls R slick water (CIO2 water), Flush w/ 160 bbls FR slick water. Stage 9:	Stage 11: 11/30/2010	sand, 63,529# 40/70 white san FR slick water (ClO2 water). I	nd, 1,417 bbls		1084 1094	3-47 5-47		}	FORMATION =	Lower M
11/30/2016 sand, \$2,373# 40/70 white sand, \$1,161 bbls Feb 11824-28	Stage 10: 11/30/2010	sand, 40,315# 40/70 white sar slick water (ClO2 water). Flus	nd, 962 bbls FR		1122 1135	4-28 4-56		}	FORMATION =	Lower M
11/30/2010 sand, 48,700# 40/70 white sand, 1,454 bbls FR slick water (CIDP @ test) FR slick water (CIDP @ test) FR slick water (CIDP @ test) FORMATION = Kenilv FOR	Stage 9: 11/30/2010	sand, 52,373# 40/70 white sar FR slick water (ClO2 water). I	nd, 1,161 bbls		1175	2-56		}	FORMATION =	Desert/G
Stage 7: Hybrid fire well w/5,000# 100 mesh,		sand, 48,700# 40/70 white sar FR slick water (ClO2 water). l	nd, 1,454 bbls Flush w/ 173	11848 =	1215	8-62		}	FORMATION =	Kenilwor
Stage 6:		131,000# 20/40 Versa Prop, 2 XL-BHT 1 gel (2% Myton cit	0 mesh, 2,110 bbls 20# y water).		1238	84-92		}	FORMATION =	Spring C
Stage 5:		plus, 2,133 bbls 20# linear ge		=	1286 Stag	66-74 je 5	13095-99	}		
Stage 4: Reactive water frac well w/58,600# 40/70	Stage 5: 5/16/2008	Prime Plus, 3,131 bbls FR slic Linear gel (Recycled water), a	ck water/20# and flushed		1324 Stag	16-52 se 4)	FORMATION -	Manege
Stage 3: Reactive water frac well w/26,400# 40/70 5/15/2008 Prime plus, 2,887 bbls FR slick water/Linear gel (Recycled water), and flushed w/207 bbls 10# linear gel (Recycled water) Stage 2: Reactive water frac well w/26,900# 40/70 5/14/2008 prime plus, 3,176 bbls FR/20# linear gel (Recycled water) Stage 1: Slick water frac well w/26,900# 40/70 Prime blus, 3,176 bbls FR/20# linear gel (Recycled water) Stage 1: Slick water frac well w/57,200# 40/70 Prime blus, 4,837 bbls FR/Reactive slickwater Stage 1: 13850-54 13868-72 13905-09 13945-49 FORMATION = Mance del w/26,400# 40/70 Prime blus, 4,837 bbls FR/Reactive slickwater	Stage 4: 5/15/2009	Reactive water frac well w/58 Prime plus, 4,178 bbls FR slic gel (Recycled Water), and flus	s,600# 40/70 ck water/linear shed w/201 bbls	= =	1360 1370 137	02-06 02-04 72-76	13666-70	}	- CARDITION -	micoa
Stage 2: Reactive water frac well w/26,900# 40/70 = 14018-22 14050-54 FORMATION = Mance	Stage 3: 5/15/200	Reactive water frac well w/26 Prime plus, 2,887 bbls FR slie gel (Recycled water), and flus	ck water/Linear		138: 139: 139:	50-54 05-09 65-69		}	FORMATION =	Mancos
Stage 1: Slick water frac well w/57,200# 40/70 Prime 14380-84 14450-54 5/14/2008 plus, 4,837 bbls FR/Reactive slickwater 14510-14 5/14/2008 plus, 4/14/2008 p	Stage 2: 5/14/2009	Reactive water frac well w/26 g prime plus, 3,176 bbls FR/20 (Recycled Water), and flushed	6,900# 40/70 # linear gel	== ===================================	140 140 141	18-22 70-74 30-34		}	FORMATION =	Mancos
				_	142	45-49]	FORMATION =	Mancos
slick water (Recycled water) 3-3/4" Bit x POBS (none 6/12/08)		plus, 4,837 bbls FR/Reactive	slickwater	-			.,,	J		

FORM 6

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	ENTITY ACTION FORM								
Operator:	Gasco Production Co	Operator Account Number: N 2575							
Address:	8 Inverness Drive East, Ste 100	Operator Account Number: N							
	city Englewood								
	state Co zip 80112	Phone Number: (303) 483-0044							

Well 1

API Number	Well N	ame	QQ	Sec	Twp	Rng County		
4304737630	Federal 34-30-9-19		SWSE 30 9			19 Uintal		
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date		
E	16557	16557	1	1/30/200)7	12/3/2010		

Well 2

API Number	Well N	lame	QQ	Sec	Twp	Rng Count		
4304739773	Desert Spring Federal	41-1-10-18	NENE	E 1 10		18 Uintah		
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date		
E	17013	17013		8/3/200	3	11/13/2010		

Well 3

Number Well Name		QQ	Sec Twp		Rng County		
Current Entity Number	New Entity Number	Spud Date			Entity Assignmer Effective Date		
							
	Current Entity	Current Entity New Entity	Current Entity New Entity S	Current Entity New Entity Spud Date	Current Entity New Entity Spud Date	Current Entity New Entity Spud Date Entit	

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

Jessica Berg

Signature Production Tech

Title

2/18/2011 Date

(5/2000)

FEB 2 2 2011

	STATE OF UTAH		FORM 9			
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-37246			
SUND	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	sals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: FEDERAL 34-30-9-19			
2. NAME OF OPERATOR: GASCO PRODUCTION COMPAI	NY		9. API NUMBER: 43047376300000			
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 10		IONE NUMBER: 303 483-0044 Ext	9. FIELD and POOL or WILDCAT: PARIETTE BENCH			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0434 FSL 1998 FEL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 30	IP, RANGE, MERIDIAN: Township: 09.0S Range: 19.0E Meridian	n: S	COUNTY: UINTAH STATE: UTAH			
11.	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	ACIDIZE	☐ ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME			
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE			
✓ SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	✓ FRACTURE TREAT	NEW CONSTRUCTION			
2/26/2011	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
	✓ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON			
DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL			
Report Date:	│	☐ SI TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:			
Plugs have now bee landing of tubing at	n drilled and recompletion ac 8,856' on 2/26/2011. This w the Mesaverde and Mancos f	ctivities culminated with the ell is currently producing of ormations. Oi				
NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBE 303 996-1805	R TITLE Production Clerk				
SIGNATURE N/A		DATE 3/16/2011				

As of 2/26/2011 LEASE: _			WELL#:			Fede	eral 34-30-9-19	
FIELD: LOCATION:		434' FSL & 1998' F	Riverbend EL SW SE Sec 30	T9S R19E				
COUNTY:	Uintah	ST: Utah	API:		43-04	7-37630		
CONE SIZE: WT/GRD: WT/GRD: CSA: SX: CIRC:	DUCTOR 13 3/8" H-40 48# 60' 24 sx Class G Y				SPUD COMP		4840.4' 11/20/2007	_
TOC: HOLE SIZE:	Surf 17 1/2" CE CASING				T PRODUCI ON METHO E		6/3/08 flow 10/64	
SIZE: WT/GRD: WT/GRD: CSA: SX:	8 5/8" J-55 32# 3,356 600 sx Class G 260 sx Class G		<u>.</u>	Csg PRESSI OIL (BBL) GAS (MCF) WATER (BI	URE		4518 0 1088 342	
CIRC: TOC: HOLE SIZE:	Y Surf 12 1/4"				# P-110 tb		nts 2 3/8" EUE 8 roduction Log	
PRODUCT SIZE: WT/GRD: WT/GRD: CSA: SX: CIRC: TOC: HOLE SIZE:	PION CASING 4 1/2" P110 15.1# 14.655 495 sx Class G 2375 sx 50/50 Poz G Y Inside Surf 7 7/8"							•
12/1/2010	Stimulation Slick water frac well w/ 1,326# 100 mesh sand, 60,127# 40/70 white sand, 1,317 bt	ols EOT @	==	Stage 13 8993-95	9010-14	l	FORMATION =	
Stage 12:	FR slick water (ClO2 water). Flush w/ 13 bbls FR slick water. Slick water frac well w/ 1,480# 100 mesh			9205-09 9218-20 Stage 12		ſ		Upper Mesave
90,000,000,000,000,000,000,000,000,000,	sand, 60,652# 40/70 white sand, 1,420 bl FR slick water (CIO2 water). Flush w/ 15 bbls FR slick water.			10538-42 10656-59 10720-24	10624-28 10700-02	}	FORMATION =	Upper Mesave Lower Mesave
11/30/2010	Slick water frac well w/ 1,420# 100 mesh sand, 63,529# 40/70 white sand, 1,417 bl FR slick water (ClO2 water). Flush w/ 16 bbls FR slick water.	ols S	- - -	Stage 11 10843-47 10945-47 10966-69		}	FORMATION =	Lower Mesave
	Slick water frac well w/ 1,241# 100 mesh sand, 40,315# 40/70 white sand, 962 bbl slick water (ClO2 water). Flush w/ 160 bl FR slick water.	s FR	= = = = = = = = = = = = = = = = = = = =	Stage 10 11224-28 11354-56 11382-84		}	FORMATION =	Lower Mesave
11/30/2010	Slick water frac well w/ 1,610# 100 mesh sand, 52,373# 40/70 white sand, 1,161 bl FR slick water (ClO2 water). Flush w/ 16 bbls FR slick water.	ols 📗	=	Stage 9 11752-56 11824-28		}	FORMATION =	Desert/Grassy
11/30/2010	Slick water frac well w/ 1,044# 100 mesh sand, 48,700# 40/70 white sand, 1,454 bi FR slick water (ClO2 water). Flush w/ 17 bbls FR slick water.	bls	= =	Stage 8 12158-62 12278-82		}	FORMATION =	Kenilworth/Ab
5/17/2008	Hybrid frac well w/5,000# 100 mesh, 131,000# 20/40 Versa Prop, 2,110 bbls 2 XL-BHT 1 gel (2% Myton city water). Flushed w/ 172 bbls (2% Myton city wat			Stage 7 12384-92		}	FORMATION =	Spring Canyon
Stage 6: 5/17/2008	Linear gel frac well w/44,300# 40/70 pri plus, 2,133 bbls 20# linear gel/FR slick v (Recycled water)		===	Stage 6 12866-74 Stage 5		}	FORMATION =	
Stage 5:	Reactive water frac well w/38,100# 40/7/ Prime Plus, 3,131 bbls FR slick water/20 Linear gel (Recycled water), and flushed			13080-84 13150-54 13246-52 Stage 4	13095-99 13185-89	}	FORMATION =	Mancos
Stage 4:	w/196 bbls FR slickwater (Recycled water Reactive water frac well w/58,600# 40/7/ Prime plus, 4,178 bbls FR slick water/lin gel (Recycled Water), and flushed w/201	0 ear	=	13518-22 13602-06 13702-04 13772-76	13556-60 13666-70 13720-24	}	FORMATION =	Mancos
Stage 3: 5/15/2008	10# linear gel (Recycled water) Reactive water frac well w/26,400# 40/7 Prime plus, 2,887 bbls FR slick water/Li gel (Recycled water), and flushed w/207	near 🚪	=	Stage 3 13850-54 13905-09 13965-69	13868-72 13945-49	}	FORMATION =	Mancos
	10# linear gel (Recycled water) Reactive water frac well w/26,900# 40/7 prime plus, 3,176 bbls FR/20# linear gel (Recycled Water), and flushed w/210 bbl		=	Stage 2 14018-22 14070-74 14130-34	14050-54 14100-04	}	FORMATION =	Mancos
Stage 1: 5/14/2008	linear gel (Recycled water) Slick water frac well w/57,200# 40/70 P. plus, 4,837 bbls FR/Reactive slickwater (Recycled water), and flushed w/213 bbl.		=	Stage 1 14245-49 14380-84 14510-14	14290-94 14450-54	}	FORMATION =	Mancos
	slick water (Recycled water)			3-5/8	" Smith mil	I x POB	S (2/26/2011)	
Revised By KTM	Date 3/15/2011	ME_14,65 TD_14,65		PBTD @ 1	4,571' w/ 46	0 jts tbg	(2/26/2011)	



FORM 6

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

			ENTITY ACTIO	N FORM					
Operator:	Gasco	Production Co		Operator Account Number: N 2575					
Address:	8 Inve	rness Drive East, Ste 100	0						
	city Er	nglewood							
	state (Co	_{zip} 80112		Р	hone Nu	mber:	(303) 483-0044	
Well 1									
API Nu	mber	Well N	lame	QQ	Sec	Twp	Rng	County	
430473	38336	Federal 14-19-9-19		swsw	19	98	19E	Uintah	
Action	Code	Current Entity Number	New Entity Number	s	pud Da	te		tity Assignment Effective Date	
E		16467	16467	10	0/26/200	07	11.	115/2010	
Commen	ts: Char	nge formation from MVRI	D to MVMCS			,		3/22 /2011	

Well	2
------	---

API Number	Well N	QQ	Sec	Twp	Rng	County			
4304737630	Federal 34-30-9-19		SWSE 30 9S			19E Uintah			
Action Code	Current Entity Number	New Entity Number	Spud Date			y Assignment ective Date			
E	16557	16557	1	1/30/20	07	2/3	2/26/2011		
Comments: Chai	nge formation from MVRD	to MVMCS				,	3/22/2011		

Well 3

API Number	Well	QQ Sec Twp		Rng	County			
Action Code	Current Entity Number	New Entity Number	Spud Date					y Assignment fective Date
Comments:								

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

Signature Production Tech

Jessica Berg

Name (Please Print)

3/16/2011 Date

Title

(5/2000)

MAR 1 6 2011

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Prodcution Company N2575	Badlands Production Company N4265
7979 E. Tufts Avenue, Suite 11500	7979 E. Tufts Avenue, Suite 11500
Denver, CO 80237	Denver, CO 80237
303-996-1805	303-996-1805
CA Number(s):	Unit(s):Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

6/2/2015

2. Sundry or legal documentation was received from the **NEW** operator on:

6/2/2015

3. New operator Division of Corporations Business Number:

1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on:

6/2/2015

2. Receipt of Acceptance of Drilling Procedures for APD on:

N/A

3. Reports current for Production/Disposition & Sundries:

6/3/2015

4. OPS/SI/TA well(s) reviewed for full cost bonding:

1/20/2016

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

6. Surface Facility(s) included in operator change:

None

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

SUR0027842

2. Indian well(s) covered by Bond Number:

N/A

3.State/fee well(s) covered by Bond Number(s):

SUR0027845

SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the OGIS on:	1/22/2016
2. Entity Number(s) updated in OGIS on:	1/22/2016
3. Unit(s) operator number update in OGIS on:	1/22/2016
4. Surface Facilities update in OGIS on:	N/A
5. State/Fee well(s) attached to bond(s) in RBDMS on:	1/22/2016
6. Surface Facilities update in RBDMS on:	N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

1/22/2016

COMMENTS:

From: Gasco Production Company To: Badlands Production Company Effective Date: 4/16/2015

Effective Date: 4/16/2015		T	1.55			1	1	_	T
Well Name	Section	TWN	-	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S		4304752496		Federal	Federal		APD
FEDERAL 14-17G-9-19	17	090S	+	4304752522		Federal	Federal	-	APD
FEDERAL 13-18G-9-19	18	090S		4304752538		Federal	Federal	-	APD
FEDERAL 23-29G-9-19	29	090S		4304752544		Federal	Federal	+	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	-	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070	•	Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	0908	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	0908	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	0908		4304753078	(mm)	Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	1	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	-	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S		4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S		4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	1	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	-	4304754481	-	State	State	GW	APD
State 413-32-9-19	32	090S		4304754482	1	State	State	GW	APD
State 323-32-9-19	32	090S		4304754483	 	State	State	GW	APD
State 431-32-9-19	32	090S		4304754529	ļ	State	State	GW	APD
The state of the s				4304754541			-	-	-
Desert Spring State 224-36-9-18	36	090S			1	State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	-	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	0908		4304754543	10650	State	State	GW	APD
FEDERAL 332-30-9-19	30	0908		4304753012		Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	-	4301333098	-	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S		4304736915	16556		Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S		4304738573		Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	-	4304739777		Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	-	4304739800			Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S		4301332391	13787		State	GW	P
WILKIN RIDGE ST 12-32-10-17	32		-	4301332447			State		P
GATE CYN 41-20-11-15	20	110S	-	4301332475	-	-	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	-	4301332730	15243		State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S		4301332773		Federal	Federal	+ -	P
WILKIN RIDGE 32-08	8	110S	1	4301332778			Federal		P
GATE CYN ST 23-16-11-16	16	1105	-	4301332888			State	-	P
WILKIN RIDGE FED 24-20-10-17	20	1005				Federal	Federal		P
WILKIN RIDGE FED 32-20-10-17	20	100S	1	4301333087		Federal	Federal		P
WILKIN RIDGE FED 14-4-11-17	4	110S	-	4301333099	-		Federal	-	P
RYE PATCH FED 22-21	22	110S		4301333037		Federal	Federal		P
RYE PATCH FED 22-21	24	1105	+	4301333437		Federal	Federal	-	P
	2		1			-			P
SQUAW CROSSING U 5	-	1005	-	4304730129	16266		State	OW	-
RBU 5-11D	11	1008	-		9005	Federal	Federal		P
FEDERAL 7-25A	25	090S	INOF	4304730624	9030	Federal	Federal	UW	P

RBU 6-2D	2	100S	180E 4304731190 7075 State State OW P	
NGC 33-18J	18	090S	190E 4304731190 7073 State State OW P	
RBU 13-2D	2	100S	180E 4304731280 16267 State State OW P	
	3	100S	180E 4304731280 10207 State State OW P	
RBU 16-3D	11	100S		
RBU 10-11D				
RBU 8-10D	10	100S	180E 4304731364 4955 Federal Federal OW P	
RBU 15-3D	3	1008	180E 4304731539 9965 Federal Federal OW P	
RBU 12-12D	12	1008	180E 4304731651 10688 Federal Federal OW P	
RBU 2-10D	10	1008	180E 4304731801 10784 Federal Federal OW P	
RBU 3-15D	15	100S	180E 4304733600 13213 Federal Federal OW P	
RBU 3-12D	12	100S	180E 4304733739 14492 Federal Federal OW P	
STATE 7-36A	36	090S	180E 4304733741 14244 State State GW P	
FEDERAL 34-29	29	090S	190E 4304733750 13174 Federal Federal GW P	
FEDERAL 24-7 #1	7	100S	180E 4304733983 13182 Federal Federal GW P	
FEDERAL 23-29 #1	29	090S	190E 4304734111 13441 Federal Federal GW P	
FED 24-20-9-19	20	090S	190E 4304734168 14150 Federal Federal GW P	·
FED 44-20-9-19	20	090S	190E 4304734169 14140 Federal Federal GW P	ı
FED 23-21-9-19	21	090S	190E 4304734199 13601 Federal Federal GW P	
FED 32-31-9-19	31	090S	190E 4304734201 13641 Federal Federal GW P	
FED 42-29-9-19	29	090S	190E 4304734202 13455 Federal Federal GW P	
PETES WASH 23-12 #1	12	100S	170E 4304734286 13492 Federal Federal GW P	
STATE 4-32B	32	090S	190E 4304734314 14440 State State GW P	
FED 14-18-2 #1	18	100S	180E 4304734539 13491 Federal Federal GW P	
FED 43-24-3 #1	24	100S	170E 4304734551 13726 Federal Federal GW P	
LYTHAM FED 22-22-9-19	22	090S	190E 4304734607 13640 Federal Federal GW P	
FED 11-21-9-19	21	0905	190E 4304734608 14151 Federal Federal GW P	
FED 22-30-10-18	30	100S	180E 4304734924 14280 Federal Federal GW P	
FEDERAL 43-30-9-19	30	090S	190E 4304735343 14202 Federal Federal GW P	
FED 11-22-9-19	22	090S	190E 4304735404 14203 Federal Federal GW P	
FED 42-21-9-19	21	090S	190E 4304735405 14928 Federal Federal GW P	
STATE 24-16-9-19	16	0908	190E 4304735588 14418 State Federal GW P	
FEDERAL 31-21-9-19	21	090S	190E 4304735606 14441 Federal Federal GW P	
FEDERAL 12-29-19	29	090S		
		_	1902 10000000000000000000000000000000000	
FEDERAL 24-31-9-19	31	090S	23 02 100 170 000 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2 100 2	
FEDERAL 41-31-9-19	31	0908	190E 4304735624 14419 Federal Federal GW P	
LAMB TRUST 24-22-9-19	22		170L 4304733732 14470 1CC 1CC GW 1	
LAMB TRUST 24-14-9-19	14		190E 4304735733 14519 Fee Fee GW P	
FEDERAL 11-22-10-18	22		180E 4304735808 15592 Federal Federal GW P	
FEDERAL 21-6-10-19	6	100S	190E 4304735844 14356 Federal Federal GW P	
DESERT SPRING ST 41-36-9-18	36	0908	180E 4304735845 14639 State State GW P	
STATE 12-32-9-19	32	0908	190E 4304735995 14871 State State GW P	
FEDERAL 12-20-9-19	20	090S	190E 4304736093 14976 Federal Federal GW P	
FEDERAL 32-20-9-19	20	090S	190E 4304736094 16120 Federal Federal GW P	
FEDERAL 23-30-9-19	30	090S	190E 4304736095 14872 Federal Federal GW P	
SHEEP WASH FED 34-26-9-18	26	090S	180E 4304736113 15096 Federal Federal GW P	
DESERT SPRING ST 23-36-9-18	36	090S	180E 4304736219 14738 State State GW P	
DESERT SPRING ST 21-36-9-18	36	090S	180E 4304736220 14763 State State GW P	
DESERT SPRING ST 12-36-9-18	36	090S	180E 4304736233 14764 State State GW P	
DESERT SPRING ST 43-36-9-18	36	090S	180E 4304736241 14992 State State GW P	
DESERT SPRING ST 34-36-9-18	36	090S	180E 4304736242 14716 State State GW P	
FEDERAL 14-31-9-19	31	090S	190E 4304736271 15884 Federal Federal GW P	
FEDERAL 12-31-9-19	31	090S	190E 4304736336 15086 Federal Federal GW P	
FEDERAL 21-31-9-19	31	090S	190E 4304736368 15605 Federal Federal GW P	
FEDERAL 23-31-9-19	31	0908	190E 4304736442 15715 Federal Federal GW P	
SHEEP WASH FED 43-25-9-18	25	090S	180E 4304736600 14977 Federal Federal GW P	
FEDERAL 43-19-9-19	19	090S	190E 4304736719 15186 Federal Federal GW P	
1 DDD1W1D 43-17-7-17	17	10703	I TOLL TOUT I TO I TOU I TEUCIAL I TEUCIAL U W F	

From: Gasco Production Company To: Badlands Production Company Effective Date: 4/16/2015

CHEED WASH DED OF CASE	- 105	0000	100E 4004504505	15675	P. 1 2	F. 2 1	CITY	D
SHEEP WASH FED 21-25-9-18	25	090S	180E 4304736727			Federal	GW	P
FEDERAL 21-30-9-19	30	0908	190E 4304736739		Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E 4304736740		Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E 4304736771		Federal			P
SHEEP WASH FED 41-25-9-18	25	090S	180E 4304736772		+	Federal	+	P
FEDERAL 41-30-9-19	30		190E 4304736817			Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E 4304736913		+	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E 4304736916			Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E 4304737115	 		State	GW	P
FEDERAL 14-17-9-19	17	0908	190E 4304737116		Federal	Federal	+	P
FEDERAL 34-18-9-19	18		190E 4304737117		Federal	Federal		P
UTELAND ST 41-2-10-18	2	100S	180E 4304737132	15087	-	State	GW	P
UTELAND ST 43-2-10-18	2	1005	180E 4304737338	-		State	GW	P
FEDERAL 41-19-9-19	19	0908			Federal	Federal	_	P
FEDERAL 32-30-9-19	30	0908	190E 4304737612		 	Federal		P
FEDERAL 12-30-9-19	30	0908	190E 4304737613	 	+	Federal		P
FEDERAL 21-19-9-19	19		190E 4304737621		Federal		GW	P
FEDERAL 14-18-9-19	18	0908	190E 4304737622			Federal		P
FEDERAL 34-30-9-19	30	090S	190E 4304737630	 		Federal		P
DESERT SPRING FED 21-1-10-18	1	1008	180E 4304737631			Federal	+	P
FEDERAL 12-1-10-18	1	1005	180E 4304737646		+	Federal	+	P
SHEEP WASH FED 14-25-9-18	25	090S	180E 4304737647	•		Federal		P
UTELAND ST 21-2-10-18	2	100S	180E 4304737676			State	GW	P
UTELAND ST 12-2-10-18	2	100S		15806		State	GW	P
UTELAND ST 34-2-10-18	2	100S		16868	+	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E 4304738336		+	Federal	+	P
FEDERAL 34-19-9-19	19	090S			Federal	Federal	_	P
SHEEP WASH FED 41-26-9-18	26	0908			Federal	Federal		P
SHEEP WASH FED 32-25-9-18	25	0908	180E 4304738352		Federal	Federal		P
SHEEP WASH FED 34-25-9-18	25 19	090S 090S			Federal	Federal Federal		P
FEDERAL 12-19-9-19	26	090S	190E 4304738407 180E 4304738465			Federal	GW	P
SHEEP WASH FED 23-26-9-18	25	0908			Federal Federal			P
SHEEP WASH FED 12-25-9-18	18	090S	190E 4304738469			Federal	GW	P
FEDERAL 23-18-9-19 LAMB TRUST 34-22A-9-19	22		190E 4304738573 190E 4304738673			Federal		P
UTELAND FED 42-11-10-18	11		180E 4304738896			Fee	GW	P
	32	090S	190E 4304739170		·			P
STATE 22 22A	32		190E 4304739170 190E 4304739171			State	GW	P
STATE 21-22A	32	0908	190E 4304739171 190E 4304739172			State	GW	P
STATE 21-32A	19	090S 090S	190E 4304739172 190E 4304739717		·	State Federal	GW	
FEDERAL 11-19-9-19 SHEEP WASH FED 31-25-9-18	25	_	180E 4304739717		 		_	P P
	25	0908				Federal	+	+
SHEEP WASH FED 11-25-9-18	1	090S	180E 4304739730		+	Federal	 	P
DESERT SPG FED 41-1-10-18 FED 32-19X-9-19(RIGSKID)	19	100S 090S			Federal Federal	Federal		P
	30	090S			Federal	Federal		P P
FEDERAL 23-30G-9-19 FEDERAL 34-19G-9-19	19	090S	190E 4304751280			Federal Federal		P
FEDERAL 34-19G-9-19 FEDERAL 442-30-9-19	30	090S	190E 4304751281 190E 4304752870		†	Federal	 	P
FEDERAL 333-30-9-19	30	090S	190E 4304752870 190E 4304752872			Federal		P
FEDERAL 423-30-9-19	30	090S	190E 4304752872 190E 4304753011			Federal		P
Desert Springs State 412-36-9-18	36	090S	180E 4304753324			State	GW	P
	36	090S	180E 4304753324 180E 4304753325		-		+	P
Desert Springs State 424-36-9-18 Desert Springs State 123-26-9-18	36	090S	· · · · · · · · · · · · · · · · · · ·		·	State	GW	P
Desert Spring State 133-36-9-18			180E 4304753326			State	GW	
Desert Spring State 142-36-9-18	36	0908	180E 4304753327			State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	0908	180E 4304753328			State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E 4301332677			State	GW	S
RBU 4-11D	11	100S	180E 4304730718	10209	rederal	Federal	UW	S

From: Gasco Production Company To: Badlands Production Company Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	ow	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

ı	DIVISION OF OIL, GAS AND MINING								
SUNDRY	NOTICES AND REPORTS ON WE	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill n drill horizontal la	wwwells, significantly deepen existing wells below current bottom-hole deerals. Use APPLICATION FOR PERMIT TO DRILL form for such propor	pth, reenter plugged wells, or to als.	7. UNIT OF CA AGREEMENT NAME:						
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18						
2. NAME OF OPERATOR:			9. API NUMBER: 4304737631						
Gasco Production Compa		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:						
7979 E. Tufts Ave.	Denver STATE CO ZIP 80237	(303) 483-0044	Uteland Butte						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 F	NL 1512 FWL		соинту: Uintah						
QTR/QTR, SECTION, TOWNSHIP, RAN	SE, MERIDIAN: NENW 1 10S 18E S		STATE: UTAH						
11. CHECK APPE	OPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA						
TYPE OF SUBMISSION		YPE OF ACTION							
Gasco Production Compar Production Company to Ba Gasco Production Compar 7979 E Tufts Ave, Suite 11	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE MPLETED OPERATIONS. Clearly show all pertinent details in any requests a change of operator on this well dlands Production Company, effective date	STRUCTION R CHANGE D ABANDON K HON (START/RESUME) TION OF WELL SITE ETE - DIFFERENT FORMATION RICHIDING dates, depths, volume I, in addition to the we							
Denver CO 80237 303-996-1805 Michael Decker, Exec. Vice	President & COO		"and from had how \$ 3. 5 hour lived"						
Dadlanda Desdessitas Osses			RECEIVED						
Badlands Production Comp 7979 E Tufts Ave, Suite 11 Denver CO 80237			JUN 0 2 2015						
Michael Decker, Exec. Vice	President & COO	DIV.	OF OIL, GAS & MINING						
NAME (PLEASE PRINT) Lindsey Co	oke nit	Engineering Tech	1						
SIGNATURE AMBLI	COOKE DA	5/18/2015							
(This space for State use only)		AP	PROVED						

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	1108	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	1108	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	1108	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	1108	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	1108	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	1108	140E	4301333443	16367	Federal	Federal	GW	P
RBU 5-11D	11	1008	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBU 6-2D	2	100\$	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	0908	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	1008	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	1008	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	1008	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	1008	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	1005	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090\$	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	0908	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	0908	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	0908	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19 FED 42-29-9-19	31 29	090S 090S	190E 190E	4304734201 4304734202	13641 13455	Federal Federal	Federal Federal	GW GW	P P
PETES WASH 23-12 #1			170E			Federal		GW	
	12 32	1008		4304734286	13492	State	Federal State		P P
STATE 4-32B		090\$	190E 180E	4304734314	14440			GW GW	
FED 14-18-2 #1	18	100S		4304734539	13491	Federal	Federal Federal		P
FED 43-24-3 #1 LYTHAM FED 22-22-9-19	24 22	100S 090S	170E 190E	4304734551 4304734607	13726 13640	Federal Federal	Federal	GW GW	P P
FED 11-21-9-19 FED 22-30-10-18	21 30	090S 100S	190E 180E	4304734608 4304734924	14151 14280	Federal Federal	Federal Federal	GW GW	P P
			190E		14202	Federal	Federal	GW	
FEDERAL 43-30-9-19	30	0908		4304735343					P P
FED 11-22-9-19 FED 42-21-9-19	22 21	090S 090S	190E 190E	4304735404 4304735405	14203 14928	Federal Federal	Federal Federal	GW GW	P P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	r P
31A1E 44-10-7-17	10	いろいろ	IYUE	4JU4/JJJ00	14419	SIMIC	reuerai	UW	Г

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FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
									_
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090\$	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	0908	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
									P
FEDERAL 21-30-9-19	30	090\$	190E	4304736739	15476	Federal	Federal	GW	_
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090\$	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S		4304737613		Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E		16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30		190E			Federal	Federal		
		090S		4304737630	16557			GW	P
DESERT SPRING FED 21-1-10-18		100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	0908	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
	10	0700	LOUD	.507,505/3	10012	. Julia	. Judai	J 11	•

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	ow	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	ow	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	ow	S
RBU 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	ow	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S